



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; January 23, 2024; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/83563795218>

Meeting ID: 835 6379 5218

One tap mobile

+16694449171,,83563795218# US

+16699006833,,83563795218# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday January 23, 2024. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

E. Business Items

2024 Adopted Budget

(Tab 3)

Requesting action to receive and file the 2024 SFWPA adopted operating budget.

CSDE Support Services

(Tab 4)

Approval to execute a three-year contract for Chief Dam Safety Engineering Services with Schnabel Engineering.

F. Staff Reports

(Tab 5)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Public Employee Employment Evaluation – General Manager (Government Code §54957(b)(1)).

I. Open Session

Consider potential changes in salary and benefits of General Manager

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the SPECIAL MEETING of the BOARD of DIRECTORS of SOUTH
FEATHER WATER & POWER AGENCY**

**Tuesday, December 19, 2023, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Brad Hemstalk, Ruth Duncan, Mark Grover

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; John Shipman, Water Treatment Superintendent; Jaymie Perrin Operations Support Manager; Kristen McKillop, Regulatory Compliance Manager; Art Martinez, Information Technology Manager; Dan Leon, Power Division Manager; Kyle Newkirk, Civil Engineer

STAFF PRESENT (By Zoom): None

OTHERS PRESENT (Via Zoom): Mark Harrison, Alton Wright, Estella Villagrana (Tod Hickman)

OTHERS PRESENT (In Person): Leona Harris, Marieke Furnee, Tracey Hause

CALL TO ORDER

President Wulbern called the meeting to order at 2:02 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Wulbern/Hemstalk) approving the Minutes of the Regular Meeting of November 28, 2023.

Ayes: Grover, Starr, Duncan

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hemstalk/Starr)

Ayes: Duncan, Wulbern, Grover

Public: None

Approving the total General Fund and Joint Facilities operating fund expenditures for the month of November 2023 in the amount of \$1,381,596.82 and authorize the transfer of \$1,700,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses.

PUBLIC COMMENT

Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday December 19, 2023.

Alton Wright introduced himself as former North Yuba Water District Director and shared the following narrative as public comment.

Good Afternoon,

Alton Wright, former NYWD Director,

I believe you've been provided a copy of a letter that went to CALAFCo on October 16th of this year. I'm one of three signers on that letter. The three of us, Dr. Gretchen Flohr, Mr. Tod Hickman, and I, have taken it upon ourselves to continue caring about the future of the citizens we once represented and wish for continual, beneficial improvements to our linked communities. These are our values. We are not villains, haters, water hoarders, or conspiracists, as some would want you to believe we are.

I want to emphasize that the letter is a plea to correct decades of abuse, waste, corruption, and selfishness. Our plea is not an effort to take water away from North Yuba, as their board president, Marieke Furnee, and the newly reformed and appointed district manager, Leona Harris, want you to believe. It's not an effort to see South Feather gobble up a smaller one, a shameful PR angle that North Yuba's legal team is now spreading. And, it's not about the personal gain of water use by Mr. Hickman, a wrongful fixation now being publicized by both North Yuba's legal team and several Yuba County politicians.

Currently, dozens of individuals - lawyers, consultants, PR specialists, elected officials, and governing bodies like LAFCo - are being drawn into this issue. We are wasting taxpayers' and ratepayers' money and time by not realizing the need for more comprehensive South Feather River watershed management now.

Comprehensive watershed management will utilize as much water as possible from the South Feather River watershed rather than the myopic, selfish tinkering and navel-gazing currently deployed elsewhere. We don't care who takes over; instead, we strive for single-agency oversight of the region's watershed with the concept of the addition of Divisions 6 and 7, incorporating and retaining the assets of North Yuba. There's a vast opportunity for more efficiency, significant ROI, increased job growth, wildfire suppression systems, green belts, incomparable opportunities for South Butte County and Northern Yuba County, and of course, more water, water, water.

So, given this backdrop, with a LAFCo investigation underway, I recommend that the South Feather Board consider exploring a unique role by partnering with the relevant LAFCOs and holistically resolving this issue. Sitting idle might force an outcome that benefits no one. Ideally, we recommend bringing all the players together at the conceptual "round table" – Managers, Boards, concerned community members, etc. We all need to step out of our corners and take off the boxing gloves. Water management and geographical service areas must be considered in totality and by all of those who matter. Directors, please step up and do what's right for the greater good and make this a win-win for everyone. Be visionaries.

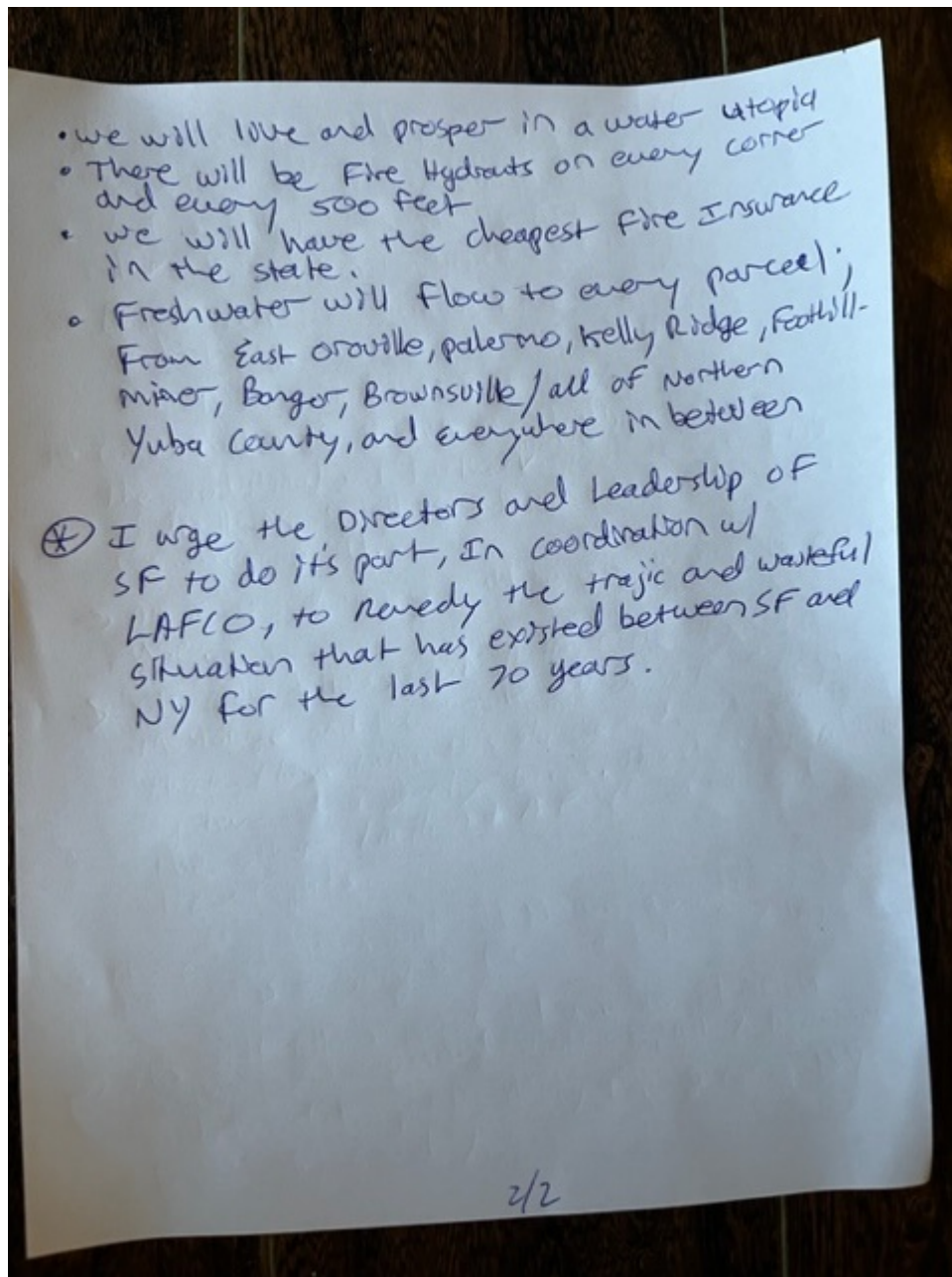
Again, thank you.

Tod Hickman communicated that he was speaking today on the letter sent to LAFCO, October 16, 2023 and distribution to SF directors. Mr. Hickman provided to the general manager a transcription of his public comment communication as listed below.

SF 12-19-23

- Hello esteemed Board members.
- I am here to briefly talk about our 10-16-23 Lafco letter I sent to Art this morning for distribution to you.
- Lafco and the SWRCB have overlapping issues and I urge you to work w/ all Agencies to see this consolidation to reality.
- Consolidation of SFWPA and NYWD will eliminate the additional and further ^{wasteful} expenditure of \$10's of millions of dollars and the associated human resource capital.
- All of this \$ money could be put towards Beneficial use.
- SF only delivers 30k A-F of the 160k A-F in storage and the 200k → 400k A-F of H2O that flows thru this storage and power generation system on a yearly basis. This does not include the other 1 million + A-F of unutilized H2O rights.
- This consolidation will add NYWD as 2 new divisions to SF's existing 5, for a total of 7 divisions
- This will allow Beneficial use to flourish in this new expanded District. All 7 divisions will benefit, particularly the 2 new NY Divisions; 6 and 7.

yz



BUSINESS ITEMS

2024 Budget

M/S: (Wulbern/Duncan) – Director Duncan commented that staff should explore a fund separate from reserve.

Ayes – Grover, Hemstalk

Absent - Starr

Public – None

Approval of the 2024 SFWPA annual operating budget, including the schedule of employee pay ranges and the appropriation of funds for operations, equipment, and capital improvement projects.

Board Reorganization for 2024

M/S: (Grover/Hemstalk)

Ayes – Duncan, Wulbern

Absent - Starr

Public – None

Motion and approval that Director Wulbern be elected President and Director Duncan be elected Vice President, that the General Manager is appointed Board Secretary, and that the Finance Manager is appointed Treasurer for 2024.

Standing Committee's and Assignments

So Named: Wulbern, Hemstalk, Grover, Duncan

Absent - Starr

Public – None

Selection of agency committees for 2024 and Director Duncan as Chair of the AD HOC COMMITTEE and Deferred Compensation Finance Committee.

2024 BOARD COMMITTEE ASSIGNMENTS

STANDING COMMITTEES –

Budget, Finance and Claims Committee: Ruth Duncan, Chair

Rick Wulbern

Personnel Committee: Brad Hemstalk, Chair

John Starr

Policy and Contracts Committee: John Starr, Chair

Brad Hemstalk

Strategic Vision and Community

Relations Committee: Rick Wulbern, Chair

Mark Grover

Dam Safety Committee: Mark Grover, Chair

Brad Hemstalk

AD HOC COMMITTEE –

Deferred Compensation Finance Committee: Ruth Duncan, Chair
Cheri Richter, Treasurer, Vice Chair
Rath Moseley, General Manager
Dan Leon, Power Division Manager
Brian Howerton, Hydro Foreman, Power Division
Zenaido Martinez, Foreman, Water Division

"I move approval of the Standing Committee Assignment Categories and selection of Director Ruth Duncan as Chair of the AD HOC COMMITTEE.

FINANCE MANAGER'S REPORT

The Finance Manager communicated the following:

2024 Budget

Agency staff has completed the 2024 Proposed Budget which is included in this month's Board agenda packet for review and adoption by the Board. Many thanks to our division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation and presentation of the Budget for the upcoming year.

Interim Audit Work

Administration staff is continuing to compile and scan the documents that were requested by our auditor, Jonathan Abadesco, CPA. The cash receipts, cash disbursement, payroll and utility billing samples are the items currently under review. I would like to recognize that researching and preparing these documents requires considerable time and coordinated effort, outside of customer support, regular duties and daily activities. My sincere appreciation to all of our Admin. staff that assist with the annual audit endeavors!

POWER DIVISION MANAGER'S REPORT

The Power Division Manager communicated the following:

OPERATIONS

South Fork Div tunnel average flow was 15 CFS. Slate Creek Div tunnel was closed for the month. Little Grass Valley and Sly Creek Reservoirs combined storage was 93 kAF at month's end. No reservoirs are currently spilling.

DWR Bulletin 120 observed conditions as of December 12 for accumulated WY-to-date precipitation is at 46% of average (North Region 8-Station Index). Observed snowpack as of December 12 is at 7% of April 1 average (North Region).

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for February 2024.
- Forbestown Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for March 2024. Forced outage: Transformer bushing leak repair.
- Sly Creek Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Scheduled for October 2024.
- Kelly Ridge Powerhouse. Status: In service, normal dispatch schedule. Annual maintenance outage: Completed on November 11. Next scheduled for November 2024. Overhaul sump pump No.2.

Project Facilities and Assets

- Penstocks – Perform quarterly inspections; Add roadbase at Kelly Ridge penstock
- Outlying Stations – Perform site inspections; Install upgraded security equipment and fencing
- MRC – Inspect canal, clean trashracks, and clean culverts
- SF-25 – Repair regulating gate mechanism, return to service
- PD HQ Yard – Transport refuse to disposal site
- Powerhouses – Install diagnostic equipment for governor/sync systems; Testrelays
- Various Sites – Install control equipment
- Vehicles and Fleet – Install new shop tools/equipment, perform vehicle emissions tests

REGULATORY COMPLIANCE

Security and Vulnerability Assessments

Gannett Fleming remains under contract for the Security and Vulnerability Assessments, and are wrapping up the reporting documentation, as well as developing the training framework to be utilized for both onboarding of new staff, and then quarterly staff trainings throughout the year. This entire process has been a valuable learning experience for Agency staff. In order to continue improving upon existing conditions by way of asset protection improvements, and staff development, we would like to share the following excerpts from Gannett Fleming work products:

An integrated physical security system is the combination of people, procedures, and equipment that make up deterrence, detection, assessment, and delay to protect assets or facilities against theft, sabotage, or other malevolent manmade attacks.

The security of each hydropower asset was evaluated for effectiveness, as follows:

- **Deterrence** is the ability to dissuade a potential antagonist or prevent the public from an action or event that has the potential to negatively impact the facility or to cause harm to themselves or others. **Deterrence** is achieved through the establishment of a perimeter that identifies property boundaries and restricted areas and includes measures such as signage, protective lighting, and Crime Prevention Through Environmental Design (CPTED) principles.
- **Detection with Assessment** provides for the identification of an individual who is not deterred by barriers or signs from entering a prohibited or restricted area. The intent is to **Detect** the individual's activity through a triggering event which generates an alert, notification, or automatic logging of the event. The logging of the event can be electronic entry into a physical security information system or by a recorded video image so that the event log can be used as evidence. **Assessment** ensures that on-duty personnel are notified as quickly as possible of an intrusion, triggering an immediate assessment of the situation and ensuring appropriate response actions are initiated to limit potential damage to key resources. **Assessment** includes the ability to immediately

determine the nature and legitimacy of the alarm triggered in detection and the identity of the intruder(s) to initiate an appropriate response. Detection and assessment go hand-in-hand.

- **Delay** includes mechanisms, features, or barriers (both active and passive) that, once detection and assessment have occurred, slows the intruder's progress towards the objective to allow for an effective, timely response. **Delay** is only effective after detection and assessment are accomplished.
- **Response** is any force that is at least as capable as the intruder and able to confront them with the intent to interrupt, contain, or neutralize the intruder's ability to complete their intended mission.
- **Integration** is the ability of the four components, detection, assessment, delay, and response, to work together and function seamlessly to accomplish the objective and deny the intruder's success.

The FERC recommends establishing goal ranges (e.g., long-term, short-term). Short-term goals focus on improvements that will reduce risk in less than a year. Long-term goals are more flexible and should be determined by a joint effort between Project personnel and management, with a reasonable implementation timeline ranging beyond one year. Consider the following when planning security system enhancements and improvements:

- Identify the resources that are available.
- Identify assets to be protected.
- What is the threat to those assets?
- What is the risk level applicable to those assets?
- What are the regulatory requirements for protecting the assets?
- What level of protection is appropriate for the assets against the threat?
- What additional vulnerabilities are present to the assets based on the threat?

When developing security improvements, both physical and operational security improvements should be considered. When focusing on improving security system effectiveness, physical security upgrades should be directed toward increasing detection capabilities first, increasing assessment capabilities second, and then adding in additional delay features that are commensurate with appropriate response measures.

PROJECT WORK

Miners Ranch Canal Panel 208-212 Repair

The Agency contracted with Eschelman Construction to replace 100 feet of the Miners Ranch Canal during the MRC and Kelly Ridge Powerhouse Outage in November. Due to concerns of weather interfering with the timely completion of the project, and the implications of a delay in the completion, the project was canceled.

The contractor has provided the invoice for labor and material costs incurred in preparation for the project. We are acquiring backup and clarification on some of the items prior to paying the invoice.

Engineering and Design for Miners Ranch Canal Replacement Program

The Agency has executed a contract with Gannett Fleming to produce a complete engineering and design package for the Miners Ranch Canal, which will replace the incomplete and outdated drawings that we currently have, and will provide a comprehensive "alternatives analysis" to determine the most practical and cost-effective way to refurbish the canal.

We have paid the first invoice to Gannett Fleming for the completion of their on-site inspections. This brings their current billing progress to 13% of the total project cost.

Sly Creek Powerhouse Governor Upgrade Project

We received an update on this project last week. The engineering is nearly complete, and L&S will soon be working on putting together the drawings. We have paid their first invoice, a 10% payment due upon signing of the contract.

PERSONNEL

No new update.

GENERAL MANAGER'S REPORT

The General Manager and Operations Support Manager communicated the following:

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 108.38 million gallons.

Bangor Treatment Plant (BTP) treated water production = .394 million gallons.

Red Hawk Ranch Pump Station raw water flow = 497,115 gallons.

All bacteriological requirements were good for the MRTP& BTP. Miners Ranch production was 100% of average over the past 5 years. Bangor's production was 98% of average over the past 5 years.

District Wide Water Operations

Seven leak repairs were performed over the last 2 ½ weeks and the balance of time was primarily spent on general maintenance of conveyance. There were eight after hour/weekend calls for repair and troubleshooting of reported no water conditions.

SB 998 Water Shut off statistics for the 2023 fiscal / calendar year were presented.

LIHWAP Funding Received

The agency first began receiving funding through this program in October 2022 and it has since grown to support 24 accounts and tallies over \$15,000. As a result of this program, the agency has received an average payment of \$637.65 per account, with the highest payment being \$851.00 and the lowest payment being \$150.62 (which was the initial payment we received from the program in October 2022). With the average program payment being applied to a SFWPA water bill (\$26.00 a month), that equates to just over 24 months of payment applied.

811 Dig / Locate Ticket statistics were presented.

Irrigation Water Operations

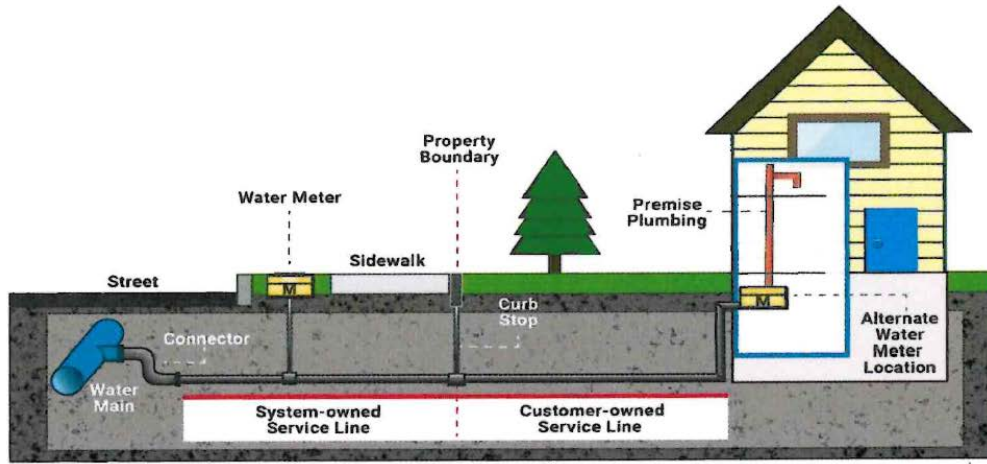
Vegetation management and ditch maintenance continue before winter rains impede access.

Flows at SF 14 have fluctuated to supply water to the NYWD treatment facility while the flume is replaced with a steel pipe siphon by NYWD sub-contractors. SF does not anticipate any interruption to the 2024 irrigation season.

General Updates

- **PG&E standby metering:** PG&E is preparing "Revised" Standby Agreements for South Feather Powerhouse assets to establish additional metering and billing of units, particularly when the assets are "motoring". Motoring is dispatch by NCPA when the units are not producing energy. Currently SF does not have "standby agreements" separate from the interconnection agreements which reference standby so it will be informative to review these "Revised" standby agreements that PG&E is expecting to implement. Once the agreements are received, they will be provided to agency counsel for review and SF staff will establish in-person meetings with NCPA to discuss options. Meetings and site visits with PG&E up to this point suggest that the financial impacts to the South Fork Power Project are substantial without major operational changes on how the powerhouses are operated, hence the need to involve NCPA once content is provided by PG&E.
- **Palermo Water Consolidation Project:** A proposed Subrecipient Agreement between the County of Butte and SFWPA has been reviewed and comments have been submitted back to the County from the Agency pertaining to several sections of the agreement. At a high level the agreement defines that South Feather would be responsible for the process of engaging with outside firms to perform project and construction management with Quality Assurance and Control performed by the agency. Once feedback is received from the County on comments the board can determine if a subrecipient agreement is the appropriate approach.

- **EPA, Lead and Copper Rule:** The EPA revised Lead and Copper Rule calls for a full lead service line inventory by October 2024. The requirements of inventory tracking on water districts includes lateral lines to customer dwellings even if the water district does not own or is responsible for service lines past the meter. This requirement is physically impossible to comply with and additional outside assistance will be required on how to meet this challenge. According to 120Water (water program compliance advisor) 82.7% of utilities are missing complete data on private-side line materials. South Feather needs to learn how the 17.3% of utilities meet this objective.



- **Bartle Wells Water Rates Study:** Twenty-five hours (10%) have been applied to studying the SF submitted documentation in preparation for a review meeting and establishment of next steps in the analysis process. I anticipate this meeting to be scheduled in early January.
- **Potable – Treated Water Delivery:** The district has two state approved potable water haulers with SFWPA hydrant meters. The requirements for both water hauling entity is to report each month the hydrant meter consumption reading, address of delivery location and volume of water delivered for each address. If South Feather is the closest water district to the delivery location, then nothing is preventing delivery other than what is stated above.
- **2024 – 2026 SFWPA Strategic Initiatives:** Many of the multi-year 2023 – 2025 strategic initiatives have been completed and as you will see in the 2024 budget a large quantity of updated/new strategic initiatives merit documenting now rather than 2025. In other words, a reset of goals and plans are being updated to reflect a three-year period of 2024 – 2026.

Water Division will perform in-house civil engineering project work to create drawings, indented bills of materials and project cost for target specific water mainline extensions to include Circle Drive, Lost Horizon, Palermo West (beyond the current water consolidation project scope), Foothill Blvd. (community line) and Oroville to Bangor domestic.

The purpose of the document packages is to catalog identified project needs that are “shovel ready” if grant funding or others sources of monies are realized to execute work on any larger scale project.

Power Division strategic plan will expand beyond historical operations and maintenance and now include more comprehensive Dam Safety and Compliance activities to support the sharp increase in requirements. Owners Dam Safety Program/Plans, Chief Dam Safety Engineering Services, 12D independent inspections, Security/Vulnerability, Public Safety Plans, and impending issuance of a new FERC license to name a few.

DIRECTORS' REPORTS

Director Starr: Exited the board meeting at 2:55 p.m. No report for the month of December.

Director Duncan: Exited the board meeting at 4:15 p.m. No report for the month of December.

Director Wulbern: Appreciates everyone's hard work and it's been a good year. Looking back would have liked to get some other things done like the Palermo Project. Would like to see our lawsuits behind us. You have put in a ton of time and effort and you do an awesome job. Been an interesting meeting, we don't have enough money, too much water so how do we move forward. Like the idea of putting some numbers on these projects and interesting to see how much money we have been spending towards the lawsuits and would like to do other things with that money. Sure North Yuba would like to put money to other things like pipe. How do we do something else moving forward that is best for our area. Hopefully 2024 will be better in that sense. Ton of water and would like to see it spread to those that need it.

Director Hemstark: No report for the month of December.

Director Grover: Communicated that it has been a great year. Such a treat to know everyone here at the agency and being to work with all of you. Happy New Year and Merry Christmas. Let's go out and do it again in 2024.

RECESS (4:10)

President Wulbern offered opportunity for public comment on closed session items.

CLOSED SESSION (convened at 4:15 p.m.)

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9

Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857

Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073

Conference with Legal Counsel (Closed Session) – EXISTING LITIGATION, Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Public Employee Employment Evaluation – General Manager (Government Code §54957(b)(1)).

OPEN SESSION (reconvened at 4:40 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. General Manager evaluation was conducted.

ADJOURNMENT (4:41 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: January 9, 2024

**RE: Approval of Checks and Warrants
Agenda Item for 1/23/2024 Board of Directors Meeting**

December, 2023 expenditures are summarized as follows:

| | |
|--|--------------------------------------|
| Checks: 65709-65715 & <u>65723</u> to <u>65939</u> & 65967 | <u>\$ 739,811.13</u> |
| Electronic Funds Transfers: <u>231201</u> to <u>231210</u> | <u>\$ 338,046.85</u> |
| Payroll Expenses: | <u>\$ 725,280.82</u> |
| TOTAL EXPENDITURES FOR December, 2023 | <u><u>\$ 1,803,138.80</u></u> |

At December 31, 2023, the authorized available balance was \$110,117.89

Action to approve all expenditures:

"I move approval of expenditures for the month of December, 2023 in the amount of \$1,803,138.80 and authorize the transfer of \$1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of regular operating expenses."

South Feather Water and Power Agency
Checks Paid, December, 2023

| Date | Check # | Vendor Name | Account | Description | Amount |
|-----------|---------|----------------------------------|---------------------------|--|--------------|
| 12/1/2023 | 231201 | Cal PERS | 01-50-50400 | December 2023 Employee/Retiree Health Insurance | \$184,839.98 |
| 12/1/2023 | 231202 | CalPERS | 01-50-50413 | PR 12/1/23 Classic/PEPRA Emp. Retirement Contributions | \$46,584.71 |
| 12/1/2023 | 231203 | CalPERS 457 Plan | 01-00-22908 | PR 12/1/23 Employee 457 Contribution | \$3,159.54 |
| 12/1/2023 | 231204 | Lincoln Financial Group | 01-00-22908 | PR 12/1/23 Employee 457 Contribution | \$1,302.06 |
| 12/1/2023 | 65709 | AFLAC | 01-00-22915 | Disability/Life - PR 11/3/23 & 11/17/23 | \$1,467.96 |
| 12/1/2023 | 65710 | Empower Annuity Ins Co | 01-00-22908 | PR 12/1/23 Employee 457 Contribution | \$100.00 |
| 12/1/2023 | 65711 | Mission Square Retirement | 01-00-22908 | PR 12/1/23 Employee 457 Contribution | \$1,530.85 |
| 12/1/2023 | 65712 | Nationwide Retirement | 01-00-22908 | PR 12/1/23 Employee 457 Contribution | \$2,635.50 |
| 12/1/2023 | 65713 | Reliance Standard Life | 01-50-50402 | December 2023 Employee Life Insurance | \$923.19 |
| 12/1/2023 | 65714 | Standard Insurance | 01-50-50403 | December 2023 Employee Disability Insurance | \$3,052.66 |
| 12/1/2023 | 65715 | State of Ca Franchise Tax Board | 01-00-25209 | State of CA - FTB | \$805.44 |
| 12/4/2023 | 65723* | Accularm Security Systems | 07-66-66201 | Semi Annual Fire Inspection For Alarms Forbestown Hq. | \$225.00 |
| 12/4/2023 | 65724 | AT&T | 07-66-66251 | Local Calls 11/10/23 to 12/9/23 - FPH/Hq/SPH | \$2,438.59 |
| 12/4/2023 | 65725 | AT&T | 07-60-60251 | For Circuits 11/10/23 to 12/9/23 | \$322.40 |
| 12/4/2023 | 65726 | AT&T | 07-60-60251 | For KPH Fiber Optic Connection For 11/2023 | \$1,061.39 |
| 12/4/2023 | 65727 | Dish Network | 07-60-60201 | Satellite Svc At Hq. 12/8/23 to 1/7/23 | \$61.76 |
| 12/4/2023 | 65728 | Grainger Inc. | 07-00-11150/2023-0616 | Fuses, Tips For Test Probes, Meter Hanger, Megohmmeter | \$1,387.72 |
| 12/4/2023 | 65729 | Northern Calif. Gloves | 07-63-63103 | Nitrile Gloves, Rain Gear Jacket For New Employee | \$148.53 |
| 12/4/2023 | 65730 | Spill 911, Inc. | 07-64-64100 | Oil-Only Absorbent Large Bilge Socks/Booms, Shipping | \$1,554.36 |
| 12/4/2023 | 65731 | Accularm Security Systems | 01-53-53201 | Dec '23 Fire/Burg Monitoring, Notifications, Fire Inspection | \$422.00 |
| 12/4/2023 | 65732 | AT&T | 07-60-60251 | Circuit Billing For 4 months | \$2,397.23 |
| 12/4/2023 | 65733 | CDW Government, Inc. | 01-53-53100 | Multimode Fiber Cables, Fiber Transceivers | \$85.51 |
| 12/4/2023 | 65734 | Macquarie Equipment Capital Inc. | 01-50-50171 | 11/12-12/11/23 Upstairs Printer/Copier Lease Agreement | \$259.80 |
| 12/4/2023 | 65735 | Mathews Readymix, LLC | 01-00-11171/2023-0616 | Shotcrete | \$29,403.04 |
| 12/4/2023 | 65736 | Minasian Law | 07-60-60208 / 01-50-50208 | October 2023 Professional Services | \$11,699.19 |
| 12/4/2023 | 65737 | Northern Safety Co., Inc. | 01-52-52102 | Honeywell Ear Plugs, Sunscreen Wipes | \$94.42 |
| 12/4/2023 | 65738 | Office Depot, Inc. | 01-50-50106 | Copy Paper | \$212.82 |
| 12/4/2023 | 65739 | U S A Blue Book | 01-53-53260 | CL2 Replacement Gaskets, Electrode Cleaner | \$577.22 |
| 12/8/2023 | 65740 | AT&T | 07-60-60251 | Equipment/Router for Circuit Billing, Energy Comm Svc | \$903.51 |
| 12/8/2023 | 65741 | AT&T Long Distance | 07-60-60251 | 10/23/23 - 11/22/23 Service | \$208.19 |
| 12/8/2023 | 65742 | AT&T Mobility | 07-63-63251 | 10/19/23 - 11/18/23 Cell Phone/Tablet Service | \$229.17 |
| 12/8/2023 | 65743 | Badger Meter Inc. | 01-55-55113 | Meter Chambers | \$451.22 |
| 12/8/2023 | 65744 | Better Deal Exchange | 01-54-54104 | Trash Bags, Hose Couplings, Pipe Insulation, Gopher Bait | \$148.10 |
| 12/8/2023 | 65745 | CA Dept of Tax & Fee | 07-00-14403 | Water Rights 7/1/23-6/30/24 | \$61,605.08 |
| 12/8/2023 | 65746 | Cawthon, Ross | 07-63-63394 | Health Benefits Reimbursement | \$60.00 |
| 12/8/2023 | 65747 | Comer's Print Shop | 01-55-55102 | Backflow Recording Cards | \$78.70 |
| 12/8/2023 | 65748 | Cook, Dawn | 01-56-56394 | Health Benefit Reimbursement | \$55.00 |
| 12/8/2023 | 65749 | Cranmer Engineering, Inc. | 01-53-53201 | Colilert P/A 18hr - MRTP/BTP | \$780.00 |
| 12/8/2023 | 65750 | Dan's Electrical Supply | 01-56-56150 | Terminal, Power Cord, Circuit Breaker, Wall Plate/Cover | \$287.48 |
| 12/8/2023 | 65751 | FGL Environmental | 01-53-53201 | Coliform-Colilert-P/A - MRTP | \$54.00 |
| 12/8/2023 | 65752 | Francotyp-Postalia, Inc. | 01-50-50171 | 11/20/23 - 2/19/24 Postage Machine Rental | \$146.14 |
| 12/8/2023 | 65753 | Hemming Morse, LLP | 07-60-60208 | October 2023 Professional Services | \$18,216.00 |
| 12/8/2023 | 65754 | Lacey, Jennifer | 01-50-50394 | Health Benefit Reimbursement | \$60.00 |
| 12/8/2023 | 65755 | Major, Robert | 01-54-54394 | Health Benefit Reimbursement | \$35.00 |
| 12/8/2023 | 65756 | Napa Auto Parts | 01-56-56150 | Battery, Core Deposit - Yard Generator, Battery Charger | \$744.63 |
| 12/8/2023 | 65757 | Nevers, Cory | 07-66-66394 | Health Benefit Reimbursement | \$60.00 |
| 12/8/2023 | 65758 | Normac | 01-53-53260 | PVC Pipe | \$43.97 |
| 12/8/2023 | 65759 | O'Reilly Auto Parts | 01-56-56150 | Fuel Pump, Bushings - Yard Generator | \$32.18 |

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Checks Paid, December, 2023

| Date | Check # | Vendor Name | Account | Description | Amount |
|------------|---------|---------------------------------|---------------------------|---|-------------|
| 12/8/2023 | 65760 | Oroville Ford | 01-56-56150 | Oil Gasket - T310, Oil Filters T312, T322, T323 | \$79.35 |
| 12/8/2023 | 65761 | P G & E | 01-54-54250 | 9/30/23 - 11/21/23 Service | \$6,035.15 |
| 12/8/2023 | 65762 | Richter, Cheri | 01-50-50394 | Health Benefit Reimbursement | \$60.00 |
| 12/8/2023 | 65763 | Vista Net, Inc. | 07-60-60251 | December Fiber Internet/Monitoring/Servers, Licenses | \$4,142.96 |
| 12/8/2023 | 65764 | Aramark Uniforms | 07-63-63103 | Jacket For New Employee | \$81.48 |
| 12/8/2023 | 65765 | Better Deal Exchange | 07-66-66100 | Spring Clips, Washers, V-Belts, Bolts | \$20.76 |
| 12/8/2023 | 65766 | Neal Road Recycling & Waste | 07-66-66201 | Dispose Of Debris | \$277.09 |
| 12/8/2023 | 65767 | Capital One | 07-63-63100 | Bottled Water | \$66.06 |
| 12/8/2023 | 65768 | Comcast Business | 07-63-63251 | For CAISO Meters In PH's/SPH 12/3/23 to 1/2/24 | \$190.48 |
| 12/8/2023 | 65769 | Fastenal Company | 07-64-64100 | Bolts, Nuts, Washers | \$82.79 |
| 12/8/2023 | 65770 | Gannett Fleming, Inc. | 07-67-67201 / 07-63-63201 | FERC Compliant Security/Vulnerability Assess / FPH Cond. Assess | \$67,905.98 |
| 12/8/2023 | 65771 | GE Grid Solutions, LLC | 07-00-11140/2023-0616 | RTU Upgrade at Kelly Ridge Powerhouse | \$35,278.83 |
| 12/8/2023 | 65772 | Ground Penetration Radar System | 07-00-11204/2023-0610 | Services to locate septic tank at Forbestown Hq. | \$1,550.00 |
| 12/8/2023 | 65773 | Home Depot Credit Service | 07-67-67370 | Concrete, Rebar, Ext Cord, Strip Lights, Bulbs, Chain Link | \$580.83 |
| 12/8/2023 | 65774 | Inside Out Designs | 07-67-67370 | Labor to make signs, Aluminum DANGER Signs | \$1,968.60 |
| 12/8/2023 | 65775 | Interstate Battery Sac Valley | 07-64-64100 | Deep Cycle Batteries | \$406.20 |
| 12/8/2023 | 65776 | K-Gas, Inc. | 07-66-66250 | Propane for Office and Shops | \$4,685.39 |
| 12/8/2023 | 65777 | L & S Electric, Inc. | 01-00-11180/2023-C61a | 10% Payment SPH Gov. Control Sys. Replacement | \$17,965.50 |
| 12/8/2023 | 65778 | La Porte Fire Department | 07-00-14403 | For Lexington Communication Site 1/1/24 to 12/31/24 | \$2,400.00 |
| 12/8/2023 | 65779 | Les Schwab Tires | 07-66-66150 | Snow Chains For T#231 | \$162.36 |
| 12/8/2023 | 65780 | M J B Welding Supply | 07-63-63100 | Welding Supplies | \$81.83 |
| 12/8/2023 | 65781 | McMaster Carr Supply Co. | 07-66-66100 | Neodymium Magnets, Key Stock, Screws, Gaskets, Bits | \$523.42 |
| 12/8/2023 | 65782 | MSC Industrial Supply Company | 07-64-64260 | End Mill, Keyway Broach | \$273.82 |
| 12/8/2023 | 65783 | Napa Auto Parts | 07-66-66150 | Solvent, Battery, Wash Brush, Wire Crimpers, DEF Fluid | \$483.74 |
| 12/8/2023 | 65784 | NorCal Power Services LLC | 07-67-67201 | NERC Station Battery Testing At Sly Creek PH | \$3,780.00 |
| 12/8/2023 | 65785 | North Yuba Water District | 07-66-66250 | Water Svc. At Hq. 9/20/23 to 11/22/23 | \$63.25 |
| 12/8/2023 | 65786 | Northern Tool & Equipment | 07-00-11150/2023-C66m | Tire Shop Combo, Tire Changer/Balancer. Mem Renewal | \$17,924.12 |
| 12/8/2023 | 65787 | Orkin Pest Control | 07-64-64201 | Replace Bait Stations At Ponderosa Dam | \$125.00 |
| 12/8/2023 | 65788 | Oroville Cable & Equipment Co. | 07-66-66100 | Nitrogen | \$146.14 |
| 12/8/2023 | 65789 | Oroville Ford | 07-66-66150 | Shim Kits For C#5 | \$204.32 |
| 12/8/2023 | 65790 | Ray's General Hardware | 07-67-67370 | Bolts, Hog Rings, Water Weld For Leaks, Hasps | \$114.36 |
| 12/8/2023 | 65791 | Recology Yuba-Sutter | 07-65-65250 | Garbage Svc. Remainder For 10/2023 Sly Campgrounds | \$23.40 |
| 12/8/2023 | 65792 | RS Americas, Inc | 07-00-11140/2023-0616 | Power Supply, AC-DC, Shipping Cost | \$513.29 |
| 12/8/2023 | 65793 | Schnabel Engineering, LLC | 07-67-67201 | FERC Dam Safety Prog. External Audit | \$8,665.91 |
| 12/8/2023 | 65794 | Talley Communications | 07-68-68100 | Shipping Cost, 19" x 7 ft. Self-Supporting Relay Rack | \$344.16 |
| 12/8/2023 | 65795 | USDA - Forest Service | 07-00-14403 | 2024 Road Use Permit #100911 | \$6,645.76 |
| 12/8/2023 | 65796 | USDA Forest Service | 07-00-14403 | 2024 Microwave Site Permit #100906 | \$3,599.74 |
| 12/8/2023 | 65797 | Valley Iron Inc. Oroville | 07-67-67370 | Metal | \$419.26 |
| 12/8/2023 | 65798 | Weimer and Sons | 07-66-66100 | Gravel For KPH Road Maint/Yard | \$534.02 |
| 12/8/2023 | 65799 | White Cap, L.P. | 07-67-67370 | 24" Rain Guard Column Form | \$247.97 |
| 12/13/2023 | 231205 | CalPERS | 01-50-50413 | PR 12/15/23 Classm/PEPRA ER %Retirement Contributions | \$46,417.80 |
| 12/13/2023 | 231206 | CalPERS 457 Plan | 01-00-22908 | PR 12-15-23 Employee 457 Contributions | \$3,153.95 |
| 12/13/2023 | 231207 | Lincoln Financial Group | 01-00-22908 | PR 12-15-23 Employee 457 Contributions | \$1,292.32 |
| 12/13/2023 | 65800 | A D P, Inc. | 01-50-50201 | Payroll Processing December 2023 | \$2,137.24 |
| 12/13/2023 | 65801 | ACWA-JPIA | 01-50-50400 | January 2024 Employee/Retiree Vision and Dental | \$10,211.58 |
| 12/13/2023 | 65802 | Empower Annuity Ins Co | 01-00-22908 | PR 12-15-23 Employee 457 Contributions | \$100.00 |
| 12/13/2023 | 65803 | Mission Square Retirement | 01-00-22908 | PR 12-15-23 Employee 457 Contributions | \$1,530.85 |
| 12/13/2023 | 65804 | Nationwide Retirement | 01-00-22908 | PR 12-15-23 Employee 457 Contributions | \$2,459.01 |

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| Date | Check # | Vendor Name | Account | Description | Amount |
|------------|---------|--------------------------------------|---------------------------|--|-------------|
| 12/13/2023 | 65805 | State of Ca Franchise Tax Board | 01-00-25209 | State of CA- FTB acct#552479605 | \$805.44 |
| 12/15/2023 | 65806 | Access Information Management | 01-50-50201 | November 2023 Shred Service | \$235.50 |
| 12/15/2023 | 65807 | Advanced Document Concepts | 07-60-60380 | November 2023 Plotter/Map Printer Maintenance Contracts | \$480.86 |
| 12/15/2023 | 65808 | AT&T Long Distance | 01-53-53251 | 11/2/23 - 11/9/23 Service | \$6.51 |
| 12/15/2023 | 65809 | AT&T Mobility | 01-50-50251 | 12/3/23 - 1/2/24 Cell Phone/Tablet Service | \$1,004.79 |
| 12/15/2023 | 65810 | Baker Supplies and Repairs | 01-56-56150 | Weed Eater String | \$76.13 |
| 12/15/2023 | 65811 | Better Deal Exchange | 07-64-64260 | Clamps, U Bolts - Forbestown Rain Gauge, Clorox | \$64.52 |
| 12/15/2023 | 65812 | Comcast | 01-53-53251 | December 2023 Com Service/Phone & Circuit Service | \$2,536.10 |
| 12/15/2023 | 65813 | De Air Company | 01-56-56370 | Replace Communications AC Unit | \$4,270.00 |
| 12/15/2023 | 65814 | Emergitek | 07-62-62408 / 01-52-52408 | AHA Heartsaver CPR / AED / First Aid Complete | \$2,225.00 |
| 12/15/2023 | 65815 | FGL Environmental | 01-53-53201 | Coliform-QTray 2000 Testing - MRTIP | \$92.00 |
| 12/15/2023 | 65816 | Glende Polaris Yamaha | 01-56-56274 | Winch for 2017 450HO quad (E-127); Item # 2880434 | \$536.24 |
| 12/15/2023 | 65817 | Grainger Inc. | 01-54-54104 | Y Strainers | \$127.14 |
| 12/15/2023 | 65818 | Home Depot Credit Service | 01-55-55205 | Lumber, Fittings, Towels, Bulbs, Knee Pads, Saw Blades | \$419.51 |
| 12/15/2023 | 65819 | Industrial Power Products | 01-56-56150 | Chainsaw Bar Oil, Throttle Cable, Leaf Blower | \$105.94 |
| 12/15/2023 | 65820 | Jimmy P Tools LLC | 01-56-56274 | Retract Test Lead | \$51.62 |
| 12/15/2023 | 65821 | Luhdorff & Scalmanini Consulting Eng | 01-54-54201 | 2022 Water Loss Audit; Professional Services | \$1,062.50 |
| 12/15/2023 | 65822 | McMaster Carr Supply Co. | 01-54-54104 | Flow-Adjustment Valve, Fittings, Indicating Desiccant Bags | \$660.17 |
| 12/15/2023 | 65823 | Napa Auto Parts | 01-56-56150 | Tensioner, Pulley, V-Belt, Oxygen Sensor, Air Filter | \$510.08 |
| 12/15/2023 | 65824 | Northern Safety Co., Inc. | 01-52-52225 | 2024 Annual Renewal of NSI Premier Plus Membership | \$161.29 |
| 12/15/2023 | 65825 | Office Depot, Inc. | 01-53-53100 | Shredder | \$270.61 |
| 12/15/2023 | 65826 | Oroville Cable & Equipment Co. | 01-56-56150 | Battery Cable For Yard Generator | \$23.88 |
| 12/15/2023 | 65827 | Oroville, City of | 01-00-22907 | November 2023 City Utility Tax | \$2,254.46 |
| 12/15/2023 | 65828 | Pace Supply Corp. | 01-00-22300 | 3/4 male x compression 90, Pressure Reducing Valve, 2" Watts PRV | \$2,646.58 |
| 12/15/2023 | 65829 | Paramex Screening Services | 01-52-52226 | Employee DMV Exam | \$95.00 |
| 12/15/2023 | 65830 | Powerplan - OIB | 01-56-56150 | Handle - E108, Switch - E117 | \$376.37 |
| 12/15/2023 | 65831 | RA Automotive Software Sol. | 01-56-56274 | Power Div Cost Share (45%) Water Div (55%) - Hardware/Software | \$1,336.00 |
| 12/15/2023 | 65832 | Ramos Oil Co. | 01-56-56160 | Fuel, Diesel | \$2,707.53 |
| 12/15/2023 | 65833 | Recology Butte Colusa Counties | 01-56-56250 | November 2023 Garbage Service | \$1,109.43 |
| 12/15/2023 | 65834 | Reynolds, Josh | 07-63-63394 | Health Benefit Reimbursement | \$60.00 |
| 12/15/2023 | 65835 | SWRCB Accounting Office | 01-00-14403 | Annual Permit Fee - NPDES WW Community WS | \$868.00 |
| 12/15/2023 | 65836 | Vista Net, Inc. | 01-58-58100 | Phone, Issue w/ Outgoing Email | \$215.46 |
| 12/15/2023 | 65837 | Weimer and Sons | 01-54-54104 | Virgin AB | \$1,181.12 |
| 12/15/2023 | 65838 | CDW Government, Inc. | 07-68-68100 | Wireless Extender | \$215.83 |
| 12/15/2023 | 65839 | Copy Center | 07-67-67201 | UPS Fees | \$99.36 |
| 12/15/2023 | 65840 | Gannett Fleming, Inc. | 07-00-11150/2023-C64s | Eng. Services For MRC Vertical Wall Replacement | \$38,048.95 |
| 12/15/2023 | 65841 | Home Depot Credit Service | 07-67-67370 | Fencing, Tension Bars & Bands. Bolts, Nuts | \$281.34 |
| 12/15/2023 | 65842 | Motion Industries, Inc. | 07-63-63260 | Ball Bearing, Shipping Charge | \$54.63 |
| 12/15/2023 | 65843 | Mt. Shasta Spring Water | 07-63-63100 | Bottled Water | \$136.79 |
| 12/15/2023 | 65844 | Napa Auto Parts | 07-66-66150 | Blower Motor C#5 | \$124.48 |
| 12/15/2023 | 65845 | Oroville Cable & Equipment Co. | 07-66-66100 | Work Gloves, Copper Lugs, Nitrogen, Argon, Tank Rent | \$715.55 |
| 12/15/2023 | 65846 | Oroville Safe & Lock | 07-67-67370 | Heavy Duty Door Knob Sets Keyed Alike | \$819.13 |
| 12/15/2023 | 65847 | P G & E - Sacramento | 07-63-63501 | Gen. Interconnection Agr. 12/2023 | \$7,010.37 |
| 12/15/2023 | 65848 | Precision Digital Corp. | 07-00-11140/2023-C63q | Consolidator+Multivariable Controller 7G | \$7,280.44 |
| 12/15/2023 | 65849 | Ramos Oil Co. | 07-66-66160 | Gas & Diesel Hq | \$7,521.11 |
| 12/15/2023 | 65850 | Recology Yuba-Sutter | 07-65-65250 | Temporary Stop Garbage Svc For 12/23 Sly Campground | \$23.40 |
| 12/15/2023 | 65851 | Valley Iron Inc. Oroville | 07-67-67370 | Pipe & Metal | \$436.03 |
| 12/15/2023 | 65852 | Western Renewable Energy Gen. | 01-61-61201 | WREGIS For 12/2023 | \$58.02 |

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Checks Paid, December, 2023

| Date | Check # | Vendor Name | Account | Description | Amount |
|------------|---------|-----------------------------------|---------------------------|--|-------------|
| 12/20/2023 | 65853 | Benson Fence Company | 07-67-67370 | Rolls of Razor Ribbon | \$4,456.03 |
| 12/22/2023 | 65854 | AT&T | 01-53-53251 | 12/14/23 - 1/13/23 MRTP Internet Connection | \$117.70 |
| 12/22/2023 | 65855 | AT&T | 01-50-50251 | 12/10/23 - 1/9/24 Local Call Service | \$3,589.53 |
| 12/22/2023 | 65856 | AT&T | 07-68-68251 | 12/5/23 - 1/4/24 Firewall | \$672.10 |
| 12/22/2023 | 65857 | Bartle Wells Associates | 01-50-50201 | October & November 2023 Water Rates Study | \$5,875.00 |
| 12/22/2023 | 65858 | Better Deal Exchange | 01-53-53260 | PVC Pipe & Cap, Saw Blade, Nuts, Washers, Misc Bolts | \$273.56 |
| 12/22/2023 | 65859 | Neal Road Recycling & Waste | 01-54-54250 | Debris Disposal | \$91.79 |
| 12/22/2023 | 65860 | Capital One | 01-53-53260 | Cleaning & Office Supplies, Coffee, Distilled Water | \$109.42 |
| 12/22/2023 | 65861 | Core & Main | 01-00-11172/2023-C54s | 24" SDR35 | \$13,262.75 |
| 12/22/2023 | 65862 | Cox Glass Co | 01-56-56150 | Replaced Rear Window - T385 | \$476.06 |
| 12/22/2023 | 65863 | Dan's Electrical Supply | 01-54-54104 | Contactora, Overload Relay | \$298.33 |
| 12/22/2023 | 65864 | Examintetics, Inc. | 07-62-62226 / 01-52-52226 | Cost Share for Hearing Tests, Data Processing, Resp. Tests | \$2,788.75 |
| 12/22/2023 | 65865 | Fastenal Company | 01-53-53260 | Batteries, Gloves | \$30.68 |
| 12/22/2023 | 65866 | Hemming Morse, LLP | 07-60-60208 | November 2023 Professional Services | \$6,370.00 |
| 12/22/2023 | 65867 | Home Depot Credit Service | 01-53-53270 | Impact Wrench, Leaf Blower, Power Strips, Bits, Washers | \$957.40 |
| 12/22/2023 | 65868 | Industrial Power Products | 01-56-56150 | Oil, Measuring Cup | \$50.50 |
| 12/22/2023 | 65869 | InfoSend, Inc. | 01-55-55114 | November 2023 Cycles 1-10 Billing & Fed Ex Door Hangers | \$6,022.84 |
| 12/22/2023 | 65870 | Minasian Law | 07-60-60208 / 01-50-50208 | Nov. 2023 Professional Services | \$14,135.35 |
| 12/22/2023 | 65871 | Napa Auto Parts | 01-56-56150 | Gloves, Rags, Freon, Battery, Core Deposit & Return | \$648.93 |
| 12/22/2023 | 65872 | Northern Calif. Gloves | 01-54-54103 | Hip Boots | \$141.93 |
| 12/22/2023 | 65873 | Northern Calif. Water Association | 07-60-60208 | Bay-Delta Joint Defense Agreements | \$4,847.50 |
| 12/22/2023 | 65874 | Oro Dam Auto Center | 01-56-56150 | Mud Guard Clips - T308 | \$9.09 |
| 12/22/2023 | 65875 | Oroville Ford | 01-56-56150 | Compressor, Oil, Tube Assembly, Seal & O-Ring Kits - T305 | \$1,193.88 |
| 12/22/2023 | 65876 | Ramos Oil Co. | 01-56-56160 | Fuel, Diesel | \$3,534.16 |
| 12/22/2023 | 65877 | U.S. Bank | 01-50-50408 | Screen Protector, Cleaning Supplies, Video Conferencing | \$2,901.90 |
| 12/22/2023 | 65878 | Van Ness Feldman, LLP | 07-60-60208 | Professional Services Rendered Through November 30, 2023 | \$845.00 |
| 12/22/2023 | 65879 | Weimer and Sons | 01-54-54264 | Virgin AB | \$852.34 |
| 12/22/2023 | 65880 | AT&T | 07-66-66251 | Local Calls 12/10/23 to 1/9/23 | \$2,504.76 |
| 12/22/2023 | 65881 | AT&T | 07-60-60251 | For Circuits 12/10/23 to 1/9/23 | \$322.40 |
| 12/22/2023 | 65882 | AT&T | 07-60-60251 | For KPH Fiber Optic Connection For 12/2023 | \$1,060.58 |
| 12/22/2023 | 65883 | Bank of America - Bank Card | 07-68-68100 | Dry Erase Markers, Pens, Sharpener, Mounting Studs | \$935.93 |
| 12/22/2023 | 65884 | Better Deal Exchange | 07-67-67370 | Paint | \$9.73 |
| 12/22/2023 | 65885 | Capital One | 07-63-63100 | Office Supplies, Bottled Water | \$182.62 |
| 12/22/2023 | 65886 | Durham Pentz Truck Center | 01-56-56200 | Mobile Snap Test T#132,T#300,T#301,T#312,T#315 - Water | \$321.00 |
| 12/22/2023 | 65887 | Eschelman Construction | 07-00-11150/2023-C64s | For MRC Vertical Wall Replacement | \$77,479.00 |
| 12/22/2023 | 65888 | Fastenal Company | 07-64-64260 | Bolts | \$106.63 |
| 12/22/2023 | 65889 | Gannett Fleming, Inc. | 07-63-63201 | Professional Svc. FPH Condition Assessment For Rebuild | \$22,063.75 |
| 12/22/2023 | 65890 | Home Depot Credit Service | 07-63-63270 | Drill/Impact Driver, Socket Adapter Set, Knee Pads | \$576.28 |
| 12/22/2023 | 65891 | M J B Welding Supply | 07-66-66100 | Welding Supplies | \$501.76 |
| 12/22/2023 | 65892 | McMaster Carr Supply Co. | 07-67-67370 | Narrow Profile Lift Off Hinges, Locking Pliers, Sump Pump | \$1,684.24 |
| 12/22/2023 | 65893 | MSC Industrial Supply Company | 07-66-66100 | Ladder Rack For T#218 | \$190.78 |
| 12/22/2023 | 65894 | Napa Auto Parts | 07-66-66150 | Fuel Filters E#105, Fuel Filters, Grease, Floor Mat | \$594.83 |
| 12/22/2023 | 65895 | North American Substation | 07-63-63201 | Repair Forbestown Powerhouse Transformer Bushing | \$55,308.40 |
| 12/22/2023 | 65896 | Oroville Cable & Equipment Co. | 07-62-62102 | Electrical Lugs, Works Gloves | \$108.56 |
| 12/22/2023 | 65897 | Oroville Safe & Lock | 07-67-67370 | Keyed Alike Padlocks For FERC Security Upgrade | \$2,165.00 |
| 12/22/2023 | 65898 | P G & E | 07-63-63250 | Elec. Svc. 10/26/23 to 11/27/23 | \$9,321.79 |
| 12/22/2023 | 65899 | Ray's General Hardware | 07-63-63270 | Toilet Paper Holder, U-Bolts. Redi Mix Concrete | \$166.98 |
| 12/22/2023 | 65900 | Slate Geotechnical Consultants | 07-67-67201 | FERC Part 12D Consultant Svc 10/1/23 to 11/30/23 | \$13,803.75 |

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Checks Paid, December, 2023

| Date | Check # | Vendor Name | Account | Description | Amount |
|------------|---------|----------------------------------|-----------------------|---|----------------|
| 12/22/2023 | 65901 | Tehama Tire Service, Inc. | 07-66-66150 | Four Tires For T#121 | \$1,122.39 |
| 12/22/2023 | 65902 | Tractor Supply Credit Plan | 07-67-67370 | Barbed Wire | \$173.19 |
| 12/22/2023 | 65903 | USDA - Forest Service | 07-00-14403 | 2024 Uses Permit #FEA1148 for Stream Gauging Stations | \$143.98 |
| 12/22/2023 | 65904 | Valley Iron Inc. Oroville | 07-67-67370 | Pipe, Metal, Flat Bar | \$2,000.55 |
| 12/27/2023 | 65905 | Empower Annuity Ins Co | 01-00-22908 | PR 12/29/23 Employee 457 Contributions | \$100.00 |
| 12/27/2023 | 65906 | IBEW #1245 | 01-00-25207 | December 2023 Member Union Dues | \$8,099.21 |
| 12/27/2023 | 65907 | Mission Square Retirement | 01-00-22908 | PR 12/29/23 Employee 457 Contributions | \$1,530.85 |
| 12/27/2023 | 65908 | Nationwide Retirement | 01-00-22908 | PR 12/29/23 Employee 457 Contributions | \$2,395.97 |
| 12/27/2023 | 65909 | State of Ca Franchise Tax Board | 01-00-25209 | State of CA-FTB acct# 552479605 | \$805.44 |
| 12/27/2023 | 231208 | CalPERS | 01-50-50413 | PR 12/29/23 Classic/PEPRA Emp Retirement Contributions | \$46,401.74 |
| 12/27/2023 | 231209 | CalPERS 457 Plan | 01-00-22908 | PR 12/29/2023 Employee 457 Contributions | \$3,153.94 |
| 12/27/2023 | 231210 | Lincoln Financial Group | 01-00-22908 | PR 12/29/23 Employee 457 Contributions | \$1,740.81 |
| 12/29/2023 | 65910 | Barrow, Judge or Bonnie | 01-00-22200 | Refund Check UB012250 | \$124.80 |
| 12/29/2023 | 65911 | Santos Excavating | 01-00-22200 | Refund Check UB021671, Construction Meter | \$2,429.95 |
| 12/29/2023 | 65912 | Scull, Nathaniel or Susan | 01-00-22200 | Refund Check UB020126 | \$30.34 |
| 12/29/2023 | 65913 | AT&T Mobility | 07-63-63251 | 11/19/23 - 12/18/23 Tablet/Cell Service | \$200.83 |
| 12/29/2023 | 65914 | Better Deal Exchange | 01-54-54104 | Electrical Tape, Drill Bit Set, 5 Gallon Bucket | \$62.50 |
| 12/29/2023 | 65915 | Bobcat of Chico | 01-56-56150 | Flex Pins, Couplers | \$244.74 |
| 12/29/2023 | 65916 | Butte Co | 01-53-53501 | B1 Range: 0-55-550 Gallons; Million Gallon Tank | \$409.00 |
| 12/29/2023 | 65917 | Grainger Inc. | 01-56-56150 | Chain Vise Handle - T305, Chain Vise Handle | \$56.16 |
| 12/29/2023 | 65918 | Home Depot Credit Service | 01-54-54104 | Poultry Netting, LED Flashlight, Transplanter/Trowel | \$68.15 |
| 12/29/2023 | 65919 | M J B Welding Supply | 01-54-54270 | Flap Wheels | \$70.04 |
| 12/29/2023 | 65920 | Macquarie Equipment Capital Inc. | 01-50-50171 | 12/12/23 - 1/11/24 Printer/Copier Lease Agreement | \$259.80 |
| 12/29/2023 | 65921 | Mendes Supply Company | 01-56-56100 | Toilet Paper, Odor Eliminator Cleaner | \$154.11 |
| 12/29/2023 | 65922 | Napa Auto Parts | 01-56-56150 | Battery, Core Deposit - T320 | \$216.87 |
| 12/29/2023 | 65923 | Northern Safety Co., Inc. | 01-52-52102 | Liberty Latex Gloves 100/box, Ear Plugs, Rain Suit | \$338.92 |
| 12/29/2023 | 65924 | O'Reilly Auto Parts | 01-56-56150 | Battery Terminal, V-Belt - T385 | \$62.08 |
| 12/29/2023 | 65925 | Orkin Pest Control | 01-54-54201 | December 2023 Pest Control Services | \$345.00 |
| 12/29/2023 | 65926 | Oroville Ford | 01-56-56150 | Air Lift Air Bags - T386 | \$445.67 |
| 12/29/2023 | 65927 | Paramex Screening Services | 01-52-52226 | Employee DMV Exam | \$95.00 |
| 12/29/2023 | 65928 | Perrin, Jaymie | 01-52-52103 | Reimburse-Health Benefit, DPR Q.A.L Renew, Shirts, Christmas Tree | \$355.34 |
| 12/29/2023 | 65929 | Sharp's Locksmithing | 01-55-55113 | Keys Made For John Deere, 50 Padlocks | \$2,724.11 |
| 12/29/2023 | 65930 | Verizon Wireless | 01-53-53251 | 11/11/23 - 12/10/23 Cell Phone Service | \$134.21 |
| 12/29/2023 | 65931 | Weimer and Sons | 01-54-54264 | Manufactured Base | \$956.34 |
| 12/29/2023 | 65932 | CDW Government, Inc. | 07-00-11140/2023-0616 | Cables | \$76.19 |
| 12/29/2023 | 65933 | Home Depot Credit Service | 07-67-67370 | Impact Tool Set, Pliers, Markers, Pliers, Wire, Paint | \$470.46 |
| 12/29/2023 | 65934 | McMaster Carr Supply Co. | 07-00-11150/2023-D67r | Steel Turnbuckles, Lift Off Hinges, Shackles, Eyebolts | \$935.24 |
| 12/29/2023 | 65935 | MSC Industrial Supply Company | 07-67-67370 | Sanding Discs, Storage Box, Socket Set, Round Slings | \$1,603.98 |
| 12/29/2023 | 65936 | Oroville Cable & Equipment Co. | 07-66-66100 | Nitrogen | \$129.90 |
| 12/29/2023 | 65937 | Petty Cash Reimbursement | 07-62-62100 | Safety Meeting Supplies | \$74.01 |
| 12/29/2023 | 65938 | RS Americas, Inc | 07-00-11140/2023-0616 | DC-DC Converters | \$388.92 |
| 12/29/2023 | 65939 | Tom's Septic | 07-63-63201 | Pump Out Sewage Holding Tank | \$1,000.00 |
| 12/29/2023 | 65967* | IBEW #1245 | 01-00-25207 | December Member Dues | \$1,457.44 |
| | | | | Total December, 2023 Checks | \$1,077,857.98 |

**SOUTH FEATHER WATER AND POWER AGENCY
PAYROLL
DECEMBER, 2023**

| | | |
|-----------------------------|----|----------------------|
| PAYROLL STATE & FED TAXES | \$ | 230,189.17 |
| PAYROLL NET | | 495,091.65 |
| TOTAL DECEMBER, 2023 | | \$ 725,280.82 |

**CREDIT CARD DETAIL
DECEMBER, 2023 PAYMENTS**

| <u>Check #</u> | <u>Date</u> | <u>Description</u> | <u>Amount</u> |
|----------------|-------------|--|--------------------|
| 65877 | 12/22/2023 | U.S. Bank | |
| | | Parcel Quest Look-Up | \$ 5.00 |
| | | Tablet Screen Protector | 12.98 |
| | | 11/14/23 - 12/13/23 Video Conferencing Service | 16.71 |
| | | 11/8/23 - 11/7/24 Annual Video Conferencing | 24.98 |
| | | Coffee | 27.36 |
| | | Coffee, Cleaning Supplies | 77.36 |
| | | Air Freshener, Cleaning & Kitchen Supplies | 77.36 |
| | | Permit For Canyon Dr. | 119.91 |
| | | 11/12/23 - 12/11/23 Satellite Internet Service | 120.00 |
| | | Annual Subscription 11/8/23 - 11/7/24 | 131.67 |
| | | 11/25/23 - 9/22/24 Acrobat Pro License | 238.41 |
| | | 2024 CSMFO Conference - C. Richter | 2,050.16 |
| | | | \$ 2,901.90 |
| 65883 | 12/22/2023 | Bank of America | |
| | | Stainless Steel Ruler for Thickness Measuring | \$ 7.19 |
| | | Carburetor Mount Mounting Studs | 10.05 |
| | | Flexible Precision Ruler, Industrial Steel Ruler | 18.85 |
| | | Electric Pencil Sharpener | 22.08 |
| | | Electric Pencil Sharpener, Dividers | 40.08 |
| | | Dry Erase Markers, Pens | 42.43 |
| | | First Aid Supplies | 43.99 |
| | | Hanging Shelf For Partition/Cubicle | 78.28 |
| | | Modem, Rack Shelf | 672.98 |



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager

DATE: January 18, 2024

RE: Transmittal of the 2024 Adopted Budget

The South Feather Water and Power Agency's (SFWPA) 2024 Adopted Budget (Budget) is included as part of this Board Report. The Board reviewed, discussed and approved the 2024 Annual Budget as presented in the December 19, 2023 Special Meeting of the Board of Directors, including the Schedule of Employee Pay Ranges on pages 33 and 34, and the following appropriation of funds for operations, equipment, and capital improvement projects.

| | |
|----------------|--------------|
| Water Division | \$11,899,457 |
| Power Division | \$17,847,118 |

The format of the document and fund designations were revised to provide a more clear and consistent presentation of the financial information of the Agency. Most importantly, the General Fund has been renamed to Water Division and the Joint Facilities Operating Fund (JFOF) is now identified as Power Division. All accounting and activities for the respective Funds/Divisions will remain the same as in past years, however these revised titles will more accurately identify the two types of activities the Agency is responsible for.

Further, the Budget continues the accounting structure of segregating revenues and expenses in order to facilitate compliance with the 2005 Agreement with North Yuba Water District (NYWD).

The recommended action:

"Receive and file."

SOUTH FEATHER WATER AND POWER AGENCY



2024 ADOPTED BUDGET

**SOUTH FEATHER WATER AND POWER AGENCY
2024 ADOPTED BUDGET
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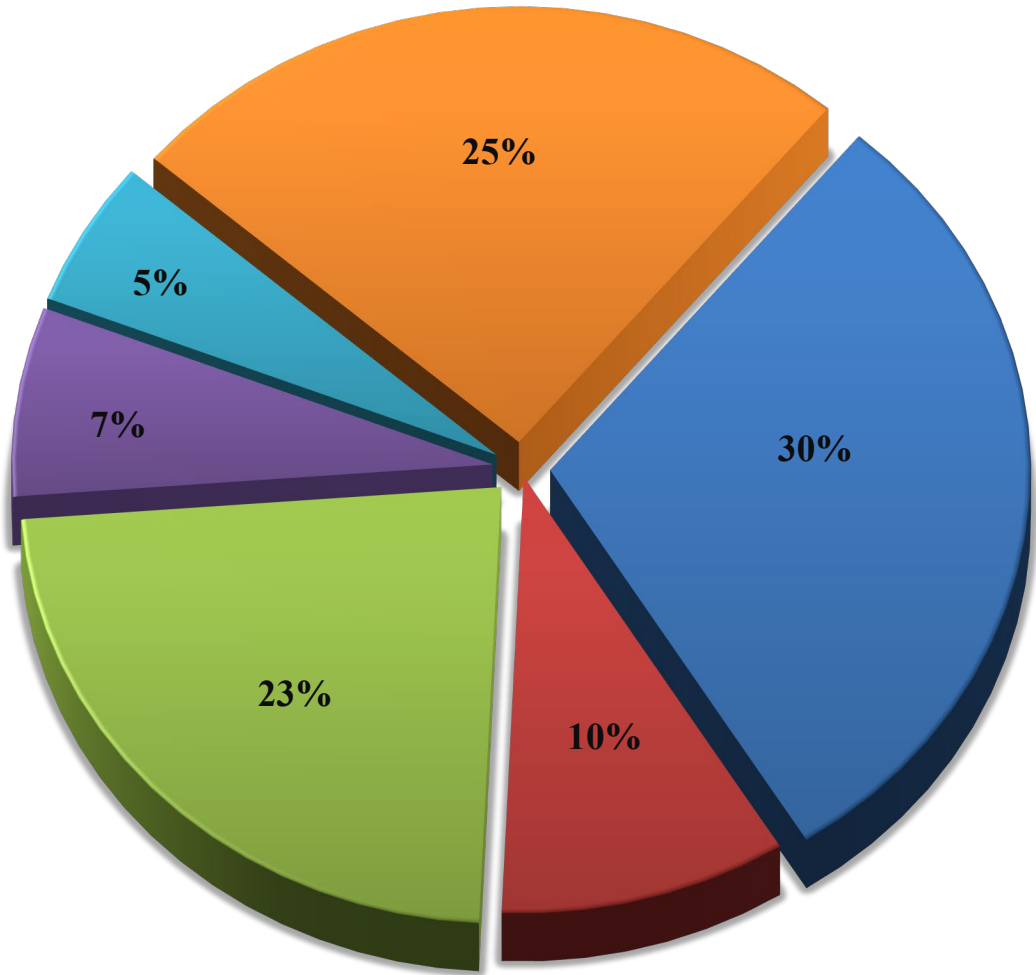
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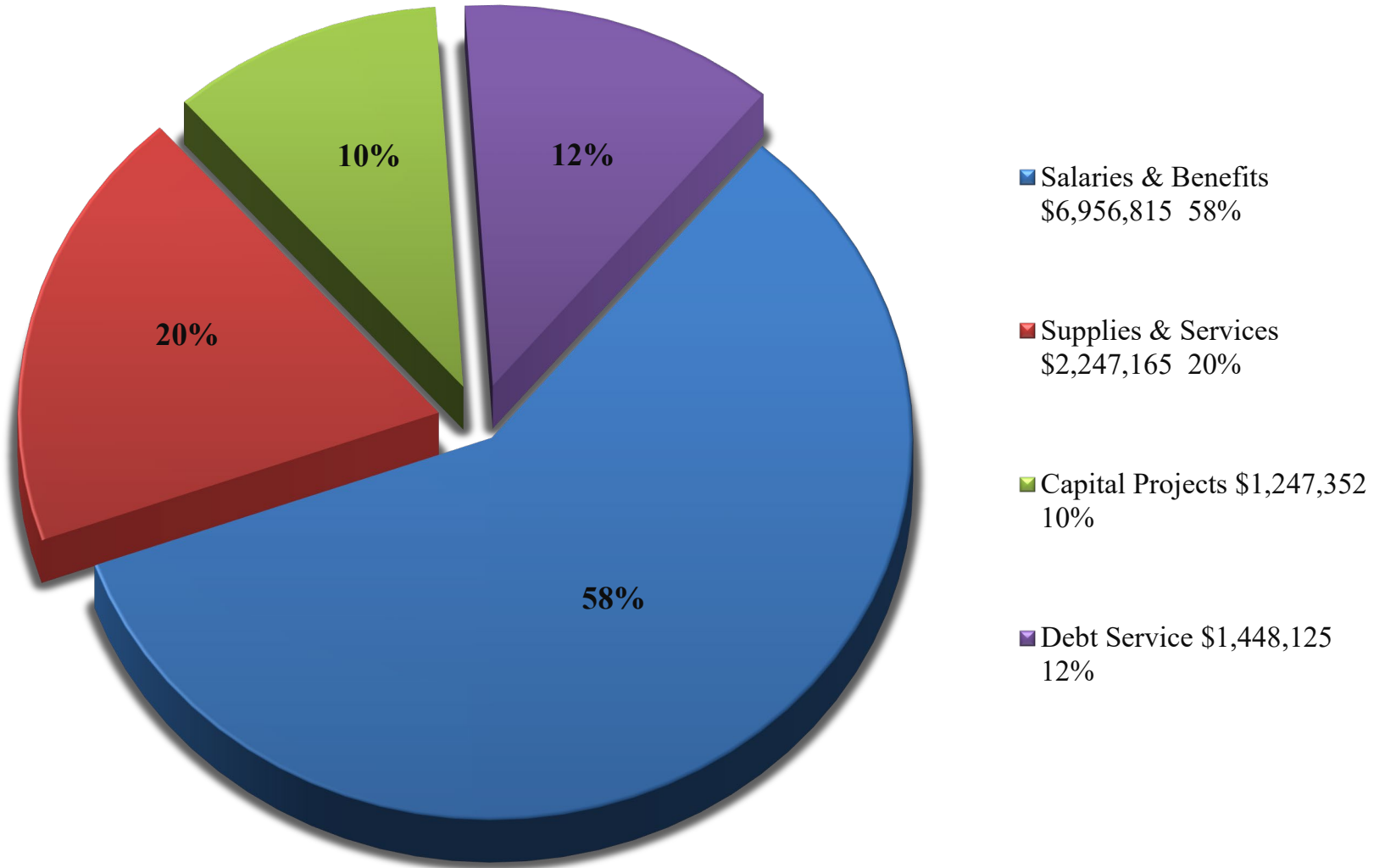
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2024 Water Division - Source of Funds



- Water Sales & Service Charges
\$3,438,000 30%
- Transfers from Power Division
\$1,109,000 10%
- Sly Creek Power Generation
\$2,650,000 23%
- Property Tax Revenue \$805,000 7%
- Non-Operating Revenue \$624,000 5%
- Net Revenue Payment \$2,850,000 25%

2024 Water Division - Use of Funds



South Feather Water and Power Agency - Water Division

| | | | |
|-------------------------------|--------------|-----|--------------|
| Source of Funds | \$11,476,000 | | |
| Water Sales & Service Charges | \$3,438,000 | 30% | |
| Transfers from Power Division | \$1,109,000 | 10% | |
| Sly Creek Power Generation | \$2,650,000 | 23% | |
| Property Tax Revenue | \$805,000 | 7% | |
| Non-Operating Revenue | \$624,000 | 5% | |
| Net Revenue Payment | \$2,850,000 | 25% | |
| | | | \$11,476,000 |
| Use of Funds | \$11,899,457 | | |
| Salaries & Benefits | \$6,956,815 | 58% | |
| Supplies & Services | \$2,247,165 | 20% | |
| Capital Projects | \$1,247,352 | 10% | |
| Debt Service | \$1,448,125 | 12% | |
| | | | \$11,899,457 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--------------------------------------|---------------|---------------|---------------|---------------|-----------------|------------------|-----------------|----------------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>FORECAST</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| REVENUE: | | | | | | | | | |
| Water Sales Rev | | | | | | | | | |
| 41100 | Domestic Water | 2,674,305 | 2,607,133 | 2,383,082 | 2,525,000 | 2,525,000 | 2,600,000 | 2,600,000 | 2,600,000 |
| 41400 | Irrigation Water | 263,727 | 282,060 | 285,814 | 260,000 | 260,000 | 275,000 | 275,000 | 275,000 |
| 41420 | Water Sales, NYWD to Yuba City | 195,300 | 199,215 | 207,653 | 200,000 | 200,000 | 200,000 | 200,000 | 200,000 |
| | Sub-Total Water Sales Rev | 3,133,332 | 3,088,408 | 2,876,548 | 2,985,000 | 2,985,000 | 3,075,000 | 3,075,000 | 3,075,000 |
| Power Revenue | | | | | | | | | |
| 41305 | Sly Cr Pwr Generation | 1,297,452 | 1,816,122 | 1,961,433 | 1,822,298 | 2,592,845 | 2,600,000 | 2,600,000 | 2,600,000 |
| 41306 | Surplus Wtr | 25,164 | 156,026 | 0 | 50,000 | 50,000 | 50,000 | 50,000 | 50,000 |
| | Sub-Total Power Rev | 1,322,616 | 1,972,148 | 1,961,433 | 1,872,298 | 2,642,845 | 2,650,000 | 2,650,000 | 2,650,000 |
| Water Serv Chgs | | | | | | | | | |
| 42301 | Sundry Billing (Job Orders) | 57,108 | 265,038 | 175,579 | 100,000 | 100,000 | 100,000 | 100,000 | 100,000 |
| 42321 | Annexation Fees | 0 | 26,239 | 37,761 | 0 | 14,000 | 38,000 | 38,000 | 38,000 |
| 42341 | System Capacity Charges | 69,801 | 61,082 | 148,319 | 300,000 | 64,000 | 125,000 | 125,000 | 125,000 |
| 42347 | Other Water Serv Charges | 29,249 | 54,799 | 43,019 | 25,000 | 101,291 | 100,000 | 100,000 | 100,000 |
| | Sub-Total Water Serv Chgs | 156,158 | 407,158 | 404,678 | 425,000 | 279,291 | 363,000 | 363,000 | 363,000 |
| Non-Oper Revenue | | | | | | | | | |
| 49250 | Interest Earnings | 108,903 | 1,070 | 245,423 | 1,000 | 950,000 | 400,000 | 400,000 | 400,000 |
| 49311 | Property Taxes | 681,269 | 718,188 | 383,319 | 741,600 | 840,000 | 805,000 | 805,000 | 805,000 |
| 49405 | ACWA/JPIA RPA | 103,294 | 40,381 | 45,377 | 50,000 | 0 | 25,000 | 25,000 | 25,000 |
| 49625 | Back Flow Installation | 9,400 | 5,385 | 5,480 | 5,000 | 16,182 | 15,000 | 15,000 | 15,000 |
| 49630 | Back Flow Inspection | 127,236 | 130,550 | 137,586 | 140,000 | 140,000 | 145,000 | 145,000 | 145,000 |
| 49932 | North Yuba Water Dist. | | | | | 119,705 | 0 | 0 | 0 |
| | Fed/State/County Palermo clean water | 0 | 0 | 0 | 500,000 | 0 | 38,000 | 38,000 | 38,000 |
| 49929 | Other Non-Oper Rev | 31,455 | 2,672 | 255 | 1,000 | 3,000 | 1,000 | 1,000 | 1,000 |
| | Sub-Total Non-Oper Rev | 1,061,557 | 898,246 | 817,440 | 1,438,600 | 2,068,887 | 1,429,000 | 1,429,000 | 1,429,000 |
| | TOTAL WATER DIVISION REVENUE | 5,673,663 | 6,365,960 | 6,060,098 | 6,720,898 | 7,976,022 | 7,517,000 | 7,517,000 | 7,517,000 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | FORECAST | REQUESTED | PROPOSED | ADOPTED |
| OPERATING EXPENSES: | | | | | | | | | |
| General Administration, 1-50 | | | | | | | | | |
| | Salaries & Benefits | 785,777 | 423,633 | 701,214 | 860,946 | 611,705 | 609,277 | 609,277 | 609,277 |
| | Supplies | 5,032 | 10,424 | 9,298 | 9,150 | 9,500 | 14,500 | 14,500 | 14,500 |
| | Services | 121,268 | 129,570 | 93,099 | 107,920 | 154,024 | 106,850 | 106,850 | 106,850 |
| | Utilities | 52,010 | 58,245 | 59,972 | 77,350 | 77,350 | 72,000 | 72,000 | 72,000 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 4,520 | 0 | 0 | 0 | 0 |
| | Training/Dues | 13,616 | 19,927 | 23,713 | 30,620 | 35,000 | 28,120 | 28,120 | 28,120 |
| General Admin, 1-50 | | 977,703 | 641,800 | 887,297 | 1,090,506 | 887,579 | 830,747 | 830,747 | 830,747 |
| Water Source, 1-51 | | | | | | | | | |
| | Source of Supply | 16,117 | 14,888 | 16,536 | 17,000 | 18,000 | 17,000 | 17,000 | 17,000 |
| Water Source, 1-51 | | 16,117 | 14,888 | 16,536 | 17,000 | 18,000 | 17,000 | 17,000 | 17,000 |
| Risk Management, 1-52 | | | | | | | | | |
| | Salaries & Benefits | 110,291 | 90,111 | 88,521 | 134,525 | 109,601 | 114,109 | 114,109 | 114,109 |
| | Supplies | 9,895 | 3,220 | 5,068 | 5,337 | 12,509 | 14,916 | 14,915 | 14,915 |
| | Services | 118,598 | 137,138 | 114,835 | 133,783 | 134,903 | 131,713 | 131,713 | 131,713 |
| | Utilities | 910 | 571 | 596 | 600 | 600 | 550 | 550 | 550 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 4,520 | 0 | 0 | 0 | 0 |
| | Training/Dues | 169 | 372 | 249 | 300 | 400 | 300 | 300 | 300 |
| Environmental Health & Safety, 1-52 | | 239,863 | 231,412 | 209,270 | 279,065 | 258,013 | 261,587 | 261,587 | 261,587 |
| Water Treatment-MRTP, 1-53 | | | | | | | | | |
| | Salaries & Benefits | 1,427,710 | 1,324,450 | 1,476,690 | 2,290,077 | 2,106,966 | 1,708,273 | 1,708,273 | 1,708,273 |
| | Supplies | 127,485 | 113,066 | 155,115 | 164,000 | 164,151 | 180,900 | 180,900 | 180,900 |
| | Services | 59,723 | 32,191 | 53,059 | 83,545 | 54,030 | 83,600 | 83,600 | 83,600 |
| | Utilities | 305,168 | 309,928 | 219,583 | 265,000 | 255,612 | 352,433 | 352,433 | 352,433 |
| | Fuel, Oil, Auto | 2,510 | 0 | 0 | 18,077 | 0 | 0 | 0 | 0 |
| | Training/Dues | 833 | 75 | 172 | 1,675 | 172 | 6,200 | 6,200 | 6,200 |
| Water Treatment-MRTP, 1-53 | | 1,923,429 | 1,779,710 | 1,904,618 | 2,822,374 | 2,580,931 | 2,331,406 | 2,331,406 | 2,331,406 |
| Water Treatment-BTP, 1-53 | | | | | | | | | |
| | Salaries & Benefits | | | | | | 54,000 | 54,000 | 54,000 |
| | Supplies | | | | | | 7,000 | 7,000 | 7,000 |
| | Services | | | | | | 3,000 | 3,000 | 3,000 |
| | Utilities | | | | | | 22,150 | 22,150 | 22,150 |
| | Fuel, Oil, Auto | | | | | | 0 | 0 | 0 |
| | Training/Dues | | | | | | 0 | 0 | 0 |
| Water Treatment-BTP, 1-53 | | | | | | | 86,150 | 86,150 | 86,150 |
| Transmission & Distribution, 1-54 | | | | | | | | | |

South Feather Water and Power Agency

2024 Annual Budget

Water Division

| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
|----------------|-----------------------------------|---------------|---------------|---------------|---------------|-----------------|------------------|-----------------|----------------|
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>FORECAST</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| | Salaries & Benefits | 2,387,626 | 1,952,583 | 1,932,322 | 2,857,078 | 2,659,122 | 2,251,896 | 2,251,896 | 2,251,896 |
| | Supplies | 71,974 | 71,859 | 94,883 | 125,310 | 99,727 | 152,420 | 152,420 | 152,420 |
| | Services | 26,518 | 25,291 | 7,092 | 28,100 | 7,092 | 28,100 | 28,100 | 28,100 |
| | Utilities | 40,021 | 48,714 | 50,490 | 42,500 | 50,491 | 42,500 | 42,500 | 42,500 |
| | Fuel, Oil, Auto | 0 | 4,402 | 25 | 144,616 | 5,000 | 144,616 | 144,616 | 144,616 |
| | Training/Dues | 1,995 | 3,997 | 1,435 | 4,500 | 4,500 | 4,500 | 4,500 | 4,500 |
| | Transmission & Distribution, 1-54 | 2,528,134 | 2,106,846 | 2,086,247 | 3,202,104 | 2,825,932 | 2,624,032 | 2,624,032 | 2,624,032 |

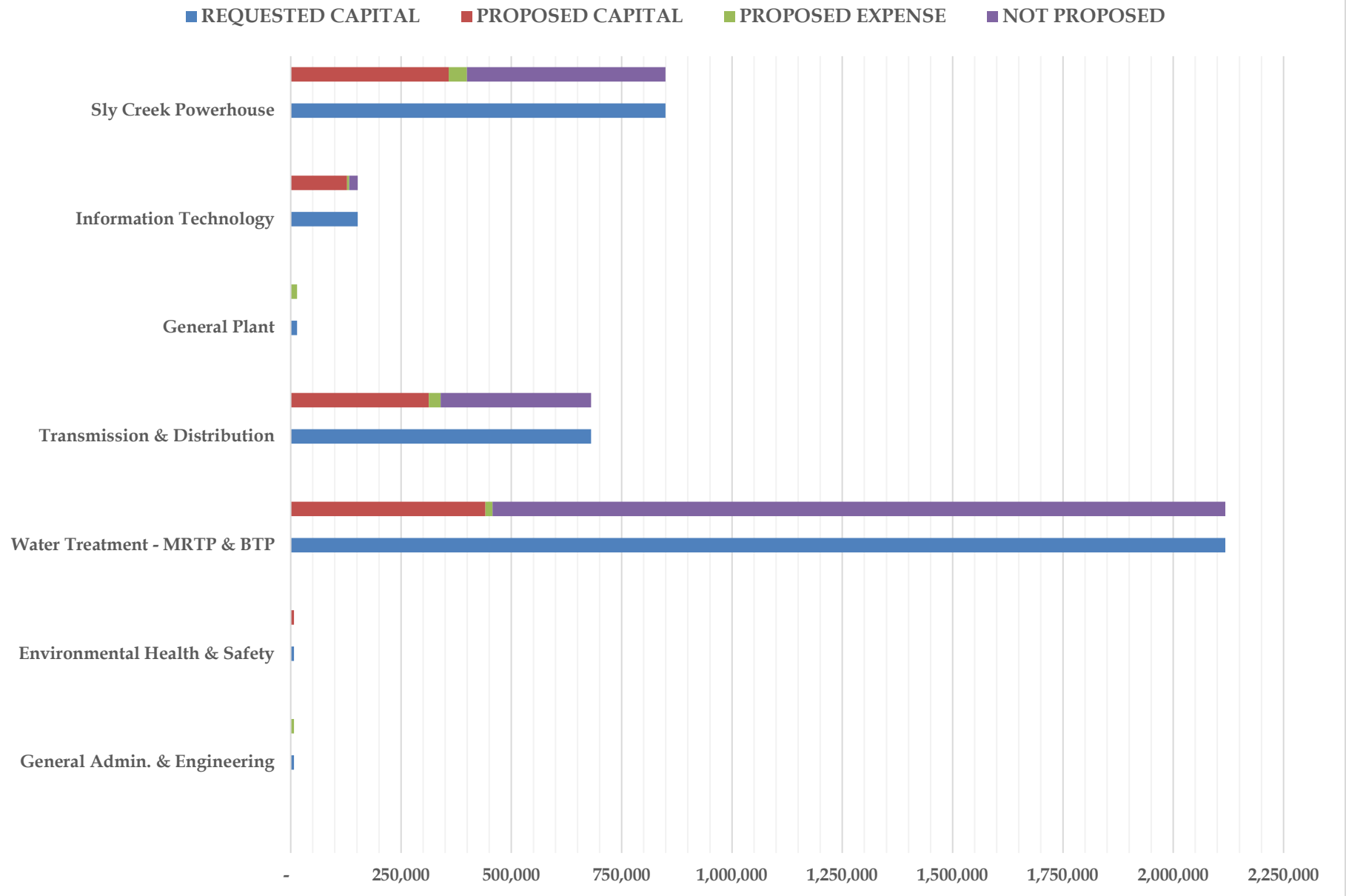
| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---------------------|------------------|------------------|------------------|-------------------|-------------------|------------------|------------------|------------------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | FORECAST | REQUESTED | PROPOSED | ADOPTED |
| OPERATING EXPENSES (Con't) | | | | | | | | | |
| Customer Accounts, 1-55 | | | | | | | | | |
| | Salaries & Benefits | 806,810 | 758,608 | 912,823 | 1,310,772 | 1,230,470 | 896,643 | 896,643 | 896,643 |
| | Supplies | 112,376 | 106,891 | 150,878 | 133,970 | 154,688 | 153,045 | 153,045 | 153,045 |
| | Services | 59,573 | 81,195 | 63,911 | 64,340 | 75,000 | 84,923 | 84,923 | 84,923 |
| | Utilities | 0 | 964 | 1,556 | 1,575 | 3,082 | 3,823 | 3,823 | 3,823 |
| | Training/Dues | 11,776 | 12,903 | 735 | 1,200 | 0 | 1,200 | 1,200 | 1,200 |
| Customer Accounts, 1-55 | | 990,535 | 960,562 | 1,129,903 | 1,511,857 | 1,463,240 | 1,139,634 | 1,139,634 | 1,139,634 |
| General Plant & Shop, 1-56 | | | | | | | | | |
| | Salaries & Benefits | 527,789 | 388,464 | 440,504 | 673,260 | 619,072 | 512,321 | 512,321 | 512,321 |
| | Supplies | 16,376 | 11,380 | 28,507 | 54,400 | 29,099 | 54,400 | 54,400 | 54,400 |
| | Services | 13,755 | 2,587 | 585 | 600 | 20,200 | 18,367 | 18,367 | 18,367 |
| | Utilities | 26,908 | 28,357 | 33,300 | 40,475 | 45,000 | 43,393 | 43,393 | 43,393 |
| | Fuel, Oil, Auto | 113,709 | 121,999 | 186,724 | 4,520 | 190,556 | 151,133 | 151,133 | 151,133 |
| General Plant & Shop, 1-56 | | 698,537 | 552,786 | 689,620 | 773,255 | 903,927 | 779,613 | 779,613 | 779,613 |
| Sundry & Expense Credits, 1-57 | | | | | | | | | |
| | Salaries & Benefits | 27,334 | 29,256 | 26,512 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 |
| | Supplies | 22,290 | 33,167 | 46,334 | 60,000 | 60,000 | 60,000 | 60,000 | 60,000 |
| | Services | 235 | 42,430 | 7,714 | 5,000 | 6,900 | 5,000 | 5,000 | 5,000 |
| Sundry, 1-57 | | 49,859 | 104,853 | 80,560 | 95,000 | 96,900 | 95,000 | 95,000 | 95,000 |
| Information Technology, 1-58 | | | | | | | | | |
| | Salaries & Benefits | 419,238 | 317,458 | 205,698 | 387,744 | 331,664 | 222,600 | 222,600 | 222,600 |
| | Supplies | 13,622 | 7,630 | 38,259 | 45,730 | 20,000 | 50,000 | 50,000 | 50,000 |
| | Services | 62,351 | 47,253 | 81,390 | 73,986 | 81,390 | 82,500 | 82,500 | 82,500 |
| | Utilities | 3,045 | 2,479 | 2,355 | 2,650 | 1,500 | 2,700 | 2,700 | 2,700 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 4,520 | 0 | 0 | 0 | 0 |
| | Training/Dues | 1,701 | 6,228 | 175 | 525 | 4,175 | 2,500 | 2,500 | 2,500 |
| Information Systems, 1-58 | | 499,957 | 381,047 | 327,877 | 515,155 | 438,729 | 360,300 | 360,300 | 360,300 |
| Sly Creek Power Plant, 1-61 | | | | | | | | | |
| | Salaries & Benefits | 363,028 | 323,779 | 487,905 | 540,089 | 599,963 | 557,696 | 557,696 | 557,696 |
| | Supplies | 12,846 | 9,402 | 22,081 | 17,110 | 23,626 | 22,635 | 22,635 | 22,635 |
| | Services | 39,758 | 36,821 | 36,699 | 29,312 | 36,703 | 56,697 | 56,697 | 56,697 |
| | Utilities | 22,677 | 23,802 | 13,348 | 18,900 | 15,450 | 37,483 | 37,483 | 37,483 |
| | Training/Dues | 0 | 39 | 66 | 0 | 0 | 4,000 | 4,000 | 4,000 |
| Sly Creek Power Plant, 1-61 | | 438,309 | 393,842 | 560,100 | 605,411 | 675,742 | 678,511 | 678,511 | 678,511 |
| TOTAL OPERATING EXPENSES | | 8,362,443 | 7,167,746 | 7,892,026 | 10,911,726 | 10,148,993 | 9,203,980 | 9,203,980 | 9,203,980 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|---------------|---------------|---------------|---------------|-----------------|------------------|-----------------|----------------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>FORECAST</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| SUB-TOTAL, REVENUES OVER OPER EXP | | (2,688,780) | (801,786) | (1,831,928) | (4,190,828) | (2,172,971) | (1,686,980) | (1,686,980) | (1,686,980) |
| Other Non-Operating Expenses | | | | | | | | | |
| | Supplies & Services | 3,600 | 3,400 | 3,250 | 3,600 | 3,658 | 3,600 | 3,600 | 3,600 |
| | Interest - 2016 COP's | 826,793 | 808,521 | 793,950 | 787,026 | 778,217 | 769,525 | 769,525 | 769,525 |
| | Principal - 2016 COP's | 600,000 | 615,000 | 635,000 | 655,000 | 655,000 | 675,000 | 675,000 | 675,000 |
| | Pension Expense | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Non-Operating Expenses | | | 1,426,921 | 1,432,200 | 1,445,626 | 1,436,875 | 1,448,125 | 1,448,125 | 1,448,125 |
| CAPITAL OUTLAY: | | | | | | | | | |
| 2024-50a/01.50.50100.0 | Binding Equipment - \$5,000.00 1/2 to JFOF | | | | | | 2,500 | expense | 2,500 |
| 2024-50b/01.50.50408.0 | Finance Division Training | | | | | | 5,000 | expense | 5,000 |
| 2024-52a/Capital | Box Shoring (01.00.11184.2) | | | | | | 7,500 | 7,500 | 7,500 |
| 2024-53a/Capital | MRTP metal storage & work shop building | | | | | | 85,000 | 85,000 | 85,000 |
| 2024-53b/Capital | Portable, towable generator for BTP/Shop | | | | | | 30,000 | 0 | 0 |
| 2024-53c/Capital | Solar field inverter replacement | | | | | | 125,000 | 0 | 0 |
| 2024-53d/Capital | MGT recoating interior | | | | | | 475,000 | 290,000 | 290,000 |
| 2024-53e/Capital | MGT-New million gallon bolted steel tank | | | | | | 1,200,000 | 0 | 0 |
| 2024-53f/Capital | MGT disconnect replacement | | | | | | 6,000 | 0 | 0 |
| 2024-53g/Capital | MGT fencing | | | | | | 32,000 | 32,000 | 32,000 |
| 2024-53h/Capital | New entry gate openers | | | | | | 11,000 | 11,000 | 11,000 |
| 2024-53i/Capital | Benchtop NTU meter for lab | | | | | | 6,000 | 6,000 | 6,000 |
| 2024-53j/Capital | Portable NTU meter for sampling | | | | | | 2,600 | 2,600 | 2,600 |
| 2024-53k/01.53.53260.0 | Replacement ceiling tiles @ MRTP | | | | | | 13,400 | expense | 13,400 |
| 2024-53l/01.53.53260.0 | Replacement lighting @ MRTP | | | | | | 2,500 | expense | 2,500 |
| 2024-53m/Capital | Replacement truck for T308 (R. Liese) Cab & Chasis | | | | | | 75,000 | 0 | 0 |
| 2024-53n/Capital | Replacement truck for T308 (R. Liese) Service body | | | | | | 40,000 | 0 | 0 |
| 2024-53o/Capital | Verticle bandsaw | | | | | | 4,000 | 4,000 | 4,000 |
| 2024-53.2a/Capital | PLC, modulating valves, & level sensors | | | | | | 10,700 | 10,700 | 10,700 |
| 2024-54a/Capital | Irrigation - Bangor Canal Siphon -(Rocky Honcut) | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-54b//Capital | Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement | | | | | | 30,000 | 30,000 | 30,000 |
| 2024-54c/Capital | Irrigation - South Villa Raw Water Line Replacement 500' | | | | | | 35,000 | 35,000 | 35,000 |
| 2024-54d/01-54-54295-0 | Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring | | | | | | 12,000 | expense | 12,000 |
| 2024-54e/01-54-54295-0 | Irrigation - Conrete Boxes x2 (Annual / Reoccurring ask) | | | | | | 2,500 | expense | 2,500 |
| 2024-54f/01-54-54295-0 | Irrigation - Miller Hill Gauging Stations | | | | | | 2,500 | expense | 2,500 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--|---------------|---------------|---------------|---------------|-----------------|------------------|-----------------|----------------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>FORECAST</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| 2024-54g/Capital | Irrigation - Culvert Replacement Ridgeway | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-54h/Capital | Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials | | | | | | 13,000 | 13,000 | 13,000 |
| 2024-54i/Capital | Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-54j/01-54-54295-0 | Irrigation - Nichols Spill = 3-4 yards of concrete to access Bangor Canal in Winter | | | | | | 2,000 | expense | 2,000 |
| 2024-54k/Capital | Ditchtender Truck Replacement; T-302 (Broderon) | | | | | | 40,000 | 40,000 | 40,000 |
| 2024-54l/Capital | Ditchtender Truck Replacement; T-303 (Travis) | | | | | | 40,000 | 0 | 0 |
| 2024-54m/Capital | Small Bobcat (E-32 with a thumb, enclosed cab) | | | | | | 62,000 | 0 | 0 |
| 2024-54n/Capital | Flail mower; Diamond C (Similar to PD's) | | | | | | 20,000 | 20,000 | 20,000 |
| 2024-54o/Capital | K-Rail at Lake Wyandotte (8 10-foot sections; used) | | | | | | 4,750 | 4,750 | 4,750 |
| 2024-54p/Capital | Domestic - Oro Pond Service Lines and Meter Replacements | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-54q/Capital | Domestic - Coventry Interloop + Regulator Vault | | | | | | 75,000 | 0 | 0 |
| 2024-54r/01.54.54104.0 | Domestic - LaMirada and Skyline Inline Valves, 2 | | | | | | 8,000 | expense | 8,000 |
| 2024-54s/Capital | Domestic - Sunset View Service Line | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-54t/Capital | Domestic - Miners Ranch (Chopan) Line Replacement | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-54u/Capital | Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter | | | | | | 50,000 | 50,000 | 50,000 |
| 2024-54v/Capital | Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues | | | | | | 20,000 | 20,000 | 20,000 |
| 2024-54w/Capital | Domestic - Lincoln / Baldwin = 1-way feed; Flushing operations improvement | | | | | | 60,000 | 0 | 0 |
| 2024-54x/Capital | Domestic - Heritage / Oak Ridge Line and Meter Relocate | | | | | | 40,000 | 40,000 | 40,000 |
| 2024-54y/Capital | T-132 Flatbed replacement | | | | | | 104,000 | 0 | 0 |
| 2024-56a | Emissions Hardware / Software Cost (60% GF / 40% JFOF) | | | | | | 302 | 302 | 302 |
| 2024-56b/01.56.56201.0 | Duct Cleaning / HVAC System Revamp | | | | | | 14,000 | expense | 14,000 |
| 2024-58a | ProWest - General | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-58b | ProWest - Mapbooks | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-58c | Copier Replacement (Lease) | | | | | | 500 | expense | 500 |
| 2024-58d | Replacement PC's | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-58e | Replacement: Finance Software | | | | | | 75,000 | 75,000 | 75,000 |
| 2024-58f | Fire Suppression | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-58g | Replacement: Large Format Printer (\$16,000) Lease | | | | | | 4,160 | 0 | 0 |
| 2024-58h | Replace Comm UPS's | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-58i | Mechanic Laptop | | | | | | 3,000 | 3,000 | 3,000 |
| 2024-58j | Translation Services | | | | | | 4,500 | expense | 4,500 |
| 2024-58k | Website (Update) | | | | | | 4,500 | 4,500 | 4,500 |
| 2024-58l | Upgrade Alarm System | | | | | | 15,000 | 0 | 0 |
| 2024-61a | Equipment - Compressor Building Binoculars (for staff reading) | | | | | | 750 | expense | 750 |
| 2024-61b | Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting) | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-61c | Equipment - PH Appliances | PH Appliances | PH Appliances | | | | 1,000 | expense | 1,000 |

| South Feather Water and Power Agency | | | | | | | | | |
|---|---|---------------|---------------|---------------|---------------|-----------------|------------------|-----------------|----------------|
| 2024 Annual Budget | | | | | | | | | |
| Water Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>ACTUAL</u> | <u>BUDGET</u> | <u>FORECAST</u> | <u>REQUESTED</u> | <u>PROPOSED</u> | <u>ADOPTED</u> |
| 2024-61d | Equipment - SPH Bearing Cooling Water Flow Device Upgrade | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-61e | Equipment - SPH Bitronics line-side metering xducer | | | | | | 8,000 | 8,000 | 8,000 |
| 2024-61f | Equipment - SPH oil flow device upgrade | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-61g | Outside Services - Paint Stripping from PH Floor (strip and refinish top sealer) | | | | | | 15,000 | expense | 15,000 |
| 2024-61h | Outside Services - SPH Acoustic Door at Top of Stairs in Powerhouse | | | | | | 2,000 | expense | 2,000 |
| 2024-61i | Outside Services - SPH Aluminum Nitrogen Cylinder Retrofit | | | | | | 3,500 | expense | 3,500 |
| 2024-61j | Outside Services - SPH Condition Assessment (Note: \$150k will be requested in 2025) | | | | | | 200,000 | 0 | 0 |
| 2024-61k | Outside Services - SPH Governor Integration Support - (multiple vendors GE, OSI new Scada points) | | | | | | 15,000 | expense | 15,000 |
| 2024-61l | Outside Services - SPH Governor Upgrade | | | | | | 300,000 | 300,000 | 300,000 |
| 2024-61m | Outside Services - Station Service Breaker / Load Center Upgrade | | | | | | 250,000 | 0 | 0 |
| 2024-61n | Outside Services - SPH Overhaul 2 Cooling Water Pumps | | | | | | 30,000 | 30,000 | 30,000 |
| 2024-61o | Training - Governor Witness (2 employees) | | | | | | 4,000 | expense | 4,000 |
| | Total Capital Outlay | 307,591 | 426,839 | 511,444 | 1,619,000 | 847,861 | 3,829,162 | 1,247,352 | 1,358,002 |
| Transfers: | | | | | | | | | |
| | SFPP Jt Facil Oper Fd-Minimum Payment | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 1,418,000 | 709,000 | 709,000 |
| | SFPP Jt Facil Oper Fd-Additional Payment | 0 | 0 | 3,269,900 | 2,000,000 | 1,705,498 | | 2,850,000 | 2,850,000 |
| | SFPP Jt Facil Oper Fd-Overhead | 480,058 | 613,367 | 367,675 | 400,000 | 561,725 | 400,000 | 400,000 | 400,000 |
| | System Capacity Fund | 194,946 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Retiree Benefit Trust Fund | 1,977,001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net Non-operating, Capital Outlay and Transfers | | 1,623,021 | (531,393) | 2,402,931 | 44,374 | 691,487 | (3,459,287) | 1,263,523 | 1,152,873 |
| | NET REVENUE OVER EXPENSES | (1,065,759) | (1,333,179) | 571,003 | (4,146,454) | (1,481,484) | (5,146,267) | (423,457) | (534,107) |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

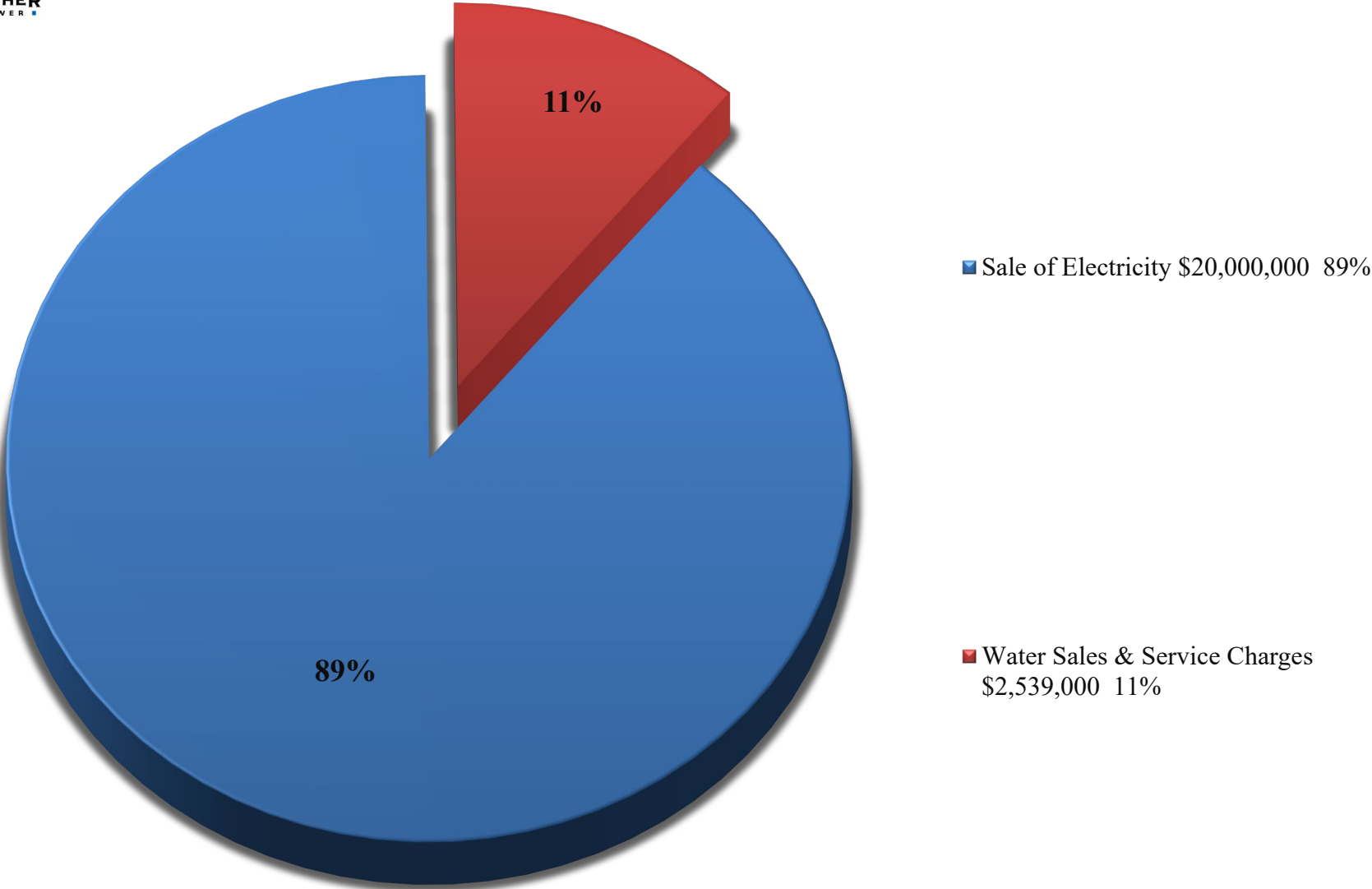
Summary of Capital Requests vs. Proposed - Water Division



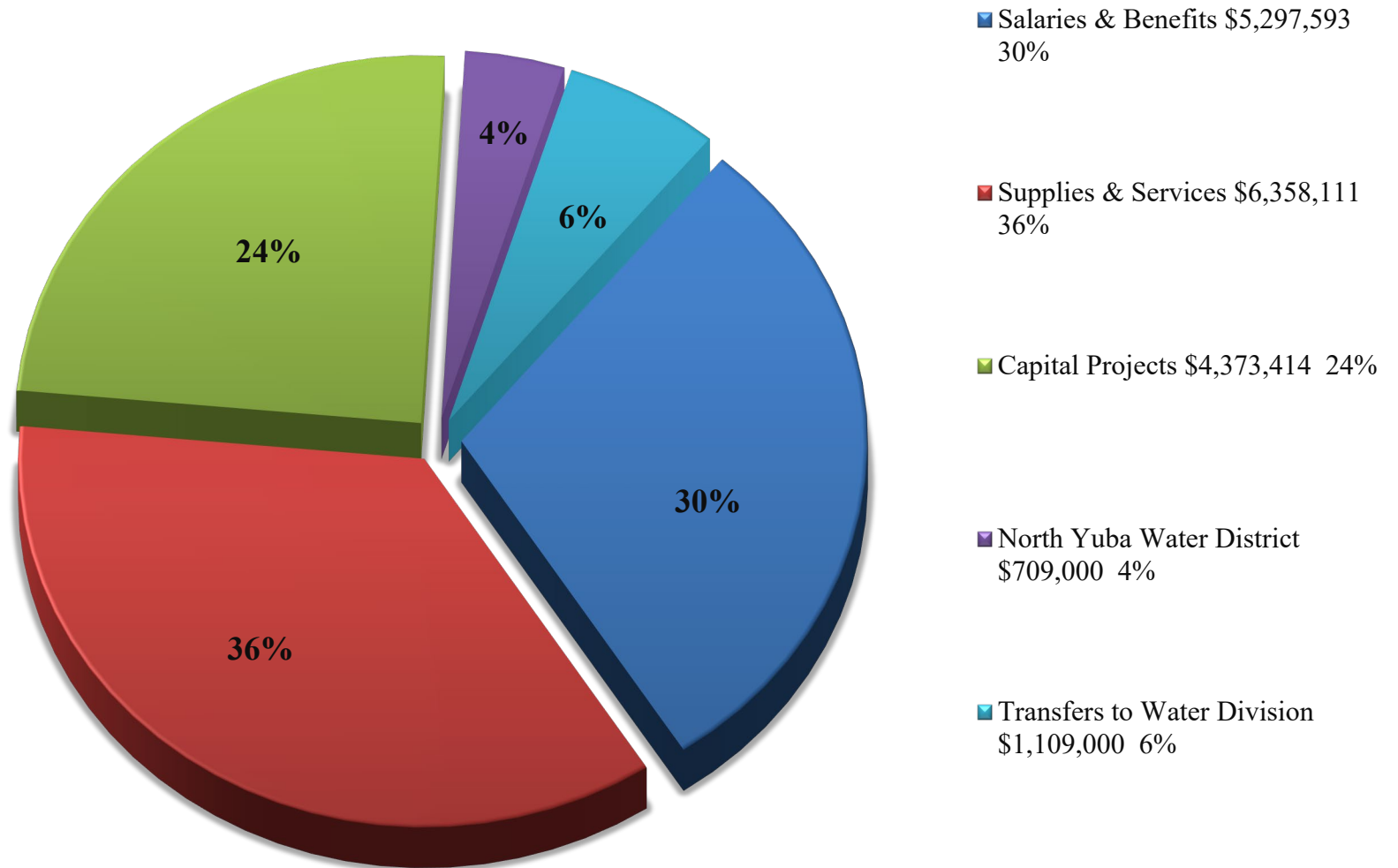
SOUTH FEATHER WATER AND POWER AGENCY
 2024 ANNUAL BUDGET
 SUMMARY OF CAPITAL REQUESTS vs. PROPOSED
 WATER DIVISION

| DEPARTMENT NUMBER | DEPARTMENT NAME | REQUESTED CAPITAL | PROPOSED CAPITAL | PROPOSED EXPENSE | NOT PROPOSED |
|-------------------|--|-------------------|------------------|------------------|--------------|
| DEPT 50 | General Admin. & Engineering | 7,500 | - | 7,500 | - |
| | | | | | |
| DEPT 52 | Environmental Health & Safety | 7,500 | 7,500 | - | - |
| | | | | | |
| DEPT 53 | Water Treatment - MRTP & BTP | 2,118,200 | 441,300 | 15,900 | 1,661,000 |
| | | | | | |
| DEPT 54 | Transmission & Distribution | 680,750 | 312,750 | 27,000 | 341,000 |
| | | | | | |
| DEPT 56 | General Plant | 14,302 | 302 | 14,000 | - |
| | | | | | |
| DEPT 58 | Information Technology | 151,660 | 127,500 | 5,000 | 19,160 |
| | | | | | |
| DEPT 61 | Sly Creek Powerhouse | 849,250 | 358,000 | 41,250 | 450,000 |
| | | | | | |
| | Totals | 3,829,162 | 1,247,352 | 110,650 | 2,471,160 |
| | | 100% | 33% | 3% | 65% |

2024 Power Division - Source of Funds



2024 Power Division - Use of Funds



South Feather Water and Power Agency - Power Division

| | | | |
|-------------------------------|--------------|-----|--------------|
| Source of Funds | \$22,539,000 | | |
| Sale of Electricity | \$20,000,000 | 89% | |
| Water Sales & Service Charges | \$2,539,000 | 11% | |
| | | | \$22,539,000 |
| Use of Funds | \$17,855,618 | | |
| Salaries & Benefits | \$5,297,593 | 30% | |
| Supplies & Services | \$6,358,111 | 36% | |
| Capital Projects | \$4,373,414 | 24% | |
| North Yuba Water District | \$709,000 | 4% | |
| Transfers to Water Division | \$1,109,000 | 6% | |
| | | | \$17,847,118 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| 2024 Annual Budget | | | | | | | | | |
| Power Division | | | | | | | | | |
| ACCOUNT | DESCRIPTION | 2020 ACTUAL | 2021 ACTUAL | 2022 ACTUAL | 2023 BUDGET | 2023 FORECAST | 2024 REQUESTED | 2024 PROPOSED | 2024 ADOPTED |
| REVENUE: | | | | | | | | | |
| 41150 | Sale of Electricity | 10,640,356 | 17,375,993 | 17,722,913 | 18,500,000 | 23,448,896 | 20,000,000 | 20,000,000 | 20,000,000 |
| 41502 | Water Sales (42305 - Svc Charge/Transfer) | 0 | 5,600,000 | 37,500 | 2,520,000 | 2,520,000 | 2,520,000 | 2,520,000 | 2,520,000 |
| 42306 | Current Service Charges | 12,131 | 54,207 | 16,588 | 17,500 | 19,000 | 19,000 | 19,000 | 19,000 |
| 42331 | Concession Income | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 49250 | Interest Income | 427,042 | (21,957) | 0 | 10,000 | 10,000 | 0 | 0 | 0 |
| 49405 | Insurance Reimbursement | 80,452 | 67,865 | 80,181 | 80,000 | 0 | 0 | 0 | 0 |
| 49521 | JFOF FEMA | 443,135 | 108,611 | 3,276 | 0 | 0 | 0 | 0 | 0 |
| 49522 | JFOF CalOES | 114,763 | 58,876 | 0 | 0 | 0 | 0 | 0 | 0 |
| 49929 | Miscellaneous Income | 0 | 2,700 | 1,000 | 1,000 | 6,000 | 0 | 0 | 0 |
| | Total Revenue | 11,717,879 | 23,246,295 | 17,861,458 | 21,128,500 | 26,003,896 | 22,539,000 | 22,539,000 | 22,539,000 |
| OPERATING EXPENSES: | | | | | | | | | |
| JFOF Administration, 7-60 | | | | | | | | | |
| | Salaries & Benefits | 1,153,138 | 855,957 | 778,800 | 1,348,762 | 1,170,535 | 897,149 | 897,149 | 897,149 |
| | Supplies | 2,810 | 3,671 | 4,072 | 7,709 | 3,561 | 13,480 | 13,480 | 13,480 |
| | Services | 344,280 | 385,413 | 372,359 | 492,421 | 549,947 | 835,838 | 835,838 | 835,838 |
| | Utilities | 37,989 | 39,240 | 42,327 | 37,060 | 37,100 | 65,215 | 65,215 | 65,215 |
| | Fuel, Oil, Auto | 498 | 25 | 0 | 3,209 | 0 | 0 | 0 | 0 |
| | Training/Dues | 15,180 | 13,012 | 12,669 | 15,385 | 15,385 | 123,424 | 123,424 | 123,424 |
| | JFOF Administration, 7-60 | 1,553,895 | 1,297,318 | 1,210,225 | 1,904,546 | 1,776,528 | 1,935,106 | 1,935,106 | 1,935,106 |
| Risk Management, 7-62 | | | | | | | | | |
| | Salaries & Benefits | 97,456 | 84,945 | 87,656 | 133,805 | 140,576 | 113,389 | 113,389 | 113,389 |
| | Supplies | 3,608 | 3,622 | 5,544 | 26,671 | 22,300 | 5,057 | 5,057 | 5,057 |
| | Services | 196,865 | 227,986 | 175,846 | 147,540 | 312,430 | 188,155 | 188,155 | 188,155 |
| | Training/Dues | 3,672 | 1,929 | 169 | 200 | 1,300 | 200 | 200 | 200 |
| | JFOF Risk Management, 7-62 | 301,601 | 318,482 | 269,214 | 308,216 | 476,606 | 306,801 | 306,801 | 306,801 |
| Power Plant Operations, 7-63 | | | | | | | | | |
| | Salaries & Benefits | 2,735,948 | 2,042,608 | 2,199,083 | 4,043,175 | 3,119,912 | 2,563,213 | 2,563,213 | 2,563,213 |
| | Supplies | 36,001 | 56,184 | 98,709 | 145,720 | 148,225 | 165,292 | 165,292 | 165,292 |
| | Services | 215,838 | 187,893 | 132,109 | 315,580 | 315,580 | 1,008,098 | 1,008,098 | 1,008,098 |
| | Utilities | 76,375 | 49,115 | 47,946 | 56,240 | 96,519 | 109,235 | 109,235 | 109,235 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 95,478 | 0 | 0 | 0 | 0 |
| | Training/Dues | 315 | 458 | 4,884 | 28,375 | 28,375 | 35,978 | 35,978 | 35,978 |
| | JFOF Power Plant Operations, 7-63 | 3,064,477 | 2,336,258 | 2,482,731 | 4,684,568 | 3,708,611 | 3,881,816 | 3,881,816 | 3,881,816 |
| OPERATING EXPENSES (CON'T) | | | | | | | | | |
| Water Collection, 7-64 | | | | | | | | | |
| | Salaries & Benefits | 622,346 | 568,672 | 581,547 | 703,997 | 844,385 | 660,575 | 660,575 | 660,575 |
| | Supplies | 42,009 | 47,502 | 62,511 | 74,511 | 74,511 | 61,057 | 61,057 | 61,057 |
| | Services | 686,098 | 470,214 | 562,750 | 570,530 | 620,740 | 600,688 | 600,688 | 600,688 |
| | Utilities | 10,183 | 7,995 | 5,682 | 0 | 7,000 | 2,066 | 2,066 | 2,066 |
| | Fuel, Oil, Auto | 63 | 0 | 296 | 4,520 | 350 | 4,972 | 4,972 | 4,972 |
| | Training/Dues | 73 | 0 | 30 | 0 | 0 | 6,800 | 6,800 | 6,800 |
| | JFOF Water Collection, 7-64 | 1,360,772 | 1,094,383 | 1,212,816 | 1,353,558 | 1,546,987 | 1,336,158 | 1,336,158 | 1,336,158 |
| Campgrounds, 7-65 | | | | | | | | | |

South Feather Water and Power Agency

2024 Annual Budget

Power Division

| ACCOUNT | DESCRIPTION | 2020 ACTUAL | 2021 ACTUAL | 2022 ACTUAL | 2023 BUDGET | 2023 FORECAST | 2024 REQUESTED | 2024 PROPOSED | 2024 ADOPTED |
|-----------------------------------|--|----------------|----------------|----------------|----------------|------------------|-------------------|------------------|-----------------|
| | Salaries & Benefits | 52,532 | 4,385 | 23,189 | 127,449 | 20,717 | 75,842 | 75,842 | 75,842 |
| | Supplies | 978 | 0 | 1,227 | 10,790 | 10,790 | 11,869 | 11,869 | 11,869 |
| | Services | 7,277 | 2,567 | 9,713 | 59,500 | 12,500 | 63,322 | 63,322 | 63,322 |
| | Utilities | 7,633 | 2,300 | 7,846 | 7,850 | 7,850 | 8,500 | 8,500 | 8,500 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JFOF Campgrounds, 7-65 | | 68,420 | 9,252 | 41,975 | 205,589 | 51,857 | 159,534 | 159,534 | 159,534 |
| JFOF Plant & Shop, 7-66 | | | | | | | | | |
| | Salaries & Benefits | 451,378 | 560,831 | 391,794 | 432,064 | 603,161 | 515,633 | 515,633 | 515,633 |
| | Supplies | 17,291 | 15,535 | 44,413 | 37,396 | 26,400 | 44,136 | 44,136 | 44,136 |
| | Services | 13,308 | 25,410 | 20,949 | 24,505 | 14,200 | 93,400 | 93,400 | 93,400 |
| | Utilities | 71,752 | 85,188 | 80,128 | 71,735 | 103,000 | 110,894 | 110,894 | 110,894 |
| | Fuel, Oil, Auto | 56,431 | 116,402 | 116,712 | 4,774 | 142,000 | 159,286 | 159,286 | 159,286 |
| | Training/Dues | 0 | 0 | 4,785 | 2,500 | 2,500 | 3,000 | 3,000 | 3,000 |
| JFOF Plant & Shop, 7-66 | | 610,160 | 803,366 | 658,781 | 572,974 | 891,261 | 926,349 | 926,349 | 926,349 |
| Regulatory Compliance, 7-67 | | | | | | | | | |
| | Salaries & Benefits | 181,105 | 142,965 | 179,336 | 401,425 | 256,004 | 268,926 | 268,926 | 268,926 |
| | Supplies | 3,058 | 3,061 | 872 | 38,233 | 35,705 | 42,350 | 42,350 | 42,350 |
| | Services | 117,517 | 128,235 | 388,136 | 655,350 | 655,350 | 2,382,810 | 2,382,810 | 2,382,810 |
| | Utilities | 0 | 0 | 685 | 610 | 610 | 750 | 750 | 750 |
| | Training/Dues | 199 | 99 | 1,980 | 2,001 | 4,825 | 2,470 | 2,470 | 2,470 |
| JFOF Regulatory Compliance, 7-67 | | 301,879 | 274,360 | 571,007 | 1,097,619 | 952,494 | 2,697,306 | 2,697,306 | 2,697,306 |
| Communications & IT, 7-68 | | | | | | | | | |
| | Salaries & Benefits | 137,936 | 313,836 | 180,292 | 255,350 | 275,490 | 202,866 | 202,866 | 202,866 |
| | Supplies | 10,400 | 35,838 | 40,934 | 74,789 | 79,672 | 85,768 | 85,768 | 85,768 |
| | Services | 44,465 | 31,656 | 65,007 | 65,571 | 80,635 | 107,000 | 107,000 | 107,000 |
| | Utilities | 1,936 | 3,455 | 10,911 | 11,250 | 11,250 | 15,000 | 15,000 | 15,000 |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 4,774 | 0 | 0 | 0 | 0 |
| | Training/Dues | 1,729 | 2,292 | 3,573 | 1,025 | 1,025 | 2,000 | 2,000 | 2,000 |
| JFOF Communications & IT, 7-68 | | 196,466 | 387,076 | 300,717 | 412,759 | 448,071 | 412,634 | 412,634 | 412,634 |
| | TOTAL OPERATING EXPENSES | 7,457,670 | 6,520,496 | 6,747,468 | 10,539,829 | 9,852,414 | 11,655,705 | 11,655,705 | 11,655,705 |
| SUB-TOTAL, REVENUES OVER OPER EXP | | 4,260,209 | 16,725,799 | 11,113,991 | 10,588,671 | 16,151,482 | 10,883,295 | 10,883,295 | 10,883,295 |
| Other Non-Operating Expenses: | | | | | | | | | |
| | North Yuba Water District | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (1,418,000) | (709,000) | (709,000) |
| | 2019 Intall Purch Agmt Principal | (1,476,613) | (1,547,584) | (4,304,278) | | | 0 | 0 | 0 |
| | Interest Expense | (308,393) | (254,956) | (99,804) | | | 0 | 0 | 0 |
| | Pension Expense | 0 | | | | | 0 | 0 | 0 |
| | Captial Outlay | | | | | | | | |
| 2024-60a | Conference - Dam Safety (3 employees) | | | | | | 6,500 | expense | 6,500 |
| 2024-60b | Conference - Dam Security (3 employees) | | | | | | 6,500 | expense | 6,500 |
| 2024-60c | Conference - Hydropower Generation (4 employees) | | | | | | 10,500 | expense | 10,500 |
| 2024-60d | Equipment - Complete Rope Access Gear (3 employees) | | | | | | 9,000 | 9,000 | 9,000 |
| 2024-60e | Equipment - Enterprise Content Management Software | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-60f | Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment | | | | | | 12,000 | 10,000 | 10,000 |

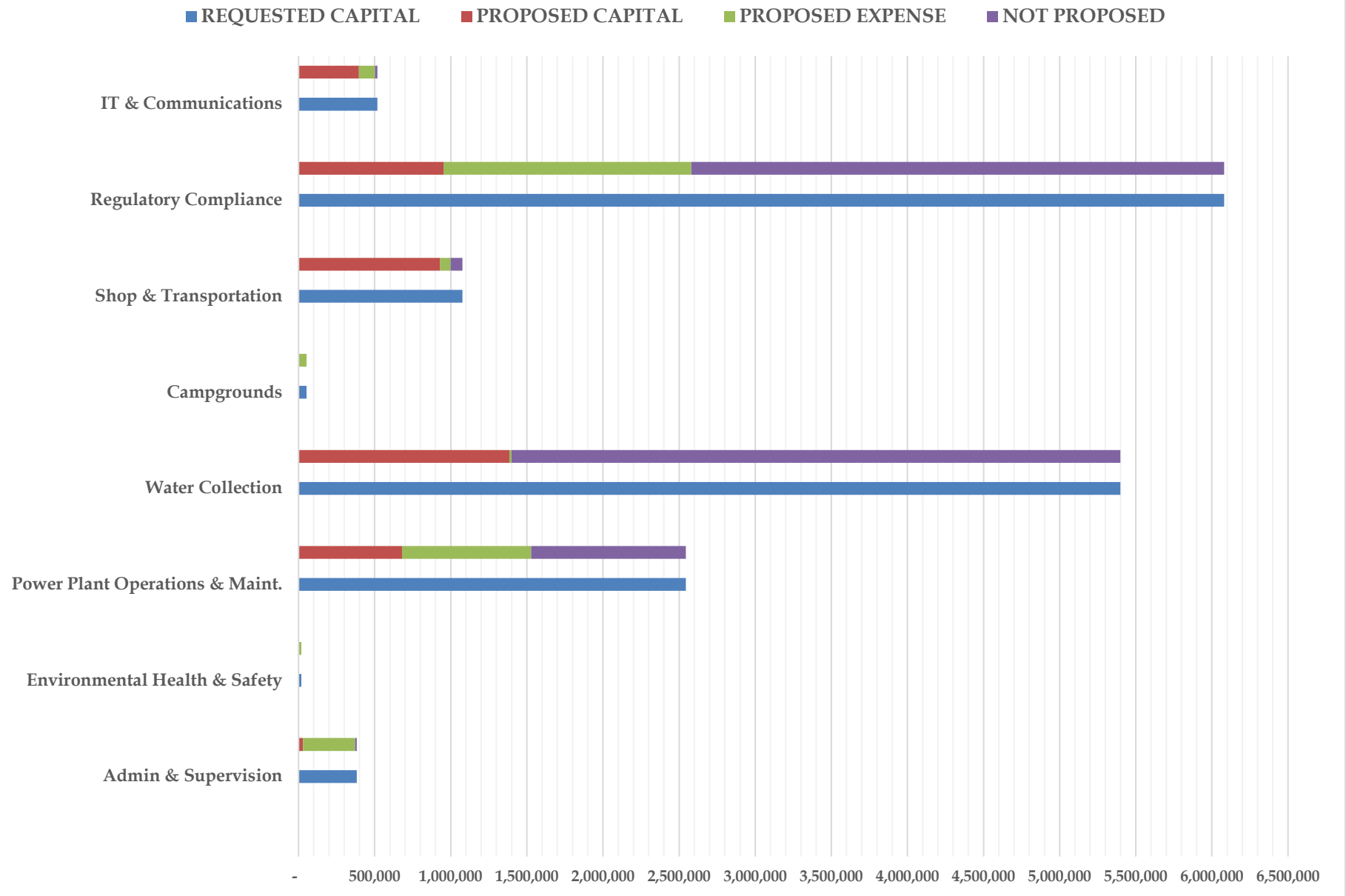
| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|----------------|----------------|----------------|----------------|------------------|-------------------|------------------|-----------------|
| 2024 Annual Budget | | | | | | | | | |
| Power Division | | | | | | | | | |
| | | | | | | | | | |
| ACCOUNT | DESCRIPTION | 2020 ACTUAL | 2021 ACTUAL | 2022 ACTUAL | 2023 BUDGET | 2023 FORECAST | 2024 REQUESTED | 2024 PROPOSED | 2024 ADOPTED |
| 2024-60g | Equipment - Plotter/Printer/Scanner | | | | | | 15,000 | expense | 15,000 |
| 2024-60h | Membership - ASDSO Dam Owner Operator annual membership | | | | | | 1,000 | expense | 1,000 |
| 2024-60i | Membership - CEATI annual (Dam Safety membership) | | | | | | 20,000 | expense | 20,000 |
| 2024-60j | Outside Services - Arc Flash Study | | | | | | 50,000 | expense | 50,000 |
| 2024-60k | Outside Services - CAISO Meter and RIG Annual Maint | | | | | | 35,000 | expense | 35,000 |
| 2024-60l | Outside Services - Document scanning for Digital Project Archive required by FERC | | | | | | 175,000 | expense | 175,000 |
| 2024-60m | Outside Services - Website hosting | | | | | | 9,700 | - | - |
| 2024-60n | Supplies - HQ Office | | | | | | 5,000 | expense | 5,000 |
| 2024-60o | Training - Certified Ropes Course (4 employees) | | | | | | 2,500 | expense | 2,500 |
| 2024-60p | Training - Certified Welding Course (3 employees) | | | | | | 5,000 | expense | 5,000 |
| 2024-60q | Training - Crane Certification (1 employee) | | | | | | 2,500 | expense | 2,500 |
| 2024-60r | Training - Rigging Course (12 employees) | | | | | | 2,000 | expense | 2,000 |
| 2024-62a | Additional drainage behind FHQ main office (Cost match with Ops; Dept. 66) | | | | | | 10,000 | - | - |
| 2024-62b | Rigging / Crane Signal Training | | | | | | 1,500 | expense | 1,500 |
| 2024-62c | Rope Access Training | | | | | | 2,000 | expense | 2,000 |
| 2024-62d | Welding Training | | | | | | 4,500 | expense | 4,500 |
| 2023-C63i | KPH Sump Pump and motor | | | | | | 14,000 | 14,000 | 14,000 |
| 2024-63a | Equipment - Bitronics Relay | | | | | | 7,000 | 7,000 | 7,000 |
| 2024-63b | Equipment - FPH Aluminum Nitrogen Cylinders Retrofit | | | | | | 3,500 | 3,500 | 3,500 |
| 2024-63c | Equipment - FPH Appliances | | | | | | 1,000 | expense | 1,000 |
| 2023-C63g | Equipment - FPH Oil Level Device Upgrade | | | | | | 18,000 | 18,000 | 18,000 |
| 2024-63d | Equipment - FPH Rack Mounted Battery Tester | | | | | | 8,800 | 8,800 | 8,800 |
| 2024-63e | Equipment - FPH Station Service Breaker Upgrade | | | | | | 250,000 | - | - |
| 2024-63f | Equipment - KPH Aluminum Nitrogen Cylinders Retrofit | | | | | | 3,500 | 3,500 | 3,500 |
| 2024-63g | Equipment - KPH Appliances | | | | | | 1,000 | expense | 1,000 |
| 2024-63h | Equipment - KPH Station Service Breaker Upgrade | | | | | | 250,000 | 250,000 | 250,000 |
| 2024-63i | Equipment - Lamicoid Machine and Materials | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-63j | Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules | | | | | | 20,000 | 20,000 | 20,000 |
| 2024-63k | Equipment - WPH Aluminum Nitrogen Cylinders Retrofit | | | | | | 3,500 | 3,500 | 3,500 |
| 2024-63l | Equipment - WPH Appliances | | | | | | 1,000 | expense | 1,000 |
| 2024-63m | Equipment - WPH Cabinetry and Counter Top | | | | | | 2,000 | expense | 2,000 |
| 2023-C63h | Equipment - WPH Oil Level Device Upgrade | | | | | | 18,000 | 18,000 | 18,000 |
| 2024-63n | Equipment - WPH Rack Mounted Battery Tester | | | | | | 8,800 | 8,800 | 8,800 |
| 2024-63o | Equipment - WPH Station Service Breaker Upgrade | | | | | | 250,000 | - | - |
| 2024-63p | Outside Services - FPH 12 Year OCB Annual Maintenance/Testing/Oil fill | | | | | | 16,000 | expense | 16,000 |
| 2024-63q | Outside Services - FPH Condition Assessment | | | | | | 350,000 | expense | 350,000 |
| 2024-63r | Outside Services - FPH Paint Stripping from PH Floor | | | | | | 32,500 | expense | 32,500 |
| 2024-63s | Outside Services - FPH TSV Seat Repair- lower spool and re-install | | | | | | 100,000 | expense | 100,000 |
| 2024-63t | Outside Services - KPH Paint Stripping from PH Floor | | | | | | 16,750 | expense | 16,750 |
| 2024-63u | Outside Services - KPH PRV Repair | | | | | | 100,000 | expense | 100,000 |
| 2024-63v | Outside Services - KPH Surface Air Cooler Overhaul | | | | | | 40,000 | expense | 40,000 |
| 2024-63w | Outside Services - Studies for 2 Powerhouse Sync Upgrades | | | | | | 40,000 | expense | 40,000 |
| 2024-63x | Outside Services - Studies for Main Transformer Tap Study | | | | | | 40,000 | expense | 40,000 |
| 2024-63y | Outside Services - Sunset Tower Maintenance and Repairs | | | | | | 50,000 | expense | 50,000 |
| 2024-63z | Outside Services - WPH Control Room AC Replacement | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-63aa | Outside Services - WPH Paint Stripping from PH Floor | | | | | | 16,750 | - | - |
| 2024-63bb | Outside Services - WPH Rock Slope Mitigation | | | | | | 800,000 | 300,000 | 300,000 |
| 2024-63cc | Outside Services - WPH SF-14 PSV, Penstock, Air Valves Recoat | | | | | | 58,000 | expense | 58,000 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|---|----------------|----------------|----------------|----------------|-----------------------------------|-------------------|------------------|-----------------|
| 2024 Annual Budget | | | | | | | | | |
| Power Division | | | | | | | | | |
| | | | | | | | | | |
| ACCOUNT | DESCRIPTION | 2020 ACTUAL | 2021 ACTUAL | 2022 ACTUAL | 2023 BUDGET | 2023 FORECAST | 2024 REQUESTED | 2024 PROPOSED | 2024 ADOPTED |
| 2024-64a | Equipment - 5 MPH buoys LGV and spares (5) | | | | | | 2,250 | expense | 2,250 |
| 2024-64b | Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure | | | | | | 7,500 | 7,500 | 7,500 |
| 2024-64c | Equipment - Catastrophic failure replacements | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-64d | Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-64e | Equipment - Misc staff gage replacement | | | | | | 1,000 | expense | 1,000 |
| 2024-64f | Equipment - Side steps for 22 Ram 3500 | | | | | | 500 | expense | 500 |
| 2024-64g | Equipment - Small tools | | | | | | 2,000 | expense | 2,000 |
| 2024-64h | Equipment - Solar battery replacement program (Every 3 years or failure) | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-64i | Equipment - Water Level sounder tape | | | | | | 600 | expense | 600 |
| 2024-64j | Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2. | | | | | | 30,000 | 30,000 | 30,000 |
| 2024-64k | Equipment - Water Temp Thermistor - Handheld YSI Thermometer | | | | | | 500 | expense | 500 |
| 2024-64l | Materials - MRC Critter and Personnel Crossing Fabrication | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-64m | Materials - SF17 trail rehab | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-64n | Materials - Shotcrete Bangor Canal at SF 25 | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-64o | Materials - Walkways in LGV valve chamber for O&M service | | | | | | 3,000 | 3,000 | 3,000 |
| 2024-64p | Outside Services - LCD pave North/South bridge deck approaches | | | | | | 40,000 | 40,000 | 40,000 |
| 2024-64q | Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning) | | | | | | 230,000 | 230,000 | 230,000 |
| 2024-64r | Outside Services - MRC Vertical Wall Replacement Program (multi-year planning) | | | | | Create a MRC maintenance account. | 5,000,000 | 1,000,000 | 1,000,000 |
| 2024-64s | Outside Services - Sly Obermeyer Gate inclinometer replacement and tuning- site visit and programming | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-64t | Training - Annual Meeting of the California Cooperative Snow Surveys Program | | | | | | 2,500 | expense | 2,500 |
| 2024-64u | Training - FAA Cert/Drone Training | | | | | | 1,800 | expense | 1,800 |
| 2024-64v | Training - Hydstra Software Users Conference | | | | | | 2,500 | expense | 2,500 |
| 2024-65a | Outside Services - C-57 New Strawberry well pump INSTALLATION | | | | | | 2,800 | expense | 2,800 |
| 2024-65b | Outside Services - BCSO Officer in support of USFS Camp Host | | | | | | 50,000 | expense | 50,000 |
| 2024-66a | Equipment - Backhoe Existing Unit will Tier Out | | | | | | 225,000 | 189,602 | 189,602 |
| 2024-66b | Equipment - Binoculars for Operator Trucks (4) | | | | | | 1,500 | expense | 1,500 |
| 2024-66c | Equipment - Knack Box for generator cord storage(40 KW) | | | | | | 1,500 | expense | 1,500 |
| 2024-66d | Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch | | | | | | 60,000 | 60,000 | 60,000 |
| 2023-0610 | Equipment - Pole Barn for Vehicles - Lower Yard | | | | | | 80,000 | 60,000 | 60,000 |
| 2024-66e | Equipment - Skid Steer Compact Attachments | | | | | | 30,000 | 30,000 | 30,000 |
| 2024-66f | Equipment - Small Utility Trailer | | | | | | 2,500 | 2,500 | 2,500 |
| 2023-C66k | Equipment - Toolbox and tooling, Jobox to Fly In/Out of Powerhouses | | | | | | 2,500 | 2,500 | 2,500 |
| 2024-66g | Equipment - Vandal Covers for Excavator | | | | | | 5,000 | 5,000 | 5,000 |
| 2024-66h | Equipment - Welding Shop 3-Ph Propane Generator | | | | | | 50,000 | 50,000 | 50,000 |
| 2024-66i | Equipment - Winches and bumpers (Ops and O&M vehicles) | | | | | | 20,000 | 20,000 | 20,000 |
| 2024-66j | Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field) | | | | | | 6,000 | 6,000 | 6,000 |
| 2024-66k | Equipment Rental - Rock Crusher- 1 month for SF14 road base production, to be used throughout Project | | | | | | 150,000 | 150,000 | 150,000 |
| 2024-66l | Materials - Dust control MRTIP parking | | | | | | 6,000 | expense | 6,000 |
| 2024-66m | Materials - Sly Creek Road Roadbase Material, Asphalt | | | | | | 50,000 | 50,000 | 50,000 |
| 2024-66n | Materials - HQ Bldg Drainage - Culvert Piping, Concrete Boxes, Appurtanances | | | | | | 10,000 | - | - |
| 2024-66o | Vehicle - 3/4 Ton Crew Cab- Howerton (F150 to inspections, C6 to carpool to surplus Dodge Durango) | | | | | | 85,000 | 75,000 | 75,000 |
| 2024-66p | Vehicle - Operator Pickup Truck | | | | | | 55,000 | 55,000 | 55,000 |
| 2024-66q | Vehicle - Polaris 4-seat side by side w/ utility bed and deep snow tracks | | | | | | 65,000 | 65,000 | 65,000 |
| 2024-66r | Vehicle - Small F450 w/ dump bed | | | | | | 110,000 | 110,000 | 110,000 |
| 2024-66s | Vehicle - T218 Lift Kit and E locker | | | | | | 1,600 | - | - |
| 2024-66t | Outside Services - HQ Bldg Drainage - Paving Rear and Sides of Bldg | | | | | | 60,000 | expense | 60,000 |
| 2024-67a | Annual funding of Reserve Account for USFS 4(e) compliance. Create a FERC Re-License account. | | | | | Create a FERC Relicensing Account | 3,500,000 | - | - |
| 2024-67b | Equipment - DJI Mavic 3 Drone | | | | | | 4,600 | 4,600 | 4,600 |

| South Feather Water and Power Agency | | | | | | | | | |
|--------------------------------------|--|--------|--------|--------|--------|----------|-----------|----------|---------|
| 2024 Annual Budget | | | | | | | | | |
| Power Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | FORECAST | REQUESTED | PROPOSED | ADOPTED |
| 2024-67c | Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2) | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-67d | Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3) | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-67e | In House Legal Services - Policy updates for Security, Vulnerability and Dam Safety | | | | | | 35,000 | expense | 35,000 |
| 2024-67f | Outside Services - Biologist to certify habitat and species of concern on USFWS IPaC list (FERC relicense) | | | | | | 10,000 | expense | 10,000 |
| 2024-67g | Outside Services - Dam Safety Engineering Support Services | | | | | | 200,000 | expense | 200,000 |
| 2024-67h | Outside Services - EAP full reprint (FERC & Cal OES compliant) | | | | | | 175,000 | expense | 175,000 |
| 2024-67i | Outside Services - Engineering analysis for LLO modifications Div Dams to meet USFS 4€ req | | | | | | 150,000 | expense | 150,000 |
| 2024-67j | Outside Services - KPH NERC MOD-025 generator compliance testing | | | | | | 17,000 | expense | 17,000 |
| 2024-67k | Outside Services - LCD-High Res baseline drone survey of d/s dam face/ogee and report | | | | | | 29,000 | expense | 29,000 |
| 2024-67l | Outside Services - LCD-MLO seepage collection system | | | | | | 30,000 | 30,000 | 30,000 |
| 2024-67m | Outside Services - Legal Counsel on retainer for PW/Project contracting templates, doc review | | | | | | 85,000 | expense | 85,000 |
| 2024-67n | Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee) | | | | | | 175,000 | 175,000 | 175,000 |
| 2024-67o | Outside Services - LGV Topographic Survey | | | | | | 12,500 | expense | 12,500 |
| 2024-67p | Outside Services - LGVD Engineering Technical Assess of Ogee Drains | | | | | | 75,000 | expense | 75,000 |
| 2024-67q | Outside Services - LGVD Geologic Assessment of slopes above/chute below spillway | | | | | | 50,000 | expense | 50,000 |
| 2024-67r | Outside Services - LGVD- temp pump system maintain MIF during recoat 36" HB actuator temporary | | | | | | 110,000 | 110,000 | 110,000 |
| 2024-67s | Outside Services - LGVD-36" HB actuator and valve chamber recoat | | | | | | 124,912 | 124,912 | 124,912 |
| 2024-67t | Outside Services - LGVD-Seismic analysis of flip bucket (may depend on Geo assess) | | | | | | 12,000 | expense | 12,000 |
| 2024-67u | Outside Services - PDD-seismic analysis of left spillway approach wall | | | | | | 120,000 | expense | 120,000 |
| 2024-67v | Outside Services - Public Safety Plan development (FERC compliant) | | | | | | 85,000 | expense | 85,000 |
| 2024-67w | Outside Services - SCD crest centerline slurry | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-67x | Outside Services - SCD Engineering Technical Assess of Ogee Drains | | | | | | 75,000 | expense | 75,000 |
| 2024-67y | Outside Services - SCD Geologic Assessment of slopes above/chute below spillway | | | | | | 50,000 | expense | 50,000 |
| 2024-67z | Outside Services - SCDD-d/s left apron repair (bypass fish water) | | | | | | 110,000 | 110,000 | 110,000 |
| 2024-67aa | Outside Services - SCDD-diver inspection and engineering certification of plunge pool | | | | | | 20,000 | expense | 20,000 |
| 2024-67bb | Outside Services - SCDD-engineering analysis for sediment removal plan | | | | | | 95,000 | expense | 95,000 |
| 2024-67cc | Outside Services - SCD-post construction PMF analysis | | | | | | 95,000 | expense | 95,000 |
| 2024-67dd | Outside Services - SCD-Seismic analysis of flip bucket (may depend on Geo assess) | | | | | | 75,000 | expense | 75,000 |
| 2024-67ee | Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection | | | | | | 200,000 | 200,000 | 200,000 |
| 2024-67ff | Outside Services - SFDD-diver inspection and engineering certification of plunge pool | | | | | | 20,000 | expense | 20,000 |
| 2024-67gg | Outside Services - SPH NERC MOD-025 generator compliance testing | | | | | | 17,000 | expense | 17,000 |
| 2024-67hh | Outside Services - WPH NERC MOD-025 generator compliance testing | | | | | | 17,000 | expense | 17,000 |
| 2024-67ii | Outside Services - WPH NERC PRC-019 generator compliance testing | | | | | | 6,000 | expense | 6,000 |
| 2024-67jj | Outside Services - NERC PER-006-1 Operations Crew Training | | | | | | 5,000 | expense | 5,000 |
| 2024-67kk | Outside Services - Test (3) Line Potential Instrument Transformers | | | | | | 18,000 | expense | 18,000 |
| 2024-67ll | Outside Services - Develop Hydrologic Model Using ArcGIS Spatial Analyst | | | | | | 60,000 | expense | 60,000 |
| 2024-67mm | Permits - SFDD and SCDD fall protection dam modification | | | | | | 20,000 | expense | 20,000 |
| 2024-67nn | Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc) | | | | | | 150,000 | 150,000 | 150,000 |
| 2024-67oo | Software - DroneDeploy software (conduct internal topo surveys of earthen dams) | | | | | | 7,200 | 7,200 | 7,200 |
| 2024-68a | Equipment - FPH MW Bandwidth Upgrade | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-68b | Equipment - HQ - Computer Foreman office desktop | | | | | | 2,000 | 2,000 | 2,000 |
| 2024-68c | Equipment - HQ dehydrator- end of life | | | | | | 6,500 | 6,500 | 6,500 |
| 2024-68d | Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (2) | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-68e | Equipment - KPH B/U Comms Yamaha 2200 | | | | | | 1,500 | 1,500 | 1,500 |
| 2024-68f | Equipment - MRC7 stage meter located at STA 8 | | | | | | 4,000 | 4,000 | 4,000 |
| 2024-68g | Equipment - PH RTU Gateway G500 Spare unit | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-68h | Outside Services - Engineering for GE TRU Integration | | | | | | 15,000 | expense | 15,000 |
| 2024-68i | Equipment - SCADA Pac RTUs - end of life of exist QTY (4) | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-68j | Equipment - SPH - Dish HP Cover replacement | | | | | | 2,500 | expense | 2,500 |
| 2024-68k | Equipment - SPH MW Bandwidth Upgrade | | | | | | 15,000 | 15,000 | 15,000 |

| South Feather Water and Power Agency | | | | | | | | | |
|---|---|-------------|-------------|-------------|-------------|-------------|--------------|-------------|-------------|
| 2024 Annual Budget | | | | | | | | | |
| Power Division | | | | | | | | | |
| | | 2020 | 2021 | 2022 | 2023 | 2023 | 2024 | 2024 | 2024 |
| ACCOUNT | DESCRIPTION | ACTUAL | ACTUAL | ACTUAL | BUDGET | FORECAST | REQUESTED | PROPOSED | ADOPTED |
| 2024-68l | Equipment - large screen monitor for meetings (mounted in warehouse or break room) | | | | | | 1,000 | expense | 1,000 |
| 2024-68m | Equipment - UPS refresh | | | | | | 6,000 | 6,000 | 6,000 |
| 2024-68n | Equipment - WPH - Computer Admin | | | | | | 2,000 | 2,000 | 2,000 |
| 2024-68o | Outside Services - OSI Monarch SCADA Annual Gold Support | | | | | | 15,000 | expense | 15,000 |
| 2024-68p | Outside Services - PH Commission RTUs | | | | | | 40,000 | 40,000 | 40,000 |
| 2024-68q | Outside Services - Starlink for all PH's, Install @ Sunset- utilize MW for other PH's- yearly is 3000 | | | | | | 6,000 | expense | 6,000 |
| 2024-68r | Outside Services - Training GE/Aviat | | | | | | 15,000 | - | - |
| 2024-68s | Software - Acronis Symantec annual license | | | | | | 1,000 | expense | 1,000 |
| 2024-68t | Software - SCADA Historian Upgrade- OSI Integration | | | | | | 15,000 | 15,000 | 15,000 |
| 2024-68u | Software - CAD | | | | | | 2,500 | 2,500 | 2,500 |
| 2024-68v | Software - Netguardian Annual Maintenance- 3 year | | | | | | 11,000 | expense | 11,000 |
| 2024-68w | Software - Surveying GPS Mapping | | | | | | 750 | expense | 750 |
| 2024-68x | Software - CMMS (Computer Maint Mgmt S/W) | | | | | | 50,000 | 50,000 | 50,000 |
| 2024-68y | Training - GE/Aviat | | | | | | 15,000 | expense | 15,000 |
| 2024-68a-IT | Hydrologist Printer | | | | | | 1,000 | 1,000 | 1,000 |
| 2024-68b-IT | Server Licenses | | | | | | 4,000 | expense | 4,000 |
| 2024-68c-IT | Replacement PCs | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-68d-IT | Communications Monthly Services | | | | | | 28,000 | expense | 28,000 |
| 2024-68e-IT | Replace Routing Equipment | | | | | | 8,000 | 8,000 | 8,000 |
| 2024-68f-IT | Replacement: Finance Software | | | | | | 75,000 | 75,000 | 75,000 |
| 2024-68g-IT | Phone Communications Upgrade | | | | | | 5,500 | 5,500 | 5,500 |
| 2024-68h-IT | Asset Management Software | | | | | | 80,000 | 80,000 | 80,000 |
| 2024-68i-IT | Website (Update) | | | | | | 4,500 | expense | 4,500 |
| 2024-68j-IT | Conference Expenses | | | | | | 2,500 | expense | 2,500 |
| 2024-68k-IT | Security System Upgrades | | | | | | 10,000 | 10,000 | 10,000 |
| 2024-68l-IT | Binding Equipment - \$5,000 - 1/2 to GF | | | | | | 2,500 | 2,500 | 2,500 |
| | Total Capital Outlay | (2,157,078) | (548,107) | (1,186,971) | (2,509,300) | (2,669,300) | (16,066,812) | (4,373,414) | (7,436,364) |
| Transfers In: | | | | | | | | | |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Retiree Benefit Trust | 1,617,546 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Transfers Out: | | | | | | | | | |
| | General Fund-Minimum Payment | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (1,418,000) | (709,000) | (709,000) |
| | General Fund-Overhead | (480,058) | (613,367) | (367,675) | (400,000) | (561,725) | (400,000) | (400,000) | (400,000) |
| | Retiree Benefit Trust | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net Non-operating, Capital Outlay and Transfers | | (4,222,596) | (4,382,014) | (7,376,728) | (4,327,300) | (4,649,025) | (19,302,812) | (6,191,414) | (9,254,364) |
| | NET REVENUE OVER EXPENSES | 37,613 | 12,343,785 | 3,737,263 | 6,261,371 | 11,502,457 | (8,419,517) | 4,691,881 | 1,628,931 |
| | NYWD-Additional Payment | | | | (2,000,000) | (2,850,000) | 0 | (2,850,000) | (2,850,000) |
| | General Fund-Additional Payment | | | | (2,000,000) | (2,850,000) | 0 | (2,850,000) | (2,850,000) |

Summary of Capital Requests vs. Proposed - Power Division



| SOUTH FEATHER WATER AND POWER AGENCY | | | | | |
|--|--|-------------------|------------------|------------------|------------------|
| 2024 ANNUAL BUDGET | | | | | |
| SUMMARY OF CAPITAL REQUESTS vs. PROPOSED | | | | | |
| POWER DIVISION | | | | | |
| DEPARTMENT NUMBER | DEPARTMENT NAME | REQUESTED CAPITAL | PROPOSED CAPITAL | PROPOSED EXPENSE | NOT PROPOSED |
| DEPT 60 | Admin & Supervision | 383,200 | | | |
| | | | 29,000 | 342,500 | 11,700 |
| DEPT 62 | Environmental Health & Safety | 18,000 | | | |
| | | | | - | 18,000 |
| DEPT 63 | Power Plant Operations & Maint. | 2,545,100 | | | |
| | | | | 680,100 | 848,250 |
| DEPT 64 | Water Collection | 5,399,150 | | | |
| | | | | 1,385,500 | 13,650 |
| DEPT 65 | Campgrounds | 52,800 | | | |
| | | | | - | 52,800 |
| DEPT 66 | Shop & Transportation | 1,076,600 | | | |
| | | | | 930,602 | 69,000 |
| DEPT 67 | Regulatory Compliance | 6,080,212 | | | |
| | | | | 951,712 | 1,628,500 |
| DEPT 68 - IT | IT & Communications | 517,750 | | | |
| | | | | 396,500 | 106,250 |
| | Totals | 16,072,812 | 4,373,414 | 3,078,950 | 8,620,448 |
| | | 100% | 27% | 19% | 54% |

| South Feather Water and Power Agency | | | | | | |
|--|------------|--|-----------|----------|---------|---------|
| 2024 Annual Budget | | | | | | |
| List of Budget Requests | | | | | | |
| | | | | Proposed | | |
| Item # | Account | Description | Requested | Capital | Expense | Adopted |
| Water Division | | | | | | |
| Dept 50, General Administration and Engineering | | | | | | |
| 1 | 2024-50a | Binding Equipment - \$5,000.00 1/2 to JFOF | 2,500 | | 2,500 | 2,500 |
| 2 | 2024-50b | Finance Division Training | 5,000 | | 5,000 | 5,000 |
| Dept 52, Environmental Health and Safety | | | | | | |
| 3 | 2024-52a | Box Shoring (01.00.11184.2) | 7,500 | 7,500 | | 7,500 |
| 4 | | | | | | |
| Dept 53, Miners Ranch Treatment Plant | | | | | | |
| 4 | 2024-53a | MRTTP metal storage & work shop building | 85,000 | 85,000 | | 85,000 |
| 5 | 2024-53b | Portable, towable generator for BTP/Shop | 30,000 | | | - |
| 6 | 2024-53c | Solar field inverter replacement | 125,000 | | | - |
| 7 | 2024-53d | MGT recoating interior | 475,000 | 290,000 | | 290,000 |
| 8 | 2024-53e | MGT-New million gallon bolted steel tank | 1,200,000 | | | - |
| 9 | 2024-53f | MGT disconnect replacement | 6,000 | | | - |
| 10 | 2024-53g | MGT fencing | 32,000 | 32,000 | | 32,000 |
| 11 | 2024-53h | New entry gate openers | 11,000 | 11,000 | | 11,000 |
| 12 | 2024-53i | Benchtop NTU meter for lab | 6,000 | 6,000 | | 6,000 |
| 13 | 2024-53j | Portable NTU meter for sampling | 2,600 | 2,600 | | 2,600 |
| 14 | 2024-53k | Replacement ceiling tiles @ MRTTP | 13,400 | | 13,400 | 13,400 |
| 15 | 2024-53l | Replacement lighting @ MRTTP | 2,500 | | 2,500 | 2,500 |
| 16 | 2024-53m | Replacement truck for T308 (R. Liese) Cab & Chasis | 75,000 | | | - |
| 17 | 2024-53n | Replacement truck for T308 (R. Liese) Service body | 40,000 | | | - |
| 18 | 2024-53o | Verticle bandsaw | 4,000 | 4,000 | | 4,000 |
| Dept 53.2, Bangor Treatment Plant | | | | | | |
| 19 | 2024-53.2a | PLC, modulating valves, & level sensors | 10,700 | 10,700 | | 10,700 |
| Dept 54, Transmission and Distribution | | | | | | |
| 20 | 2024-54a | Irrigation - Bangor Canal Siphon -(Rocky Honcut) | 10,000 | 10,000 | | 10,000 |
| 21 | 2024-54b | Irrigation - Bangor Canal - Rocky Honcut Pipeline Replacement | 30,000 | 30,000 | | 30,000 |
| 22 | 2024-54c | Irrigation - South Villa Raw Water Line Replacement 500' | 35,000 | 35,000 | | 35,000 |
| 23 | 2024-54d | Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring | 12,000 | | 12,000 | 12,000 |
| 24 | 2024-54e | Irrigation - Conrete Boxes x2 (Annual / Reoccurring ask) | 2,500 | | 2,500 | 2,500 |
| 25 | 2024-54f | Irrigation - Miller Hill Gauging Stations | 2,500 | | 2,500 | 2,500 |
| 26 | 2024-54g | Irrigation - Culvert Replacement Ridgeway | 5,000 | 5,000 | | 5,000 |
| 27 | 2024-54h | Irrigation - Box 50 (Messina & Lincoln) = 350 feet of 18" PIP Pipe plus backfill materials | 13,000 | 13,000 | | 13,000 |
| 28 | 2024-54i | Irrigation - Penny Ditch = Replace 480 feet with 12" PIP pipe | 10,000 | 10,000 | | 10,000 |
| 29 | 2024-54j | Irrigation - Nichols Spill = 3-4 yards of concrete to access Bangor Canal in Winter | 2,000 | | 2,000 | 2,000 |

South Feather Water and Power Agency

2024 Annual Budget

List of Budget Requests

| <u>Item #</u> | <u>Account</u> | <u>Description</u> | <u>Requested</u> | <u>Proposed</u> | | <u>Adopted</u> |
|---------------|----------------|--|------------------|-----------------|----------------|----------------|
| | | | | <u>Capital</u> | <u>Expense</u> | |
| 30 | 2024-54k | Ditchtender Truck Replacement; T-302 (Broderson) | 40,000 | 40,000 | | 40,000 |
| 31 | 2024-54l | Ditchtender Truck Replacement; T-303 (Travis) | 40,000 | - | | - |
| 32 | 2024-54m | Small Bobcat (E-32 with a thumb, enclosed cab) | 62,000 | - | | - |
| 33 | 2024-54n | Flail mower; Diamond C (Similar to PD's) | 20,000 | 20,000 | | 20,000 |
| 34 | 2024-54o | K-Rail at Lake Wyandotte (8 10-foot sections; used) | 4,750 | 4,750 | | 4,750 |
| 35 | 2024-54p | Domestic - Oro Pond Service Lines and Meter Replacements | 10,000 | 10,000 | | 10,000 |
| 36 | 2024-54q | Domestic - Coventry Interloop + Regulator Vault | 75,000 | - | | - |
| 37 | 2024-54r | Domestic - LaMirada and Skyline Inline Valves, 2 | 8,000 | | 8,000 | 8,000 |
| 38 | 2024-54s | Domestic - Sunset View Service Line | 10,000 | 10,000 | | 10,000 |
| 39 | 2024-54t | Domestic - Miners Ranch (Chopan) Line Replacement | 15,000 | 15,000 | | 15,000 |
| 40 | 2024-54u | Domestic - Irwin / Esperanza = 600 feet of 6" with hydrant & meter | 50,000 | 50,000 | | 50,000 |
| 41 | 2024-54v | Domestic - Lonetree Service Replacement = 20 remaining to avoid road crossing issues | 20,000 | 20,000 | | 20,000 |
| 42 | 2024-54w | Domestic - Lincoln / Baldwin = 1-way feed; Flushing operations improvement | 60,000 | - | | - |
| 43 | 2024-54x | Domestic - Heritage / Oak Ridge Line and Meter Relocate | 40,000 | 40,000 | | 40,000 |
| 44 | 2024-54y | T-132 Flatbed replacement | 104,000 | - | | - |
| | | Dept 55, Customer Accounts | - | - | - | - |
| | | Dept 56, General Plant | | | | |
| 45 | 2024-56a | Emissions Hardware / Software Cost (60% GF / 40% JFOF) | 302 | 302 | | 302 |
| 46 | 2024-56b | Duct Cleaning / HVAC System Revamp | 14,000 | | 14,000 | 14,000 |
| | | Dept 58, Information Technology | | | | |
| 47 | 2024-58a | ProWest - General | 10,000 | 10,000 | | 10,000 |
| 48 | 2024-58b | ProWest - Mapbooks | 5,000 | 5,000 | | 5,000 |
| 49 | 2024-58c | Copier Replacement (Lease) | 500 | | 500 | 500 |
| 50 | 2024-58d | Replacement PC's | 10,000 | 10,000 | | 10,000 |
| 51 | 2024-58e | Replacement: Finance Software | 75,000 | 75,000 | | 75,000 |
| 52 | 2024-58f | Fire Suppression | 15,000 | 15,000 | | 15,000 |
| 53 | 2024-58g | Replacement: Large Format Printer (\$16,000) Lease | 4,160 | 0 | | - |
| 54 | 2024-58h | Replace Comm UPS's | 5,000 | 5,000 | | 5,000 |
| 55 | 2024-58i | Mechanic Laptop | 3,000 | 3,000 | | 3,000 |
| 56 | 2024-58j | Translation Services | 4,500 | | 4,500 | 4,500 |
| 57 | 2024-58k | Website (Update) | 4,500 | 4,500 | | 4,500 |
| 58 | 2024-58l | Upgrade Alarm System | 15,000 | 0 | | - |
| | | Dept 61, Sly Creek Powerhouse | | | | |
| 59 | 2024-61a | Equipment - Compressor Building Binoculars (for staff reading) | 750 | | 750 | 750 |
| 60 | 2024-61b | Equipment - LED Yard Lights w/ Photo cells (replace existing sodium lighting) | 10,000 | 10,000 | | 10,000 |

| South Feather Water and Power Agency | | | | | | |
|--------------------------------------|----------|---|------------------|------------------|----------------|------------------|
| 2024 Annual Budget | | | | | | |
| List of Budget Requests | | | | | | |
| | | | | Proposed | | |
| Item # | Account | Description | Requested | Capital | Expense | Adopted |
| 61 | 2024-61c | Equipment - PH Appliances | 1,000 | | 1,000 | 1,000 |
| 62 | 2024-61d | Equipment - SPH Bearing Cooling Water Flow Device Upgrade | 5,000 | 5,000 | | 5,000 |
| 63 | 2024-61e | Equipment - SPH Bitronics line-side metering xducer | 8,000 | 8,000 | | 8,000 |
| 64 | 2024-61f | Equipment - SPH oil flow device upgrade | 5,000 | 5,000 | | 5,000 |
| 65 | 2024-61g | Outside Services - Paint Stripping from PH Floor (strip and refinish top sealer) | 15,000 | | 15,000 | 15,000 |
| 67 | 2024-61h | Outside Services - SPH Acoustic Door at Top of Stairs in Powerhouse | 2,000 | | 2,000 | 2,000 |
| 68 | 2024-61i | Outside Services - SPH Aluminum Nitrogen Cylinder Retrofit | 3,500 | | 3,500 | 3,500 |
| 69 | 2024-61j | Outside Services - SPH Condition Assessment (Note: \$150k will be requested in 2025) | 200,000 | | | - |
| 70 | 2024-61k | Outside Svcs - SPH Governor Integration Support - multiple vendors GE, OSI new Scada points | 15,000 | | 15,000 | 15,000 |
| 71 | 2024-61l | Outside Services - SPH Governor Upgrade | 300,000 | 300,000 | | 300,000 |
| 72 | 2024-61m | Outside Services - Station Service Breaker / Load Center Upgrade | 250,000 | - | | - |
| 73 | 2024-61n | Outside Services - SPH Overhaul 2 Cooling Water Pumps | 30,000 | 30,000 | | 30,000 |
| 74 | 2024-61o | Training - Governor Witness (2 employees) | 4,000 | | 4,000 | 4,000 |
| Total Water Division | | | 3,829,162 | 1,247,352 | 110,650 | 1,358,002 |

South Feather Water and Power Agency

2024 Annual Budget

List of Budget Requests

| Item # | Account | Description | Requested | Proposed | | Adopted |
|--|-----------|---|-----------|----------|---------|---------|
| | | | | Capital | Expense | |
| Dept 60, JFOF Administration | | | | | | |
| 75 | 2024-60a | Conference - Dam Safety (3 employees) | 6,500 | | 6,500 | 6,500 |
| 76 | 2024-60b | Conference - Dam Security (3 employees) | 6,500 | | 6,500 | 6,500 |
| 77 | 2024-60c | Conference - Hydropower Generation (4 employees) | 10,500 | | 10,500 | 10,500 |
| 78 | 2024-60d | Equipment - Complete Rope Access Gear (3 employees) | 9,000 | 9,000 | | 9,000 |
| 79 | 2024-60e | Equipment - Enterprise Content Management Software | 10,000 | 10,000 | | 10,000 |
| 80 | 2024-60f | Equipment - HQ Work Station Office Chairs QTY (10) w/ Ergonomic Assessment | 12,000 | 10,000 | | 10,000 |
| 81 | 2024-60g | Equipment - Plotter/Printer/Scanner | 15,000 | | 15,000 | 15,000 |
| 82 | 2024-60h | Membership - ASDSO Dam Owner Operator annual membership | 1,000 | | 1,000 | 1,000 |
| 83 | 2024-60i | Membership - CEATI annual (Dam Safety membership) | 20,000 | | 20,000 | 20,000 |
| 84 | 2024-60j | Outside Services - Arc Flash Study | 50,000 | | 50,000 | 50,000 |
| 85 | 2024-60k | Outside Services - CAISO Meter and RIG Annual Maint | 35,000 | | 35,000 | 35,000 |
| 86 | 2024-60l | Outside Services - Document scanning for Digital Project Archive required by FERC | 175,000 | | 175,000 | 175,000 |
| 87 | 2024-60m | Outside Services - Website hosting | 9,700 | | | - |
| 88 | 2024-60n | Supplies - HQ Office | 5,000 | | 5,000 | 5,000 |
| 89 | 2024-60o | Training - Certified Ropes Course (4 employees) | 2,500 | | 2,500 | 2,500 |
| 90 | 2024-60p | Training - Certified Welding Course (3 employees) | 5,000 | | 5,000 | 5,000 |
| 91 | 2024-60q | Training - Crane Certification (1 employee) | 2,500 | | 2,500 | 2,500 |
| 92 | 2024-60r | Training - Rigging Course (12 employees) | 2,000 | | 2,000 | 2,000 |
| Dept 62, JFOF Environmental Health and Safety | | | | | | |
| 93 | 2024-62a | Additional drainage behind FHQ main office (Included with Dept. 66) | 10,000 | | | - |
| 94 | 2024-62b | Rigging / Crane Signal Training | 1,500 | | 1,500 | 1,500 |
| 95 | 2024-62c | Rope Access Training | 2,000 | | 2,000 | 2,000 |
| 96 | 2024-62d | Welding Training | 4,500 | | 4,500 | 4,500 |
| Dept 63, JFOF Power Plant | | | | | | |
| 97 | 2023-C63i | KPH Sump Pump and motor | 14,000 | 14,000 | | 14,000 |
| 98 | 2024-63a | Equipment - Bitronics Relay | 7,000 | 7,000 | | 7,000 |
| 99 | 2024-63b | Equipment - FPH Aluminum Nitrogen Cylinders Retrofit | 3,500 | 3,500 | | 3,500 |
| 100 | 2024-63c | Equipment - FPH Appliances | 1,000 | | 1,000 | 1,000 |
| 101 | 2023-C63g | Equipment - FPH Oil Level Device Upgrade | 18,000 | 18,000 | | 18,000 |
| 102 | 2024-63d | Equipment - FPH Rack Mounted Battery Tester | 8,800 | 8,800 | | 8,800 |
| 103 | 2024-63e | Equipment - FPH Station Service Breaker Upgrade | 250,000 | | | - |
| 104 | 2024-63f | Equipment - KPH Aluminum Nitrogen Cylinders Retrofit | 3,500 | 3,500 | | 3,500 |
| 105 | 2024-63g | Equipment - KPH Appliances | 1,000 | | 1,000 | 1,000 |
| 106 | 2024-63h | Equipment - KPH Station Service Breaker Upgrade | 250,000 | 250,000 | | 250,000 |
| 107 | 2024-63i | Equipment - Lamicoïd Machine and Materials | 10,000 | 10,000 | | 10,000 |

South Feather Water and Power Agency

2024 Annual Budget

List of Budget Requests

| <u>Item #</u> | <u>Account</u> | <u>Description</u> | <u>Requested</u> | <u>Proposed</u> | | <u>Adopted</u> |
|---------------|----------------|---|------------------|-----------------|----------------|----------------|
| | | | | <u>Capital</u> | <u>Expense</u> | |
| 108 | 2024-63j | Equipment - National Instruments Data Acquisition Equipment (DAQ) Modules | 20,000 | 20,000 | | 20,000 |
| 109 | 2024-63k | Equipment - WPH Aluminum Nitrogen Cylinders Retrofit | 3,500 | 3,500 | | 3,500 |
| 110 | 2024-63l | Equipment - WPH Appliances | 1,000 | | 1,000 | 1,000 |
| 111 | 2024-63m | Equipment - WPH Cabinetry and Counter Top | 2,000 | | 2,000 | 2,000 |
| 112 | 2023-C63h | Equipment - WPH Oil Level Device Upgrade | 18,000 | 18,000 | | 18,000 |
| 113 | 2024-63n | Equipment - WPH Rack Mounted Battery Tester | 8,800 | 8,800 | | 8,800 |
| 114 | 2024-63o | Equipment - WPH Station Service Breaker Upgrade | 250,000 | | | - |
| 115 | 2024-63p | Outside Services - FPH 12 Year OCB Annual Maintenance/Testing/Oil fill | 16,000 | | 16,000 | 16,000 |
| 116 | 2024-63q | Outside Services - FPH Condition Assessment | 350,000 | | 350,000 | 350,000 |
| 117 | 2024-63r | Outside Services - FPH Paint Stripping from PH Floor | 32,500 | | 32,500 | 32,500 |
| 118 | 2024-63s | Outside Services - FPH TSV Seat Repair- lower spool and re-install | 100,000 | | 100,000 | 100,000 |
| 119 | 2024-63t | Outside Services - KPH Paint Stripping from PH Floor | 16,750 | | 16,750 | 16,750 |
| 120 | 2024-63u | Outside Services - KPH PRV Repair | 100,000 | | 100,000 | 100,000 |
| 121 | 2024-63v | Outside Services - KPH Surface Air Cooler Overhaul | 40,000 | | 40,000 | 40,000 |
| 122 | 2024-63w | Outside Services - Studies for 2 Powerhouse Sync Upgrades | 40,000 | | 40,000 | 40,000 |
| 123 | 2024-63x | Outside Services - Studies for Main Transformer Tap Study | 40,000 | | 40,000 | 40,000 |
| 124 | 2024-63y | Outside Services - Sunset Tower Maintenance and Repairs | 50,000 | | 50,000 | 50,000 |
| 125 | 2024-63z | Outside Services - WPH Control Room AC Replacement | 15,000 | 15,000 | | 15,000 |
| 126 | 2024-63aa | Outside Services - WPH Paint Stripping from PH Floor | 16,750 | | | - |
| 127 | 2024-63bb | Outside Services - WPH Rock Slope Mitigation | 800,000 | 300,000 | | 300,000 |
| 128 | 2024-63cc | Outside Services - WPH SF-14 PSV, Penstock, Air Valves Recoat | 58,000 | | 58,000 | 58,000 |
| | | | | | | |
| | | Dept 64, JFOF Water Collection | | | | |
| 129 | 2024-64a | Equipment - 5 MPH buoys LGV and spares (5) | 2,250 | | 2,250 | 2,250 |
| 130 | 2024-64b | Equipment - Bubbler QTY (1) to Replace South Fork Diversion Bubbler Level Measure | 7,500 | 7,500 | | 7,500 |
| 131 | 2024-64c | Equipment - Catastrophic failure replacements | 10,000 | 10,000 | | 10,000 |
| 132 | 2024-64d | Equipment - Gaging stations (2) QTY on lower Fbs Ditch between Marquez and Bangor reservoir | 10,000 | 10,000 | | 10,000 |
| 133 | 2024-64e | Equipment - Misc staff gage replacement | 1,000 | | 1,000 | 1,000 |
| 134 | 2024-64f | Equipment - Side steps for 22 Ram 3500 | 500 | | 500 | 500 |
| 135 | 2024-64g | Equipment - Small tools | 2,000 | | 2,000 | 2,000 |
| 136 | 2024-64h | Equipment - Solar battery replacement program (Every 3 years or failure) | 5,000 | 5,000 | | 5,000 |
| 137 | 2024-64i | Equipment - Water Level sounder tape | 600 | | 600 | 600 |
| 138 | 2024-64j | Equipment - Water Quality Meters QTY (2) for New Aquatics Monitoring Plan, Part 2.2.5.2. | 30,000 | 30,000 | | 30,000 |
| 139 | 2024-64k | Equipment - Water Temp Thermistor - Handheld YSI Thermometer | 500 | | 500 | 500 |
| 140 | 2024-64l | Materials - MRC Critter and Personnel Crossing Fabrication | 15,000 | 15,000 | | 15,000 |
| 141 | 2024-64m | Materials - SF17 trail rehab | 15,000 | 15,000 | | 15,000 |
| 142 | 2024-64n | Materials - Shotcrete Bangor Canal at SF 25 | 15,000 | 15,000 | | 15,000 |
| 143 | 2024-64o | Materials - Walkways in LGV valve chamber for O&M service | 3,000 | 3,000 | | 3,000 |
| 144 | 2024-64p | Outside Services - LCD pave North/South bridge deck approaches | 40,000 | 40,000 | | 40,000 |

| South Feather Water and Power Agency | | | | | | |
|---|----------------|--|------------------|----------------|-----------------|----------------|
| 2024 Annual Budget | | | | | | |
| List of Budget Requests | | | | | | |
| | | | | | Proposed | |
| Item # | Account | Description | Requested | Capital | Expense | Adopted |
| 145 | 2024-64q | Outside Services - MRC Vertical Wall Design Replacement Program (multi-year planning) | 230,000 | 230,000 | | 230,000 |
| 146 | 2024-64r | Outside Services - MRC Vertical Wall Replacement Program (multi-year planning) | 5,000,000 | 1,000,000 | | 1,000,000 |
| 147 | 2024-64s | Outside Svcs- Sly Obermeyer Gate inclinometer replacement & tuning- site visit & programming | 5,000 | 5,000 | | 5,000 |
| 148 | 2024-64t | Training - Annual Meeting of the California Cooperative Snow Surveys Program | 2,500 | | 2,500 | 2,500 |
| 149 | 2024-64u | Training - FAA Cert/Drone Training | 1,800 | | 1,800 | 1,800 |
| 150 | 2024-64v | Training - Hydstra Software Users Conference | 2,500 | | 2,500 | 2,500 |
| Dept 65, Campgrounds | | | | | | |
| 151 | 2024-65a | Outside Services - C-57 New Strawberry well pump INSTALLATION | 2,800 | | 2,800 | 2,800 |
| 152 | 2024-65b | Outside Services - BCSO Officer in support of USFS Camp Host | 50,000 | | 50,000 | 50,000 |

| South Feather Water and Power Agency | | | | | | |
|---------------------------------------|-----------|--|-----------|----------|---------|---------|
| 2024 Annual Budget | | | | | | |
| List of Budget Requests | | | | | | |
| | | | | Proposed | | |
| Item # | Account | Description | Requested | Capital | Expense | Adopted |
| Dept 66, JFOF Plant | | | | | | |
| 153 | 2024-66a | Equipment - Backhoe Existing Unit will Tier Out | 225,000 | 189,602 | | 189,602 |
| 154 | 2024-66b | Equipment - Binoculars for Operator Trucks (4) | 1,500 | | 1,500 | 1,500 |
| 155 | 2024-66c | Equipment - Knack Box for generator cord storage(40 KW) | 1,500 | | 1,500 | 1,500 |
| 156 | 2024-66d | Equipment - PDHQ 41KW Propane Generator with 200 amp XFER Switch | 60,000 | 60,000 | | 60,000 |
| 157 | 2023-0610 | Equipment - Pole Barn for Vehicles - Lower Yard | 80,000 | 60,000 | | 60,000 |
| 158 | 2024-66e | Equipment - Skid Steer Compact Attachments | 30,000 | 30,000 | | 30,000 |
| 159 | 2024-66f | Equipment - Small Utility Trailer | 2,500 | 2,500 | | 2,500 |
| 160 | 2023-C66k | Equipment - Toolbox and tooling. Jobox to Fly In/Out of Powerhouses | 2,500 | 2,500 | | 2,500 |
| 161 | 2024-66g | Equipment - Vandal Covers for Excavator | 5,000 | 5,000 | | 5,000 |
| 162 | 2024-66h | Equipment - Welding Shop 3-Ph Propane Generator | 50,000 | 50,000 | | 50,000 |
| 163 | 2024-66i | Equipment - Winches and bumpers (Ops and O&M vehicles) | 20,000 | 20,000 | | 20,000 |
| 164 | 2024-66j | Equipment - Yamaha 6300 Watt Generator (to power new welder/larger items in the field) | 6,000 | 6,000 | | 6,000 |
| 165 | 2024-66k | Equip. Rent - Rock Crusher- 1 month for SF14 road base production, used throughout Project | 150,000 | 150,000 | | 150,000 |
| 166 | 2024-66l | Materials - Dust control MRTP parking | 6,000 | | 6,000 | 6,000 |
| 167 | 2024-66m | Materials - Sly Creek Road Roadbase Material, Asphalt | 50,000 | 50,000 | | 50,000 |
| 168 | 2024-66n | Materials - HQ Bldg Drainage - Culvert Piping, Concrete Boxes, Appurtanances | 10,000 | | | - |
| 169 | 2024-66o | Vehicle- 3/4 Ton CrewCab-Howerton (F150 to inspections, C6 to carpool surplus Dodge Durang | 85,000 | 75,000 | | 75,000 |
| 170 | 2024-66p | Vehicle - Operator Pickup Truck | 55,000 | 55,000 | | 55,000 |
| 171 | 2024-66q | Vehicle - Polaris 4-seat side by side w/uitlity bed and deep snow tracks | 65,000 | 65,000 | | 65,000 |
| 172 | 2024-66r | Vehicle - Small F450 w/dump bed | 110,000 | 110,000 | | 110,000 |
| 173 | 2024-66s | Vehicle - T218 Lift Kit and E locker | 1,600 | | | - |
| 174 | 2024-66t | Outside Services - HQ Bldg Drainage - Paving Rear and Sides of Bldg | 60,000 | | 60,000 | 60,000 |
| Dept 67, Regulatory Compliance | | | | | | |
| 175 | 2024-67a | Annual funding Reserve Account for USFS 4(e) compliance. Create a FERC Re-License account. | 3,500,000 | | | - |
| 176 | 2024-67b | Equipment - DJI Mavic 3 Drone | 4,600 | 4,600 | | 4,600 |
| 177 | 2024-67c | Equipment - MRD Piezometer Measuring Device Pressure Transducers QTY (2) | 10,000 | 10,000 | | 10,000 |
| 178 | 2024-67d | Equipment - SCD Piezometer Measuring Device Pressure Transducers QTY (3) | 15,000 | 15,000 | | 15,000 |
| 179 | 2024-67e | In House Legal Services - Policy updates for Security, Vulnerability and Dam Safety | 35,000 | | 35,000 | 35,000 |
| 180 | 2024-67f | Outside Svcs - Biologist certify habitat & species of concern on USFWS IPaC list (FERC relicense | 10,000 | | 10,000 | 10,000 |
| 181 | 2024-67g | Outside Services - Dam Safety Engineering Support Services | 200,000 | | 200,000 | 200,000 |
| 182 | 2024-67h | Outside Services - EAP full reprint (FERC & Cal OES compliant) | 175,000 | | 175,000 | 175,000 |
| 183 | 2024-67i | Outside Services - Engineering analysis for LLO modifications Div Dams to meet USFS 4€ req | 150,000 | | 150,000 | 150,000 |
| 184 | 2024-67j | Outside Services - KPH NERC MOD-025 generator compliance testing | 17,000 | | 17,000 | 17,000 |
| 185 | 2024-67k | Outside Services - LCD-High Res baseline drone survey of d/s dam face/ogee and report | 29,000 | | 29,000 | 29,000 |
| 186 | 2024-67l | Outside Services - LCD-MLO seepage collection system | 30,000 | 30,000 | | 30,000 |
| 187 | 2024-67m | Outside Services - Legal Counsel on retainer for PW/Project contracting templates, doc review | 85,000 | | 85,000 | 85,000 |
| 188 | 2024-67n | Outside Services - Lewis Ridge Rd Rehabilitation (required USFS lessee) | 175,000 | 175,000 | | 175,000 |

| South Feather Water and Power Agency | | | | | | |
|--------------------------------------|-----------|--|-----------|----------|---------|---------|
| 2024 Annual Budget | | | | | | |
| List of Budget Requests | | | | | | |
| | | | | Proposed | | |
| Item # | Account | Description | Requested | Capital | Expense | Adopted |
| 189 | 2024-67o | Outside Services - LGV Topographic Survey | 12,500 | | 12,500 | 12,500 |
| 190 | 2024-67p | Outside Services - LGVD Engineering Technical Assess of Ogee Drains | 75,000 | | 75,000 | 75,000 |
| 191 | 2024-67q | Outside Services - LGVD Geologic Assessment of slopes above/chute below spillway | 50,000 | | 50,000 | 50,000 |
| 192 | 2024-67r | Outside Svcs - LGVD- temp pump system maintain MIF during recoat 36" HB actuator tempora | 110,000 | 110,000 | | 110,000 |
| 193 | 2024-67s | Outside Services - LGVD-36" HB actuator and valve chamber recoat | 124,912 | 124,912 | | 124,912 |
| 194 | 2024-67t | Outside Services - LGVD-Seismic analysis of flip bucket (may depend on Geo assess) | 12,000 | | 12,000 | 12,000 |
| 195 | 2024-67u | Outside Services - PDD-seismic analysis of left spillway approach wall | 120,000 | | 120,000 | 120,000 |
| 196 | 2024-67v | Outside Services - Public Safety Plan development (FERC compliant) | 85,000 | | 85,000 | 85,000 |
| 197 | 2024-67w | Outside Services - SCD crest centerline slurry | 15,000 | 15,000 | | 15,000 |
| 198 | 2024-67x | Outside Services - SCD Engineering Technical Assess of Ogee Drains | 75,000 | | 75,000 | 75,000 |
| 199 | 2024-67y | Outside Services - SCD Geologic Assessment of slopes above/chute below spillway | 50,000 | | 50,000 | 50,000 |
| 200 | 2024-67z | Outside Services - SCDD-d/s left apron repair (bypass fish water) | 110,000 | 110,000 | | 110,000 |
| 201 | 2024-67aa | Outside Services - SCDD-diver inspection and engineering certification of plunge pool | 20,000 | | 20,000 | 20,000 |
| 202 | 2024-67bb | Outside Services - SCDD-engineering analysis for sediment removal plan | 95,000 | | 95,000 | 95,000 |
| 203 | 2024-67cc | Outside Services - SCD-post construction PMF analysis | 95,000 | | 95,000 | 95,000 |
| 204 | 2024-67dd | Outside Services - SCD-Seismic analysis of flip bucket (may depend on Geo assess) | 75,000 | | 75,000 | 75,000 |
| 205 | 2024-67ee | Outside Services - SFDD and Slate Creek DD Dam Crest Fall Protection | 200,000 | 200,000 | | 200,000 |
| 206 | 2024-67ff | Outside Services - SFDD-diver inspection and engineering certification of plunge pool | 20,000 | | 20,000 | 20,000 |
| 207 | 2024-67gg | Outside Services - SPH NERC MOD-025 generator compliance testing | 17,000 | | 17,000 | 17,000 |
| 208 | 2024-67hh | Outside Services - WPH NERC MOD-025 generator compliance testing | 17,000 | | 17,000 | 17,000 |
| 209 | 2024-67ii | Outside Services - WPH NERC PRC-019 generator compliance testing | 6,000 | | 6,000 | 6,000 |
| 210 | 2024-67jj | Outside Services - NERC PER-006-1 Operations Crew Training | 5,000 | | 5,000 | 5,000 |
| 211 | 2024-67kk | Outside Services - Test (3) Line Potential Instrument Transformers | 18,000 | | 18,000 | 18,000 |
| 212 | 2024-67ll | Outside Services - Develop Hydrologic Model Using ArcGIS Spatial Analyst | 60,000 | | 60,000 | 60,000 |
| 213 | 2024-67mm | Permits - SFDD and SCDD fall protection dam modification | 20,000 | | 20,000 | 20,000 |
| 214 | 2024-67nn | Security and Vulnerability physical asset upgrades (fencing, cameras, TBD, etc) | 150,000 | 150,000 | | 150,000 |
| 215 | 2024-67oo | Software - DroneDeploy software (conduct internal topo surveys of earthen dams) | 7,200 | 7,200 | | 7,200 |

**South Feather Water and Power Agency
2024 Annual Budget
List of Budget Requests**

| Item # | Account | Description | Requested | Proposed | | Adopted |
|--|-------------|--|-------------------|------------------|------------------|------------------|
| | | | | Capital | Expense | |
| Dept 68, JFOF Communications and Information Technology | | | | | | |
| 216 | 2024-68a | Equipment - FPH MW Bandwidth Upgrade | 15,000 | 15,000 | | 15,000 |
| 217 | 2024-68b | Equipment - HQ - Computer Foreman office desktop | 2,000 | 2,000 | | 2,000 |
| 218 | 2024-68c | Equipment - HQ dehydrator- end of life | 6,500 | 6,500 | | 6,500 |
| 219 | 2024-68d | Equipment - KPH - 48VDC to 120 VAC Inverters Comms Power Hardening/redundancy QTY (3 | 15,000 | 15,000 | | 15,000 |
| 220 | 2024-68e | Equipment - KPH B/U Comms Yamaha 2200 | 1,500 | 1,500 | | 1,500 |
| 221 | 2024-68f | Equipment - MRC7 stage meter located at STA 8 | 4,000 | 4,000 | | 4,000 |
| 222 | 2024-68g | Equipment - PH RTU Gateway G500 Spare unit | 15,000 | 15,000 | | 15,000 |
| 223 | 2024-68h | Outside Services - Engineering for GE TRU Integration | 15,000 | | 15,000 | 15,000 |
| 224 | 2024-68i | Equipment - SCADA Pac RTUs - end of life of exist QTY (4) | 15,000 | 15,000 | | 15,000 |
| 225 | 2024-68j | Equipment - SPH - Dish HP Cover replacement | 2,500 | | 2,500 | 2,500 |
| 226 | 2024-68k | Equipment - SPH MW Bandwidth Upgrade | 15,000 | 15,000 | | 15,000 |
| 227 | 2024-68l | Equipment - large screen monitor for meetings (mounted in warehouse or break room) | 1,000 | | 1,000 | 1,000 |
| 228 | 2024-68m | Equipment - UPS refresh | 6,000 | 6,000 | | 6,000 |
| 229 | 2024-68n | Equipment - WPH - Computer Admin | 2,000 | 2,000 | | 2,000 |
| 230 | 2024-68o | Outside Services - OSI Monarch SCADA Annual Gold Support | 15,000 | | 15,000 | 15,000 |
| 231 | 2024-68p | Outside Services - PH Commission RTUs | 40,000 | 40,000 | | 40,000 |
| 232 | 2024-68q | Outside Services - Starlink for all PH's, Install @ Sunset- utilize MW for other PH's- yearly is 300 | 6,000 | | 6,000 | 6,000 |
| 233 | 2024-68r | Outside Services - Training GE/ Aviat | 15,000 | | | - |
| 234 | 2024-68s | Software - Acronis Symantec annual license | 1,000 | | 1,000 | 1,000 |
| 235 | 2024-68t | Software - SCADA Historian Upgrade- OSI Integration | 15,000 | 15,000 | | 15,000 |
| 236 | 2024-68u | Software - CAD | 2,500 | 2,500 | | 2,500 |
| 237 | 2024-68v | Software - Netguardian Annual Maintenance- 3 year | 11,000 | | 11,000 | 11,000 |
| 238 | 2024-68w | Software - Surveying GPS Mapping | 750 | | 750 | 750 |
| 239 | 2024-68x | Software - CMMS (Computer Maint Mgmt S/W) | 50,000 | 50,000 | | 50,000 |
| 240 | 2024-68y | Training - GE/ Aviat | 15,000 | | 15,000 | 15,000 |
| 241 | 2024-68a-IT | Hydrologist Printer | 1,000 | 1,000 | | 1,000 |
| 242 | 2024-68b-IT | Server Licenses | 4,000 | | 4,000 | 4,000 |
| 243 | 2024-68c-IT | Replacement PCs | 10,000 | 10,000 | | 10,000 |
| 244 | 2024-68d-IT | Communications Monthly Services | 28,000 | | 28,000 | 28,000 |
| 245 | 2024-68e-IT | Replace Routing Equipment | 8,000 | 8,000 | | 8,000 |
| 246 | 2024-68f-IT | Replacement: Finance Software | 75,000 | 75,000 | | 75,000 |
| 247 | 2024-68g-IT | Phone Communications Upgrade | 5,500 | 5,500 | | 5,500 |
| 248 | 2024-68h-IT | Asset Management Software | 80,000 | 80,000 | | 80,000 |
| 249 | 2024-68i-IT | Website (Update) | 4,500 | | 4,500 | 4,500 |
| 250 | 2024-68j-IT | Conference Expenses | 2,500 | | 2,500 | 2,500 |
| 251 | 2024-68k-IT | Security System Upgrades | 10,000 | 10,000 | | 10,000 |
| 252 | 2024-68l-IT | Binding Equipment - \$5,000 - 1/2 to GF | 2,500 | 2,500 | | 2,500 |
| Total Power Division | | | 16,066,812 | 4,373,414 | 3,062,950 | 7,436,364 |
| Total of Power & Water Divisions | | | 19,895,974 | 5,620,766 | 3,173,600 | 8,794,366 |

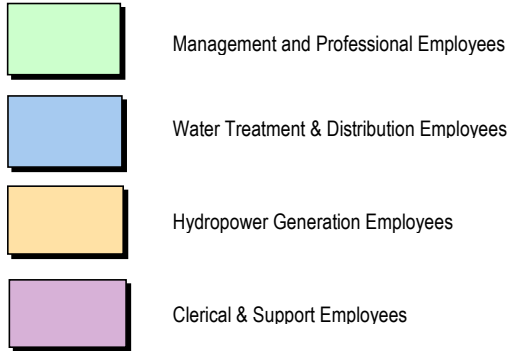
**South Feather Water and Power Agency
Schedule of Employee Pay Ranges
2024 Adopted Budget**

| Job Title | Hourly Pay | |
|--|------------|-----------|
| | Minimum | Maximum |
| <u>Administration:</u> | | |
| General Manager | \$ 100.74 | \$ 103.00 |
| Manager of Info Sys | \$ 54.07 | \$ 78.91 |
| Info Sys Specialist | \$ 30.34 | \$ 45.40 |
| Operations Support Manager | \$ 61.36 | \$ 71.11 |
| Environmental Health and Safety Mgr (Risk Manager) | \$ 51.10 | \$ 68.23 |
| Finance Manager | \$ 64.16 | \$ 86.69 |
| Accountant | \$ 46.80 | \$ 64.03 |
| Acct Specialist III | \$ 39.04 | \$ 59.94 |
| Acct Specialist II | \$ 33.59 | \$ 51.57 |
| Acct Specialist I | \$ 30.32 | \$ 46.54 |
| Acct Tech III | \$ 29.01 | \$ 42.97 |
| Acct Tech II | \$ 25.25 | \$ 38.75 |
| Acct Tech I | \$ 22.59 | \$ 35.98 |
| <u>Water Division:</u> | | |
| Water Treatment Supt | \$ 61.31 | \$ 91.24 |
| Sr Trtmt Plant Oper | \$ 44.80 | \$ 72.54 |
| Trtmt Plant Oper IV | \$ 37.05 | \$ 59.96 |
| Trtmt Plant Oper III | \$ 36.30 | \$ 58.77 |
| Construction Foreman | \$ 49.39 | \$ 77.60 |
| Maintenance Foreman | \$ 49.39 | \$ 77.60 |
| Equipment Operator | \$ 35.54 | \$ 57.52 |
| Maintenance Technician | \$ 36.67 | \$ 59.34 |
| Industrial Maintenance Technician | \$ 36.67 | \$ 59.34 |
| Hydrographer | \$ 36.67 | \$ 59.34 |
| Carpenter | \$ 32.30 | \$ 52.29 |
| Ditch Tender | \$ 32.30 | \$ 52.29 |

| Job Title | Hourly Pay | |
|-------------------------------------|------------|----------|
| | Minimum | Maximum |
| <u>Water Division Cont.:</u> | | |
| Utility Worker | \$ 28.86 | \$ 46.73 |
| Warehouse Technician | \$ 32.70 | \$ 55.05 |
| Meter Service Technician | \$ 34.90 | \$ 56.48 |
| Mechanic | \$ 35.54 | \$ 57.51 |
| Warehouse Worker | \$ 30.54 | \$ 49.44 |
| Meter Reader | \$ 28.86 | \$ 46.73 |
| Facilities Maint Worker | \$ 28.87 | \$ 46.73 |
| Laborer | \$ 22.27 | \$ 36.03 |
| <u>Power Division:</u> | | |
| Power Division Manager | \$ 75.77 | \$ 99.40 |
| Civil Engineer | \$ 58.44 | \$ 74.02 |
| Regulatory Compliance Manager | \$ 48.91 | \$ 66.61 |
| Routine Hydro Clerk | \$ 41.61 | \$ 59.26 |
| Communication Tech | \$ 55.98 | \$ 79.73 |
| Roving Operator | \$ 53.41 | \$ 76.06 |
| System Operator | \$ 64.44 | \$ 91.78 |
| Electric Maintenance Crew Leader | \$ 59.67 | \$ 84.98 |
| Electrical Machinist | \$ 50.34 | \$ 71.70 |
| Electrical Technician | \$ 66.03 | \$ 94.04 |
| Electrician | \$ 50.34 | \$ 71.70 |
| Heavy Tractor Driver | \$ 43.84 | \$ 62.44 |
| Mechanic/Equip Operator | \$ 50.34 | \$ 71.70 |
| Utility Worker | \$ 38.07 | \$ 54.22 |

South Feather Water & Power Agency's Organizational Structure

UNITS OF REPRESENTATION



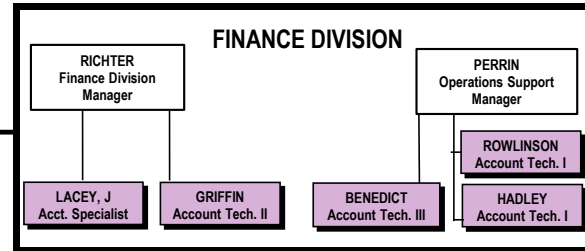
REGISTERED VOTERS
RESIDING WITHIN SFWPA

BOARD OF DIRECTORS
Duncan, Grover, Wulbern
Hemstak, Starr

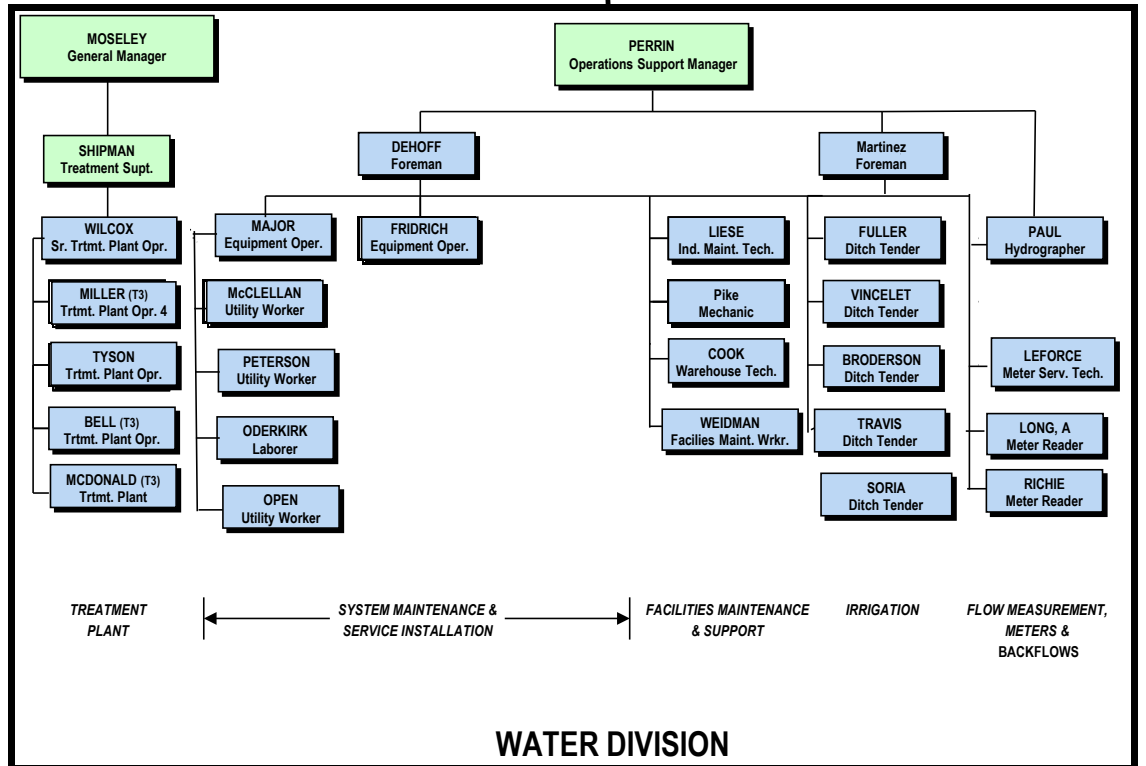
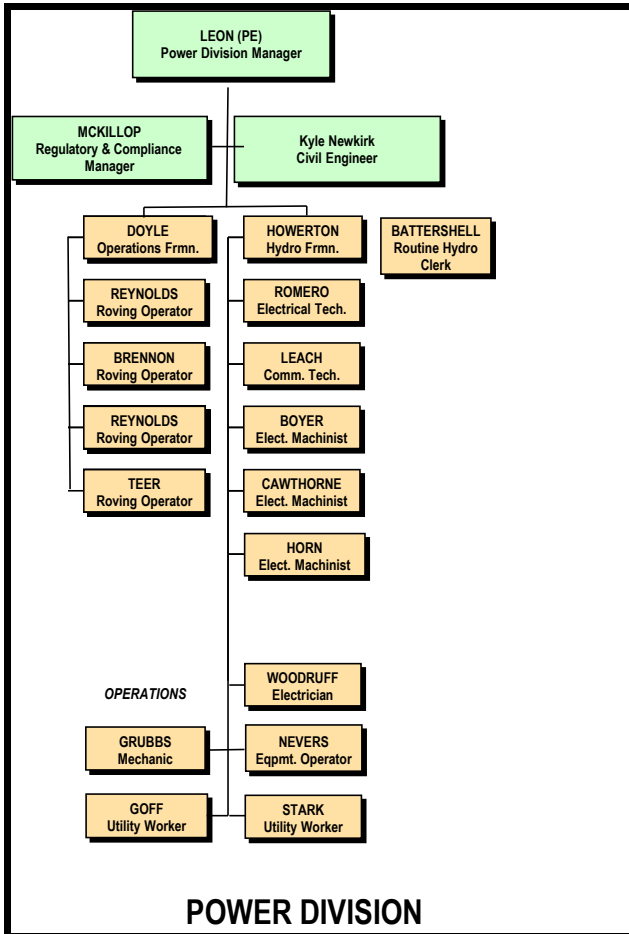
MOSELEY
General Manager

MARTINEZ, A.
Manager of Information
Systems

PERRIN
EH&S Manager



Effective: December 2023





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Regulatory Compliance Manager

DATE: January 16, 2024

RE: Contract Chief Dam Safety Engineering Services
Agenda Item for 01/23/2024 Board of Directors Meeting

BACKGROUND

The Agency owns and operates nine dams in total for the purposes of hydroelectric power generation, consumptive, irrigation and recreational uses. Eight of the dams are regulated by the Federal Energy Regulatory Commission (FERC) as part of the South Fork Power Project, and all nine of the dams are considered jurisdictional under the DWR Division of Safety of Dams (DSOD) regulatory authority. As outlined in Code of Federal Regulations §12.60, FERC requires licensees with one or more dams classified as having a high hazard potential to maintain an Owners Dam Safety Program (ODSP), and designate a Chief Dam Safety Engineer with experience in dam safety to oversee the implementation of the ODSP. The ODSP applies to the dams and appurtenant structures including the spillways, outlet structures, reservoirs, penstocks, waterways and streambeds, and the associated instrumentation monitoring functionality. The CFR allows the Agency to delegate a consultant to act in the role of Chief Dam Safety Engineer if needed. Additionally, DSOD expects that a competent resident engineer will oversee dam safety inspections and reporting.

UPDATE

Power Division staff developed a Request For Qualifications (RFQ) to solicit a firm qualified to provide regular professional engineering services as acting CDSE for the Agency's Dam Safety Program for a period of up to three years. RFQs were issued to consulting firms on October 16, 2023 by posting on the Agency's website and via direct email to thirteen dam safety industry firms. By the closing date of November 6, 2023, four proposals were received, and all were reviewed, ranked and the firms individually interviewed according to their defined approach to the following:

Overall CDSE/ODSP Support:

Provide up to 20 hours per month of general Dam Safety Program support and engineering services. Meetings with staff can periodically be conducted via website platforms, however, a reasonable schedule should be provided for in-person meetings with the Chief Dam Safety Coordinator (CDSC), the Power Division Manager, and the General Manager at the Agency's Power Division Headquarters in Forbestown, CA to discuss, track, and plan Dam Safety work. General Dam Safety Program support services may include, but are not limited to the following:

- Provide a single point of contact for Chief Dam Safety Engineering services and as-needed General Dam Safety Program support.

- Provide dam safety guidance and assistance on routine, special, or emergency topics.
- Provide dam safety guidance and assistance in responding to FERC and DSOD letters and recommendations.
- Provide additional, as-needed dam safety engineering services and technical expertise encompassing geotechnical, seismological, structural, hydrologic and hydraulic engineering, analyses, design work, and regulatory compliance support and project management functions as required by the Agency.
- Provide design, analysis, and recommend repair methods to structures and equipment.
- Provide technical guidance to the Agency for repair, modification, and replacement methods and procedures.

Reporting and Technical Support:

- Provide staff engineer level support to review and certify the Agency's Annual Dam Safety Surveillance Monitoring Report (DSSMR) to be submitted to FERC and DSOD;
- Conduct annual review and updates as needed to the Agency's STID, ODSP, Security Plans, and/or EAP;
- Provide review comments on reports and studies by others.

Training and Presentations to include:

- Provide dam safety and inspection training to Agency staff;
- Conduct EAP seminar and drills; and
- Provide annual ODSP presentation to the Board of Supervisors.

During the interview process, staff were looking for a consulting team that most aligned with Agency needs. Based on their approach to dam safety culture, along with layers of hydropower infrastructure engineering expertise, the firm that we feel will best assist us in developing our long-term Dam Safety Program is Schnabel Engineering.

Staff believe that the most efficient way to maintain continuity in the further development and implementation of the ODSP is by contracting for a three-year period with the same consulting firm.

RECOMMENDATION

The 2024 Adopted Budget includes a line item for Outside Services - Dam Safety Engineering Support Services in the amount of \$200,000.00. Therefore, staff recommends that the Agency contract with Schnabel Engineering, with compensation for all time and materials required at a not to exceed amount of \$200,000.00 per year without the prior written approval from the Agency. The Agency may choose to modify contract terms with work specific Task Orders to complete necessary dam safety work that CDSE has designed, or is available to oversee, during the term of this contract. Task Orders shall only be issued for work items associated with allocated Budget approved by the Board of Directors.

In order to authorize the General Manager to execute a contract on behalf of the Agency, the following action is recommended.

"I move authorizing the General Manager to award a multi-year contract to Schnabel Engineering for an annual amount of \$200,000 for Chief Dam Safety Engineering Support Service through December 31, 2026, with the option to execute any necessary task orders that are within the adopted budget, and authorize the General Manager to execute the appropriate documents."

CONSULTING SERVICES AGREEMENT
Chief Dam Safety Engineering Support Services
For South Fork Power Project No 2088

This Agreement is entered into effective as of January 1, 2024 by Schnabel Engineering West, Inc. (“Consultant”) and South Feather Water and Power Agency (“SFWPA” or “Agency”).

ARTICLE 1 - SCOPE

Consultant shall perform the work tasks associated with providing regular professional engineering services as acting Chief Dam Safety Engineer (“CDSE”) for the Agency’s Dam Safety Program (the “Services”) described generally in Appendix A Scope of Work, and more fully in in the associated Consultant’s Statement of Qualifications dated November 6, 2023 attached as Appendix B. This Agreement shall become effective as of the date shown above and shall remain in effect, unless amended in writing or terminated pursuant to Article 9 herein, until December 31, 2026. Agency may engage other consultants as Agency deems necessary to timely and efficiently carry out tasks required, and this Agreement shall not be considered an exclusive engagement by Agency of Consultant for Agency’s requirements. However, Agency may choose to modify Agreement terms with work specific Task Orders to complete necessary dam safety work that CDSE has designed, or is available to oversee, during the term of this Agreement. Task Orders shall only be issued for work items associated with allocated Budget approved by the Board of Directors. All services performed under any Task Order issued under this Agreement shall be completed by the final termination date.

ARTICLE 2 - COMPENSATION

For performance of the Services, Agency shall pay Consultant a not to exceed price of \$200,000.00 per year, for the years of 2024, 2025, and 2026. This compensation shall be paid to Consultant within 30 days of receipt of invoices submitted following work associated with tasks outlined in Appendix A.

ARTICLE 3 - REPRESENTATIVES

Consultant will function in cooperation with and subject always to the direction and control of Agency’s authorized officers or designated representatives. Consultant shall also designate a representative for the execution of the Services. Consultant’s and Agency’s representatives are:

Consultant:

Schnabel Engineering West, Inc.
Silas Sanderson, PE, Project Manager
16000 Christensen Road, Suite 101
Seattle, WA 98188
Telephone: (206) 573-5190

Agency:

South Feather Water and Power Agency
Kristen McKillop, Regulatory Compliance Manager
2310 Oro-Quincy Highway
Oroville, CA 95966
Telephone: (530) 534-1221 x 265

ARTICLE 4 - PERSONNEL

All Consultant's staff, and its subcontractors' staff, assigned to these Services shall be approved by the Agency prior to their assignment to task activities. Consultant shall confirm that the technical qualifications of all personnel assigned to these tasks meet the applicable industry standards, and shall maintain licensure as required. In the event that the individuals who are initially assigned by Consultant to perform Services under this Agreement are removed, replaced or reassigned by Consultant, such removal, replacement or reassignment may result in harm and costs to Agency. Consultant agrees not to remove, replace or reassign any such individuals without the approval of Agency. Such approval shall not be unreasonably withheld or delayed. Consultant shall make reasonable efforts to maintain continuity in its staffing and will provide Agency ample notification if any such changes are made. Notwithstanding the foregoing, it is agreed by Consultant that Agency is relying on the expertise and experience of Consultant as well as Consultant's subcontractors, and therefore Consultant shall not terminate the services of a subcontractor employed for the benefit of Agency without the prior approval of Agency, which approval shall not be unreasonably withheld. Agency may, in its discretion, direct Consultant to replace subcontractors that Agency reasonably believes are not performing in a satisfactory manner. Consultant shall ensure that subcontracts contain express acknowledgement by subcontractors of Agency's right to replace them and shall require the subcontractors to waive any claims or damages in connection therewith, save and except for costs and fees incurred to the date of said termination, plus reasonable costs incurred as a result of said termination.

Article 5 - NON-DISCLOSURE

During the course of contractual work, Consultant's staff, and its subcontractors' staff may be provided with access to Confidential Information and/or Security Sensitive Material, which, for the purposes of this Agreement shall mean any non-public information related to Critical Energy Infrastructure (CEII) as defined by 18 CFR § 388.113 and disclosed by SFWPA, whether in writing, electronically, orally, visually, physical access or otherwise. With respect to all Confidential Information disclosed during the course of business, Consultant agrees that from and after the date of this Agreement, the Confidential Information shall only be used for the express purpose of its business relationship with SFWPA; and shall not disclose, or otherwise make available Confidential Information, to any person not employed by Consultant without the prior written notice to and consent of SFWPA except as required by legal process such as a Court Order or subpoena. Consultant shall require its Representatives who receive any Confidential Information to comply with the terms and conditions of this Agreement and Consultant shall be responsible for their compliance herewith. All Confidential Information shall remain the sole property of SFWPA.

ARTICLE 6 - RECORDS

To the extent Agency does not otherwise specifically request delivery of records or results, Consultant agrees to retain all records and results of Services performed under this Agreement for a period of not less than two years after completion of the Services. At Agency's request Consultant will deliver a copy of any or all original field notes, investigative notes, tests, photographs, records, calculations, details, drawings, specifications, summaries and reports produced and collected in the course of Services performed under this Agreement.

ARTICLE 7 - OWNERSHIP OF DOCUMENTS

Agency shall own all data, reports, information, manuals, drawings, or other written, electronic, recorded, photographic or visual materials, or other deliverables produced in the performance of this Agreement for use by Agency. Consultant shall retain no ownership interest in any of the foregoing described deliverables except as may be described herein, and such deliverables, including those retained by Consultant in the normal course of Consultant's business, may not be reused, sold, transferred or conveyed without Agency's permission. Any reuse of Consultant prepared documents, except for the specific purpose intended hereunder, will be at Agency's sole risk and without liability or legal exposure to Consultant or its subconsultants.

ARTICLE 8 - CONFLICT OF INTEREST/BUSINESS ETHICS

Consultant shall exercise reasonable care and diligence to prevent any actions or conditions that would result in a conflict with Agency's interest. During the term of this Agreement, neither Consultant nor its subcontractors shall accept employment or engage in any work that creates a conflict of interest between Consultant and Agency, or in any way compromises the interest of Agency for which Consultant's services are being retained. Consultant shall immediately notify Agency of any and all such violations of this clause, by Consultant, its agents or subcontractors, immediately upon becoming aware of such violations. Failure of such notification or lack of knowledge of a violation by Consultant or its subcontractors shall not excuse the performance hereunder.

ARTICLE 9 - TERMINATION

Agency may suspend or terminate this Agreement by giving thirty days prior written notice to Consultant, but such termination shall not relieve Agency of its obligation to pay Consultant for expenses incurred and Services performed up to the date of termination and all reasonable expenses that Consultant incurs by reason of such termination. Any reports, drawings or other documents prepared for Agency prior to the effective date of such termination shall be delivered to Agency by Consultant prior to Agency's release of its final payment to Consultant.

ARTICLE 10 – STANDARD OF CARE

Consultant represents that its Services are performed with the degree of skill and care that is required by current, good and sound professional procedures and practices, and in conformance with generally accepted professional standards prevailing at the time the Services are performed so as to provide that the Services performed are correct and appropriate for the purposes contemplated in this Agreement. Consultant makes no warranties, guarantees, express or implied, under this Agreement or otherwise in connection with Consultants’ services except that the services will be performed consistent with the standard of care stipulated herein.

ARTICLE 11 - LIMITATION OF LIABILITY

Consultant’s total cumulative liability for any claims of any kind, whether based on contract, tort (including negligence and strict liability), under any warranty or otherwise, for any loss or damage relating to this Agreement, except for the performance of the Services which shall be limited to the fees paid therefore, shall not exceed the insurance coverage specified in this Agreement, and Agency hereby releases Consultant from any liability in excess of such amount. This monetary limitation shall survive the failure of any exclusive remedy.

Neither Agency nor Consultant shall be liable, whether based on contract, tort (including negligence and strict liability), under any warranty or otherwise relating to the Services or this Agreement, for any consequential, indirect, special, punitive or incidental loss or damage, any damage or loss of any property or equipment, or any loss of use of property or equipment, and Agency and Consultant mutually release the other from any liability for all such losses and damages.

All of the provisions of this Agreement providing for limitation or protection against liability of Consultant and Agency shall also protect their directors, officers and employees, and affiliated entities of Consultant and their directors, officers, employees and affiliates, and shall apply regardless of the fault, negligence or strict liability of Consultant, its directors, officers, employees or affiliates.

ARTICLE 12 - INSURANCE

Consultant shall provide and continue to maintain during the performance of this Agreement insurance coverage as follows:

- i. Workers’ Compensation insurance in compliance with statutory limits.
- ii. Employers’ Liability with the following limits:
 - Each Accident \$1,000,000
- iii. Business Automobile Liability with the following limits:
 - Combined Single Limit \$1,000,000
- iv. Commercial General Liability with the following limits:
 - Each Occurrence \$500,000

| | |
|--|-------------|
| General Aggregate | \$1,000,000 |
| v. Professional Liability Insurance with the following limits: | |
| Any One Claim | \$500,000 |
| Policy Aggregate | \$1,000,000 |

ARTICLE 13 - SAFETY

Consultant shall plan and conduct its work to safeguard persons and property from injury. Consultant shall direct performance of the work in compliance with reasonable safety and work practices and applicable federal, state and local laws, rules and regulations. Agency may designate safety precautions in addition to those in use or proposed by Consultant. Agency reserves the right to inspect the work and to halt work to ensure compliance with reasonable and safe work practices and with applicable federal, state, and local laws, rules and regulations.

ARTICLE 14 - DELAYS

Neither party shall be considered in default in the performance of its obligations hereunder, except obligations to make payments for Services previously performed, to the extent that the performance of any such obligation is prevented or delayed by any cause that is beyond the reasonable control of the affected party. In the event either party claims that such performance of its obligations was prevented or delayed by any such cause, that party shall promptly notify the other party of that fact, and of the circumstances preventing or delaying performance. Such party claiming a cause-delayed performance shall endeavor, to the extent reasonable, to remove the obstacles which preclude performance.

ARTICLE 15 - DISPUTES

Any dispute, controversy or claim arising out of or relating to this Agreement or the breach thereof, shall be subject to mediation under the guidelines of the American Arbitration Association in Sacramento, California, as a condition precedent to the institution of arbitration. If any dispute, controversy or claim cannot be resolved through mediation, the Parties may mutually agree in writing to binding arbitration under the commercial arbitration rules of the American Arbitration Association in Sacramento, California. The Arbitrator shall give full effect to Articles 9 and 10 and shall not deviate therefrom.

ARTICLE 16 - NOTICES

Any notice related to this Agreement shall be in writing and shall be considered duly made if delivered to the other party at the following addresses:

Consultant:

Schnabel Engineering West, Inc.
 Silas Sanderson, PE, Project Manager
 16000 Christensen Road, Suite 101

Agency:

South Feather Water and Power Agency
 Kristen McKillop, Regulatory Compliance Manager
 2310 Oro-Quincy Highway

Seattle, WA 98188
Telephone: (206) 573-5190
ssanderson@schnabel-eng.com

Oroville, CA 95966
Telephone: (530) 534-1221 x 265
kmckillop@southfeather.com

Either party may change its address or numbers for receiving notices by giving written notice of such change to the other party.

ARTICLE 17 - SURVIVAL

The provisions of this Agreement which by their nature should survive expiration, cancellation or termination of this Agreement, including but not limited to provisions regarding warranty and liability, shall survive such expiration, cancellation or other termination.

ARTICLE 18 - LAW

This Agreement shall be governed by and interpreted in accordance with the laws of the State of California, excluding its conflicts of law principles.

ARTICLE 19 - INTEGRATION

These terms and conditions are intended by Consultant and Agency to constitute the final and complete statement of their agreement, and all prior proposals, communications and understandings related to the subject matter of this Agreement are hereby superseded. No modification or amendment of this Agreement shall be effective unless the same is in writing and signed by both parties.

CONSULTANT:

SOUTH FEATHER WATER AND POWER AGENCY

By:

Thomas J. Fitzgerald
Title: Senior Vice President
Date:

By:

Rath Moseley
Title: General Manager
Date:

APPENDIX A

SCOPE OF WORK CSDE Support Services South Fork Power Project, Project No. 2088

Overall CDSE/ODSP Support:

Provide up to 20 hours per month of general Dam Safety Program support and engineering services. Meetings with staff can periodically be conducted via website platforms, however, a reasonable schedule should be provided for in-person meetings with the Chief Dam Safety Coordinator (CDSC), the Power Division Manager, and the General Manager at the Agency's Power Division Headquarters in Forbestown, CA to discuss, track, and plan Dam Safety work. General Dam Safety Program support services may include, but are not limited to the following:

- Provide a single point of contact for Chief Dam Safety Engineering services and as-needed General Dam Safety Program support.
- Provide dam safety guidance and assistance on routine, special, or emergency topics.
- Provide dam safety guidance and assistance in responding to FERC and DSOD letters and recommendations.
- Provide additional, as-needed dam safety engineering services and technical expertise encompassing geotechnical, seismological, structural, hydrologic and hydraulic engineering, analyses, design work, and regulatory compliance support and project management functions as required by the Agency.
- Provide design, analysis, and recommend repair methods to structures and equipment.
- Provide technical guidance to the Agency for repair, modification, and replacement methods and procedures.

Reporting and Technical Support:

- Provide staff engineer level support to review and certify the Agency's Annual Dam Safety Surveillance Monitoring Report (DSSMR) to be submitted to FERC and DSOD;
- Conduct annual review and updates as needed to the Agency's STID, ODSP, Security Plans, and/or EAP;
- Provide review comments on reports and studies by others.

Training and Presentations to include:

- Provide dam safety and inspection training to Agency staff;
- Conduct EAP seminar and drills; and
- Provide annual ODSP presentation to the Board of Supervisors.

APPENDIX B

STATEMENT OF QUALIFICATIONS Schnabel Engineering

APPENDIX C

TASK ORDER ADDITIONAL SERVICES Owner's Dam Safety Program Audit South Fork Power Project, Project No. 2088



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: January 18, 2024

**RE: General Information (regarding matters not scheduled on the agenda)
1/23/24 Board of Directors Meeting**

2024 Budget

Agency staff has completed the 2024 Adopted Budget which is included in this month's Board agenda packet. Many thanks to our division managers, staff, and consultants for all of their time, patience and cooperation involved in the preparation and presentation of the Budget for the upcoming year.

Interim Audit Work

Documentation requested by the auditors has been compiled and scanned for their preliminary review of operations. Cash Receipts, Utility Billing, Cash Disbursements and Payroll documentation are the areas currently under review.

General Wage Increases for 2024

The general wage increases set forth in the current memorandums of understanding are 3.75% for members of the Clerical & Support Employees Unit (CSEU), Hydropower Generation Employees Unit (HGEU), Management & Professional Employees Unit (MPEU), and Water Treatment & Distribution Employees Unit (WTDEU). The wage increases were included in the paychecks issued on January 12, 2024. The updated pay schedules will reflect the new pay rates and will be posted on the Agency's website.

Santa Clara Valley Water District

Per the Purchase Agreement for Water Transfer, dated July 24, 2022, an invoice for \$2,341,800.00 was sent to SCVWD for the 7,806-acre feet delivered in 2022.

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>ACTUAL</u> | <u>2022</u> <u>ACTUAL</u> | <u>2023</u> <u>BUDGET</u> | <u>2023</u> <u>ESTIMATED</u> | <u>2023</u> <u>ACTUAL</u> <u>12/31/2023</u> | <u>% of</u> <u>Budget</u> |
|------------------------------------|-------------------------|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| REVENUE: | | | | | | | | |
| 41150 | Sale of Electricity | 10,640,356 | 17,375,993 | 17,722,913 | 18,500,000 | 23,448,896 | 22,770,784 | 123% |
| 41502 | Water Sales | 0 | 5,600,000 | 37,500 | 2,520,000 | 2,520,000 | 2,341,800 | 93% |
| 42306 | Current Service Charges | 12,131 | 54,207 | 16,588 | 17,500 | 19,000 | 18,281 | 104% |
| 42331 | Concession Income | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| 49250 | Interest Income | 427,042 | (21,957) | 0 | 10,000 | 10,000 | 0 | 0% |
| 49405 | Insurance Reimbursement | 80,452 | 67,865 | 80,181 | 80,000 | 0 | 0 | 0% |
| 49521 | JFOF FEMA | 443,135 | 108,611 | 3,276 | 0 | 0 | 0 | 0% |
| 49522 | JFOF CalOES | 114,763 | 58,876 | 0 | 0 | 0 | 0 | 0% |
| 49610 | Sale of Assets | 0 | 0 | 0 | 0 | 40,231 | 40,231 | |
| 49929 | Miscellaneous Income | 0 | 2,700 | 1,000 | 1,000 | 6,000 | 5,999 | 600% |
| | Total Revenue | 11,717,879 | 23,246,295 | 17,861,458 | 21,128,500 | 26,044,127 | 25,177,094 | 119% |
| OPERATING EXPENSES: | | | | | | | | |
| JFOF Administration, 7-60 | | | | | | | | |
| | Salaries & Benefits | 1,153,138 | 855,957 | 778,800 | 1,348,762 | 1,170,535 | 763,389 | 57% |
| | Supplies | 2,810 | 3,671 | 4,072 | 7,709 | 3,561 | 3,218 | 42% |
| | Services | 344,280 | 385,413 | 372,359 | 492,421 | 549,947 | 465,226 | 94% |
| | Utilities | 37,989 | 39,240 | 42,327 | 37,060 | 37,100 | 40,938 | 110% |
| | Fuel, Oil, Auto | 498 | 25 | 0 | 3,209 | 0 | 0 | 0% |
| | Training/Dues | 15,180 | 13,012 | 12,669 | 15,385 | 15,385 | 12,944 | 84% |
| JFOF Administration, 7-60 | | 1,553,895 | 1,297,318 | 1,210,225 | 1,904,546 | 1,776,528 | 1,285,715 | 68% |
| Risk Management, 7-62 | | | | | | | | |
| | Salaries & Benefits | 97,456 | 84,945 | 87,656 | 133,805 | 140,576 | 103,432 | 77% |
| | Supplies | 3,608 | 3,622 | 5,544 | 26,671 | 22,300 | 21,777 | 82% |
| | Services | 196,865 | 227,986 | 175,846 | 147,540 | 312,430 | 311,458 | 211% |
| | Training/Dues | 3,672 | 1,929 | 169 | 200 | 1,300 | 1,288 | 644% |
| JFOF Environ Health & Safety, 7-62 | | 301,601 | 318,482 | 269,214 | 308,216 | 476,606 | 437,955 | 142% |
| Power Plant Operations, 7-63 | | | | | | | | |
| | Salaries & Benefits | 2,735,948 | 2,042,608 | 2,199,083 | 4,043,175 | 3,119,912 | 2,436,411 | 60% |
| | Supplies | 36,001 | 56,184 | 98,709 | 145,720 | 148,225 | 145,730 | 100% |
| | Services | 215,838 | 187,893 | 132,109 | 315,580 | 315,580 | 221,595 | 70% |
| | Utilities | 76,375 | 49,115 | 47,946 | 56,240 | 96,519 | 94,776 | 169% |
| | Fuel, Oil, Auto | | | 0 | 95,478 | 0 | | |
| | Training/Dues | 315 | 458 | 4,884 | 28,375 | 28,375 | 21,787 | 77% |
| JFOF Power Plant Operations, 7-63 | | 3,064,477 | 2,336,258 | 2,482,731 | 4,684,568 | 3,708,611 | 2,920,299 | 62% |

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>ACTUAL</u> | <u>2022</u> <u>ACTUAL</u> | <u>2023</u> <u>BUDGET</u> | <u>2023</u> <u>ESTIMATED</u> | <u>2023</u> <u>ACTUAL</u> <u>12/31/2023</u> | <u>% of</u> <u>Budget</u> |
|----------------------------------|---------------------|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| OPERATING EXPENSES (CON'T) | | | | | | | | |
| Water Collection, 7-64 | | | | | | | | |
| | Salaries & Benefits | 622,346 | 568,672 | 581,547 | 703,997 | 844,385 | 612,736 | 87% |
| | Supplies | 42,009 | 47,502 | 62,511 | 74,511 | 74,511 | 35,891 | 48% |
| | Services | 686,098 | 470,214 | 562,750 | 570,530 | 620,740 | 590,221 | 103% |
| | Utilities | 10,183 | 7,995 | 5,682 | 0 | 7,000 | 6,512 | |
| | Fuel, Oil, Auto | 63 | 0 | 296 | 4,520 | 350 | 3,277 | 72% |
| | Training/Dues | 73 | 0 | 30 | 0 | 0 | 0 | |
| JFOF Water Collection, 7-64 | | 1,360,772 | 1,094,383 | 1,212,816 | 1,353,558 | 1,546,987 | 1,248,637 | 92% |
| Campgrounds, 7-65 | | | | | | | | |
| | Salaries & Benefits | 52,532 | 4,385 | 23,189 | 127,449 | 20,717 | 16,733 | 13% |
| | Supplies | 978 | 0 | 1,227 | 10,790 | 10,790 | 3,409 | 32% |
| | Services | 7,277 | 2,567 | 9,713 | 59,500 | 12,500 | 9,691 | 16% |
| | Utilities | 7,633 | 2,300 | 7,846 | 7,850 | 7,850 | 8,480 | 108% |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| | Training/Dues | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| JFOF Campgrounds, 7-65 | | 68,420 | 9,252 | 41,975 | 205,589 | 51,857 | 38,313 | 19% |
| JFOF Plant & Shop, 7-66 | | | | | | | | |
| | Salaries & Benefits | 451,378 | 560,831 | 391,794 | 432,064 | 603,161 | 490,833 | 114% |
| | Supplies | 17,291 | 15,535 | 44,413 | 37,396 | 26,400 | 25,626 | 69% |
| | Services | 13,308 | 25,410 | 20,949 | 24,505 | 14,200 | 13,291 | 54% |
| | Utilities | 71,752 | 85,188 | 80,128 | 71,735 | 103,000 | 102,177 | 142% |
| | Fuel, Oil, Auto | 56,431 | 116,402 | 116,712 | 4,774 | 142,000 | 141,384 | 2962% |
| | Training/Dues | 0 | 0 | 4,785 | 2,500 | 2,500 | 1,995 | 0% |
| JFOF Plant & Shop, 7-66 | | 610,160 | 803,366 | 658,781 | 572,974 | 891,261 | 775,306 | 135% |
| Regulatory Compliance, 7-67 | | | | | | | | |
| | Salaries & Benefits | 181,105 | 142,965 | 179,336 | 401,425 | 256,004 | 203,185 | 51% |
| | Supplies | 3,058 | 3,061 | 872 | 38,233 | 35,705 | 33,286 | 87% |
| | Services | 117,517 | 128,235 | 388,136 | 655,350 | 655,350 | 519,042 | 79% |
| | Utilities | 0 | 0 | 685 | 610 | 610 | 606 | 99% |
| | Training/Dues | 199 | 99 | 1,980 | 2,001 | 4,825 | 3,971 | 198% |
| JFOF Regulatory Compliance, 7-67 | | 301,879 | 274,360 | 571,007 | 1,097,619 | 952,494 | 760,089 | 69% |

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020 ACTUAL</u> | <u>2021 ACTUAL</u> | <u>2022 ACTUAL</u> | <u>2023 BUDGET</u> | <u>2023 ESTIMATED</u> | <u>2023 ACTUAL 12/31/2023</u> | <u>% of Budget</u> |
|---|--|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------------|------------------------|
| OPERATING EXPENSES (CON'T) | | | | | | | | |
| Communications & IT, 7-68 | | | | | | | | |
| | Salaries & Benefits | 137,936 | 313,836 | 180,292 | 255,350 | 275,490 | 220,461 | 86% |
| | Supplies | 10,400 | 35,838 | 40,934 | 74,789 | 79,672 | 40,603 | 54% |
| | Services | 44,465 | 31,656 | 65,007 | 65,571 | 80,635 | 79,147 | 121% |
| | Utilities | 1,936 | 3,455 | 10,911 | 11,250 | 11,250 | 13,619 | 121% |
| | Fuel, Oil, Auto | | | 0 | 4,774 | 0 | 0 | 0% |
| | Training/Dues | 1,729 | 2,292 | 3,573 | 1,025 | 1,025 | 1,017 | 99% |
| JFOF Communications & IT, 7-68 | | 196,466 | 387,077 | 300,717 | 412,759 | 448,071 | 354,847 | 86% |
| | TOTAL OPERATING EXPENSES | 7,457,670 | 6,520,496 | 6,747,468 | 10,539,829 | 9,852,414 | 7,821,161 | 74% |
| SUB-TOTAL, REVENUES OVER OPERATING EXPENSES | | 4,260,209 | 16,725,799 | 11,113,991 | 10,588,671 | 16,191,713 | 17,355,933 | |
| Other Non-Operating Expenses: | | | | | | | | |
| | North Yuba Water District | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (531,750) | 75% |
| | Interest Expense | (308,393) | (254,956) | (99,804) | 0 | 0 | | 0% |
| | Pension Expense | 0 | 0 | 0 | 0 | 0 | | 0% |
| | Capital Outlay | | | | | | | |
| 2010-0828 | LCD Crest Modification | | 51,245 | 16,307 | | | | |
| 2018-0944 | JFOF PP-KPH TSV 2019 | | 2,130 | 0 | | | | |
| 2019-0960 | KPH Septic System Repair / Replacement | | 0 | 77,365 | | | | |
| 2020-0970 | CO-CAISO meter installation | | 54,924 | 4,857 | | | | |
| 2021-0971 | CO-SCADA upgrade | | 167,109 | (261) | | | | |
| 2021-0972 | FPH New Sump Oil Skimmer (Abanaki model SM8C02 | | 7,316 | | | | | |
| 2021-0973 | Vehicle replacement-F350 utility worker truck w/utilit | | 53,728 | | | | | |
| 2021-0974 | WC-South Fork Div Dam Safety Buoys and Log Booms | | 8,949 | | | | | |
| 2021-0975 | CO-SCADA master install | | 30,249 | 0 | | | | |
| 2021-0976 | PP-FPH Guide Bearing Oil Coolers | | 65,986 | | | | | |
| 2021-0977 | JS-Truck Replacement for Comm Tech, replace T-101, 2 | | 38,855 | | | | | |
| 2021-0978 | WC-STA 8 Bridge Deck Replacement | | 8,538 | | | | | |
| 2021-0979 | CO-Backup generator, pad and appurtenances | | 31,256 | | | | | |
| 2021-0980 | PP-Forbestown Div Dam SF-17 Access. Repl Stairs, Bri | | 8,336 | | | | | |
| 2021-0981 | CO-Generator Building at Sunset Hill Main Comm Site | | 12,302 | | | | | |
| 2021-0982 | JS-Concrete aprons and approach, welding shop and h | | 7,184 | 1,859 | | | | |
| 2021-0983 | JS-Truck Replacement for Roving Operator, replace 20 | | 0 | 34,672 | | | | |
| 2022-0984 | WC-1 ton diesel truck, standard cab, single rear wheel | | | 81,006 | | | | |
| 2022-0985 | Boom Truck with basket | | | 227,436 | | | | |

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020 ACTUAL</u> | <u>2021 ACTUAL</u> | <u>2022 ACTUAL</u> | <u>2023 BUDGET</u> | <u>2023 ESTIMATED</u> | <u>2023 ACTUAL 12/31/2023</u> | <u>% of Budget</u> |
|------------------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------------|------------------------|
| Capital Outlay (con't) | | | | | | | | |
| 2022-0986 | SCADA Historian server | | | 12,935 | 15,000 | 15,000 | 0 | 0% |
| 2022-0987 | DAC 2 Rack Server for Scada System | | | 54,818 | | | | |
| 2022-0988 | Shop Press | | | 7,240 | | | | |
| 2022-0989 | Welding Shop Cabinets | | | 35,003 | | | | |
| 2022-0990 | Dump truck- 2014 Peterbilt | | | 134,368 | | | | |
| 2022-0991 | FPH TSV Seal Kit | | | 71,106 | | | | |
| 2022-0992 | Storage System (SAN) replacement | | | 23,289 | | | | |
| 2022-0993 | (3) Data Loggers: Black Rock and Kenzie Ravine. HS22+ with GOES Tra | | | 19,103 | | | | |
| 2022-0994 | Security Cameras for Front Gates and Transformers, WPH, FPH, KPH | | | 11,450 | | | | |
| 2022-0995 | Mini Excavator | | | 68,754 | | | | |
| 2022-0996 | Bobcat Skid Steer with Power Broom Attachment | | | 50,753 | | | | |
| 2022-0997 | Pewag Loader and Grader Snow Chains (3 Sets) | | | 18,186 | | | | |
| 2022-0998 | GPS Equipment | | | 10,368 | | | | |
| 2022-0999 | Truck Replace for Roving Operator, replace 2007 Chevy, T-112 - Broken F | | | 0 | | | 47,858 | |
| 2022-0601 | Phone system upgrade, 2022 | | | 13,488 | | | | |
| 2022-0602 | Replace SF10 Walkway, SCDD | | | 1,731 | | | 4,434 | |
| 2022-0603 | MRC Panel 300 Access Road Repair | | | 211,138 | | | | |
| 2023-0608 | FPH Cooling Water Strainer System, engineering and design proposed | | | 0 | 63,000 | 63,000 | 62,887 | 100% |
| 2023-C63b | FPH Repaint Generator Housing | | | 0 | 150,000 | 150,000 | 147,720 | 98% |
| 2023-C63c | WPH Repaint Generator Housing and TWD System | | | 0 | 130,000 | 130,000 | 62,000 | 48% |
| 2023-64c / Capital | WC-LGV Res penstock drain valve replacement | | | | 60,000 | 60,000 | | 0% |
| 2023-64d / Capital | Bangor Canal at SF 25 Shotcrete | | | | 15,000 | 15,000 | | 0% |
| 2021-64o / 2023 64f | WC-RTU Water Logger HS522+ GOES Xmitter Forbestown Ditch | | | | 7,500 | 7,500 | | 0% |
| 2023-C63g | FPH Oil Level Device Upgrade | | | | 18,000 | 18,000 | 9,479 | 53% |
| 2023-C63h | WPH Oil Level Device Upgrade | | | | 18,000 | 18,000 | 7,609 | 42% |
| 2023-C63i | KPH Sump Pump and motor | | | | 14,000 | 14,000 | | 0% |
| 2023-64a / Capital | MRC repair, panel 210, 50' <i>Combined with 2023-C64s</i> | | | | 160,000 | 160,000 | | 0% |
| 2023-0605 | MRC Bin Wall Materials | | | | 100,000 | 100,000 | 96,051 | 96% |
| 2023-66d / Capital | Welding Shop 3-Ph Propane Generator | | | | 45,000 | 45,000 | | 0% |
| 2022-68e / Capital | WPH PSV Valve Trip System | | | | 30,000 | 30,000 | | 0% |
| 2023-63e / Capital | FPH Tailrace Underwater Concrete Repair | | | | 50,000 | 50,000 | | 0% |
| 2023-63f / Capital | FPH Penstock Recoat 60 Feet | | | | 45,000 | 45,000 | | 0% |

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

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|--------------------|--|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------------|------------------------|
| 2023-63l / Capital | FPH Gen and Exciter House Ozone Scrubber | | | | 7,500 | 7,500 | | 0% |
| | 2023-0619 Rock Drills, Bits, and Hydraulic Splitter | | | | 27,500 | 27,500 | 25,059 | 91% |
| 2023-64q / Capital | 2 Water Quality Meter for the New Aquatics Monitoring Plan, Part 2.2.5.2. | | | | 30,000 | 30,000 | | 0% |
| | 2023-C64s <i>MRC repair, panel 210, 50'</i> & MRC Vertical Wall Replacement Program: (158 Panels/Year fr | | | | 557,000 | 717,000 | 115,528 | 16% |
| | 2023-0613 F-350 Super Cab w/ camper shell- replace T97- elect tech truck | | | | 65,000 | 65,000 | 55,621 | 86% |
| | 2023-C66b 2023 RAM 1500 Crew Cab 4X4 - PD Pool Vehicle PDHQ 41KW Propane Generator with 200 | | | | 50,000 | 50,000 | 46,581 | 93% |
| 2023-66c / Capital | CMMS Software System | | | | 50,000 | 50,000 | | 0% |
| 2023-66f / Capital | Backhoe. Existing Unit will Tier Out. | | | | 0 | 0 | | 0% |
| | 2023-0609 Water Wagon- Fire suppression. Towable 1000 Gallon with Pump and Sprayer. | | | | 15,000 | 15,000 | 10,826 | 72% |
| | 2023-0610 Equipment Pole Barn fpr Vehicles - Lower Yard | | | | 125,000 | 125,000 | 68,123 | 54% |
| | 2023-C66k Toolbox and tooling. Jobox to Fly In/Out of Powerhouses | | | | 15,000 | 15,000 | 12,256 | 82% |
| | 2023-0606 Tool Trailer. Exist is old, Overloaded, Bent Axles. | | | | 60,000 | 60,000 | 49,424 | 82% |

South Feather Water and Power Agency
Power Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | 2020 <u>ACTUAL</u> | 2021 <u>ACTUAL</u> | 2022 <u>ACTUAL</u> | 2023 <u>BUDGET</u> | 2023 <u>ESTIMATED</u> | 2023 <u>ACTUAL</u> 12/31/2023 | % of <u>Budget</u> |
|---|---|-----------------------|-----------------------|-----------------------|-----------------------|--------------------------|-------------------------------------|-----------------------|
| 2023-66m / Capital | Tire Equipment, Install, Balancer, Brake Lathe. Save cost of going to Oroville for flats, tire in | | | | 18,000 | 18,000 | | 0% |
| 2023-66n / Capital | Shop Door- Install Additional on Machine Shop | | | | 10,000 | 10,000 | | 0% |
| 2023-66p / Capital | STA 2 Parking Area Paving - Carpool, Personal Vehicles | | | | 0 | 0 | | 0% |
| 2023-0611 | Crane Man Basket- Suspended (For Spillway Access) | | | | 14,000 | 14,000 | 12,552 | 90% |
| 2023-0604 | F350 Truck + Utility Body Mechanic Truck | | | | 80,000 | 80,000 | 79,489 | 99% |
| 2023-0614 | F450 Truck + Utility Body Machinist Lloyd Boyer | | | | 100,000 | 100,000 | 106,898 | 107% |
| 2023-0615 | F450 Truck + Utility Body Machinist Ross Cawthon | | | | 100,000 | 100,000 | 106,805 | 107% |
| 2023-67s / Capital | Property acquisition - 5.37 Acre Parcel Adjacent to MRD (072-050-026) | | | | 40,000 | 40,000 | | 0% |
| 2023-0618 | WPH PSV Valve Trip System | | | | 30,000 | 30,000 | 5,697 | 19% |
| 2023-0616 | RTU Upgrades (KPH, FPH, WPH). Exist Out of Support, 10 years old. | | | | 60,000 | 60,000 | 64,582 | 108% |
| 2023-0617 | RTU Upgrade SPH. Exist Out of Support, 10 years old. | | | | 20,000 | 20,000 | 14,153 | 71% |
| 2023-0607 | Sunset and HQ Fire Suppression Systems | | | | 12,000 | 12,000 | 14,336 | 119% |
| 2023-0612 | MRC Stage Transducers | | | | 6,000 | 6,000 | 3,102 | 52% |
| 2023-68o / Capital | AC upgrade for comm room | | | | 10,000 | 10,000 | | 0% |
| 2023-C68i | New Hosts | | | | 34,000 | 34,000 | 18,568 | 55% |
| 2023-C68j | Replace Backup storage | | | | 11,000 | 11,000 | | 0% |
| 2023-68it9 / Capital | Finance Software Replacement | | | | 10,000 | 10,000 | | 0% |
| 2023-68it13 / Capital | Point to Point Fiber Circuit - Increase Cost | | | | 16,800 | 16,800 | | 0% |
| 2023-68it14 / Capital | Construction Costs | | | | | | | |
| | Total Capital Outlay | (2,157,078) | (548,107) | (1,186,971) | (2,509,300) | (2,669,300) | (1,247,636) | 50% |
| Transfers In: | | | | | | | | |
| | Power Division Legacy Fund | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust | 1,617,546 | 0 | 0 | 0 | 0 | 0 | 0% |
| Transfers Out: | | | | | | | | |
| | General Fund-Minimum Payment | (709,000) | (709,000) | (709,000) | (709,000) | (709,000) | (531,750) | 75% |
| | General Fund-Overhead | (480,058) | (613,367) | (367,675) | (400,000) | (561,725) | (561,725) | 140% |
| | Retiree Benefit Trust | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Net Non-operating, Capital Outlay & Transfers | | (4,222,596) | (4,382,014) | (7,376,728) | (4,327,300) | (4,649,025) | (2,872,861) | |
| NET REVENUE OVER EXPENSES | | 37,613 | 12,343,785 | 3,737,263 | 6,261,371 | 11,542,688 | 14,483,072 | |
| NYWD-Additional Payment | | | | (3,269,900) | (2,000,000) | (1,705,498) | (1,705,498) | |
| General Fund-Additional Payment | | | | (3,269,900) | (2,000,000) | (1,705,498) | (1,705,498) | |

South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020 ACTUAL</u> | <u>2021 ACTUAL</u> | <u>2022 ACTUAL</u> | <u>2023 BUDGET</u> | <u>2023 ESTIMATED</u> | <u>2023 ACTUAL 12/31/2023</u> | <u>% of BUDGET</u> |
|-----------------------|---|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------------|------------------------|
| REVENUE: | | | | | | | | |
| Water Sales Revenue | | | | | | | | |
| | 41100 Domestic Water | 2,674,305 | 2,607,133 | 2,383,082 | 2,525,000 | 2,525,000 | 2,467,494 | 98% |
| | 41400 Irrigation Water | 263,727 | 282,060 | 285,814 | 260,000 | 260,000 | 265,333 | 102% |
| | 41420 Water Sales, NYWD to Yuba City | 195,300 | 199,215 | 207,653 | 200,000 | 200,000 | 217,778 | 109% |
| | Sub-Total Water Sales Rev | 3,133,332 | 3,088,408 | 2,876,548 | 2,985,000 | 2,985,000 | 2,950,604 | 99% |
| Power Revenue | | | | | | | | |
| | 41305 Sly Cr Pwr Generation | 1,297,452 | 1,816,122 | 1,961,433 | 1,822,298 | 2,592,845 | 2,519,036 | 138% |
| | 41306 Surplus Water-SFPP | 25,164 | 156,026 | 0 | 50,000 | 50,000 | 0 | 0% |
| | Sub-Total Power Rev | 1,322,616 | 1,972,148 | 1,961,433 | 1,872,298 | 2,642,845 | 2,519,036 | 135% |
| Water Service Charges | | | | | | | | |
| | 42301 Sundry Billing (Job Orders) | 57,108 | 265,038 | 175,579 | 100,000 | 100,000 | 62,863 | 63% |
| | 42321 Annexation Fees | 0 | 26,239 | 37,761 | 0 | 14,000 | 13,692 | |
| | 42341 System Capacity Charges | 69,801 | 61,082 | 148,319 | 300,000 | 64,000 | 61,082 | 20% |
| | 42347 Other Water Serv Charges (Current & Misc.) | 29,249 | 54,799 | 43,019 | 25,000 | 115,000 | 119,849 | 479% |
| | Sub-Total Water Serv Chgs | 156,158 | 407,158 | 404,678 | 425,000 | 293,000 | 257,485 | 61% |
| Non-Operating Revenue | | | | | | | | |
| | 49250 Interest Earnings | 108,903 | 1,070 | 245,423 | 1,000 | 1,159,459 | 1,159,459 | 115946% |
| | 49311 Property Taxes | 681,269 | 718,188 | 781,134 | 741,600 | 840,000 | 846,097 | 114% |
| | 49405 ACWA/JPIA RPA | 103,294 | 40,381 | 45,377 | 50,000 | 0 | 0 | 0% |
| | 49610 Sale of Assets | 0 | 0 | 0 | 0 | 22,922 | 22,922 | |
| | 49625 Back Flow Installation | 9,400 | 5,385 | 5,480 | 5,000 | 16,182 | 17,352 | 347% |
| | 49630 Back Flow Inspection | 127,236 | 130,550 | 137,586 | 140,000 | 140,000 | 141,126 | 101% |
| | 49932 North Yuba Water Dist. Palermo Clean Water Project | 0 | 0 | 0 | 0 | 119,705 | 119,705 | |
| | 49929 Other Non-Oper Rev (Misc.) | 0 | 0 | 0 | 500,000 | 0 | 0 | 0% |
| | Sub-Total Non-Oper Rev | 31,455 | 2,672 | 255 | 1,000 | 3,000 | 2,612 | 261% |
| | Sub-Total Non-Oper Rev | 1,061,557 | 898,246 | 1,215,255 | 1,438,600 | 2,301,268 | 2,309,273 | 161% |
| | TOTAL GENERAL FUND REVENUE | 5,673,663 | 6,365,960 | 6,457,913 | 6,720,898 | 8,222,113 | 8,036,399 | 120% |

South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>ACTUAL</u> | <u>2022</u> <u>ACTUAL</u> | <u>2023</u> <u>BUDGET</u> | <u>2023</u> <u>ESTIMATED</u> | <u>2023</u> <u>ACTUAL</u> <u>12/31/2023</u> | <u>% of</u> <u>BUDGET</u> |
|-------------------------------------|---------------------|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| OPERATING EXPENSES: | | | | | | | | |
| General Administration, 1-50 | | | | | | | | |
| | Salaries & Benefits | 785,777 | 423,633 | 701,214 | 860,946 | 611,705 | 563,868 | 65% |
| | Supplies | 5,032 | 10,424 | 9,298 | 9,150 | 9,500 | 8,053 | 88% |
| | Services | 121,268 | 129,570 | 93,099 | 107,920 | 154,024 | 151,144 | 140% |
| | Utilities | 52,010 | 58,245 | 59,972 | 77,350 | 77,350 | 55,415 | 72% |
| | Training/Dues | 13,616 | 19,927 | 23,713 | 30,620 | 35,000 | 28,831 | 94% |
| General Admin, 1-50 | | 977,703 | 641,800 | 887,297 | 1,090,506 | 887,579 | 807,311 | 74% |
| Water Source, 1-51 | | | | | | | | |
| | Source of Supply | 16,117 | 14,888 | 16,536 | 17,000 | 18,000 | 17,189 | 101% |
| Water Source, 1-51 | | 16,117 | 14,888 | 16,536 | 17,000 | 18,000 | 17,189 | 101% |
| Risk Management, 1-52 | | | | | | | | |
| | Salaries & Benefits | 110,291 | 90,111 | 88,521 | 134,525 | 116,935 | 106,292 | 79% |
| | Supplies | 9,895 | 3,220 | 5,068 | 5,337 | 10,362 | 9,709 | 182% |
| | Services | 118,598 | 137,138 | 114,835 | 133,783 | 144,181 | 143,992 | 108% |
| | Utilities | 910 | 571 | 596 | 600 | 600 | 500 | 83% |
| | Fuel, Oil, Auto | 0 | 0 | 0 | 4,520 | 0 | 0 | 0% |
| | Training/Dues | 169 | 372 | 249 | 300 | 150 | 140 | 47% |
| Environmental Health & Safety, 1-52 | | 239,863 | 231,412 | 209,270 | 279,065 | 272,228 | 260,633 | 93% |
| Water Treatment, 1-53 | | | | | | | | |
| | Salaries & Benefits | 1,427,710 | 1,324,450 | 1,476,690 | 2,290,077 | 2,346,977 | 1,632,665 | 71% |
| | Supplies | 127,484 | 113,066 | 155,115 | 164,000 | 127,480 | 122,843 | 75% |
| | Services | 59,723 | 32,191 | 53,059 | 83,545 | 66,222 | 61,815 | 74% |
| | Utilities | 305,168 | 309,928 | 219,583 | 265,000 | 230,971 | 221,848 | 84% |
| | Fuel, Oil, Auto | 2,510 | 0 | 0 | 18,077 | 0 | 0 | 0% |
| | Training/Dues | 833 | 75 | 172 | 1,675 | 1,900 | 641 | 38% |
| Water Treatment, 1-53 | | 1,923,428 | 1,779,710 | 1,904,618 | 2,822,374 | 2,773,550 | 2,039,813 | 72% |
| Transmission & Distribution, 1-54 | | | | | | | | |
| | Salaries & Benefits | 2,387,626 | 1,952,583 | 1,932,322 | 2,857,078 | 2,876,482 | 2,042,400 | 71% |
| | Supplies | 71,974 | 71,859 | 94,883 | 125,310 | 126,920 | 75,005 | 60% |
| | Services | 26,518 | 25,291 | 7,092 | 28,100 | 28,100 | 14,954 | 53% |
| | Utilities | 40,021 | 48,714 | 50,490 | 42,500 | 64,414 | 64,567 | 152% |
| | Fuel, Oil, Auto | 0 | 4,402 | 25 | 144,616 | 5,000 | 3,344 | 2% |
| | Training/Dues | 1,995 | 3,997 | 1,435 | 4,500 | 4,500 | 1,712 | 38% |
| Transmission & Distribution, 1-54 | | 2,528,134 | 2,106,846 | 2,086,247 | 3,202,104 | 3,105,415 | 2,201,982 | 69% |

South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020</u> <u>ACTUAL</u> | <u>2021</u> <u>ACTUAL</u> | <u>2022</u> <u>ACTUAL</u> | <u>2023</u> <u>BUDGET</u> | <u>2023</u> <u>ESTIMATED</u> | <u>2023</u> <u>ACTUAL</u> <u>12/31/2023</u> | <u>% of</u> <u>BUDGET</u> |
|--------------------------------|---------------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|---------------------------------|---|------------------------------|
| OPERATING EXPENSES (Con't) | | | | | | | | |
| Customer Accounts, 1-55 | | | | | | | | |
| | Salaries & Benefits | 806,810 | 758,608 | 912,823 | 1,310,772 | 1,310,772 | 836,898 | 64% |
| | Supplies | 112,376 | 106,891 | 150,878 | 133,970 | 151,973 | 146,186 | 109% |
| | Services | 59,573 | 81,195 | 63,911 | 64,340 | 75,000 | 74,898 | 116% |
| | Utilities | 0 | 964 | 1,556 | 1,575 | 3,082 | 3,082 | 196% |
| | Training/Dues | 11,776 | 12,903 | 735 | 1,200 | 0 | 0 | 0% |
| | Customer Accounts, 1-55 | 990,535 | 960,561 | 1,129,903 | 1,511,857 | 1,540,827 | 1,061,065 | 70% |
| General Plant & Shop, 1-56 | | | | | | | | |
| | Salaries & Benefits | 527,789 | 388,464 | 440,504 | 673,260 | 678,913 | 450,350 | 67% |
| | Supplies | 16,376 | 11,380 | 28,507 | 54,400 | 20,300 | 18,390 | 34% |
| | Services | 13,755 | 2,587 | 585 | 600 | 20,200 | 19,344 | 3224% |
| | Utilities | 26,908 | 28,357 | 33,300 | 40,475 | 45,000 | 45,107 | 111% |
| | Fuel, Oil, Auto | 113,709 | 121,999 | 186,724 | 4,520 | 168,992 | 157,376 | 3482% |
| | General Plant & Shop, 1-56 | 698,537 | 552,787 | 689,620 | 773,255 | 933,404 | 690,567 | 89% |
| Sundry & Expense Credits, 1-57 | | | | | | | | |
| | Salaries & Benefits | 27,334 | 29,256 | 26,512 | 30,000 | 13,000 | 12,968 | 43% |
| | Supplies | 22,290 | 33,167 | 46,334 | 60,000 | 25,000 | 24,819 | 41% |
| | Services | 235 | 42,430 | 7,714 | 5,000 | 6,900 | 6,832 | 137% |
| | Sundry, 1-57 | 49,859 | 104,853 | 80,560 | 95,000 | 44,900 | 44,619 | 47% |
| Information Technology, 1-58 | | | | | | | | |
| | Salaries & Benefits | 419,238 | 317,458 | 205,698 | 387,744 | 358,545 | 220,184 | 57% |
| | Supplies | 13,622 | 7,630 | 38,259 | 45,730 | 20,000 | 21,574 | 47% |
| | Services | 62,351 | 47,253 | 81,390 | 73,986 | 68,300 | 67,910 | 92% |
| | Utilities | 3,045 | 2,479 | 2,355 | 2,650 | 1,500 | 1,453 | 55% |
| | Training/Dues | 1,701 | 6,228 | 175 | 525 | 4,175 | 4,266 | 813% |
| | Information Systems, 1-58 | 499,957 | 381,048 | 327,877 | 515,155 | 452,520 | 315,387 | 61% |
| Sly Creek Power Plant, 1-61 | | | | | | | | |
| | Salaries & Benefits | 363,028 | 323,779 | 487,905 | 540,089 | 654,289 | 526,748 | 98% |
| | Supplies | 12,846 | 9,402 | 22,081 | 17,110 | 24,850 | 22,512 | 132% |
| | Services | 39,758 | 36,821 | 36,699 | 29,312 | 56,262 | 56,082 | 191% |
| | Utilities | 22,677 | 23,802 | 13,348 | 18,900 | 34,513 | 30,755 | 163% |
| | Auto Expense | 0 | 39 | 66 | 0 | 0 | 13 | |
| | Sly Creek Power Plant, 1-61 | 438,309 | 393,843 | 560,100 | 605,411 | 769,914 | 636,110 | 105% |
| | TOTAL OPERATING EXPENSES | 8,362,442 | 7,167,748 | 7,892,026 | 10,911,726 | 10,798,338 | 8,074,676 | 74% |

South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| <u>ACCOUNT</u> | <u>DESCRIPTION</u> | <u>2020 ACTUAL</u> | <u>2021 ACTUAL</u> | <u>2022 ACTUAL</u> | <u>2023 BUDGET</u> | <u>2023 ESTIMATED</u> | <u>2023 ACTUAL 12/31/2023</u> | <u>% of BUDGET</u> |
|---|---|------------------------|------------------------|------------------------|------------------------|---------------------------|---------------------------------------|------------------------|
| SUB-TOTAL, REVENUES OVER OPERATING EXPENSES | | (2,688,779) | (801,788) | (1,434,113) | (4,190,828) | (2,576,225) | (38,277) | 1% |
| Other Non-Operating Expenses | | | | | | | | |
| | Supplies & Services | 3,600 | 3,400 | 3,250 | 3,600 | 3,658 | 4,033 | 112% |
| | Interest | 826,793 | 808,521 | 793,950 | 787,026 | 778,217 | 778,217 | 99% |
| | Principal | 600,000 | 615,000 | 635,000 | 655,000 | 655,000 | 655,000 | 100% |
| | Pension Expense | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Other Non-Operating Expenses: | | 1,430,393 | 1,426,921 | 1,432,200 | 1,445,626 | 1,436,875 | 1,437,250 | |
| CAPITAL OUTLAY: | | | | | | | | |
| 2019-0192 | TD-Distribution System Remote Monitoring | | 9,551 | 5,438 | | | 4,627 | |
| 2020-0198 | Community Line, Foothill Blvd./Oro Bangor Hwy to Grange | | 68,058 | | | | 0 | |
| 2020-0200 | Oro-Bangor Hwy/BTP to Avacado | | 48,097 | 394 | | | 0 | |
| 2020-0970 | SPH-CAISO meter installation | | 26,094 | 4,857 | | | 0 | |
| 2021-0204 | MRTP #2 raw water pump replacement | | 64,907 | | | | | |
| 2021-0205 | Hwy 162 / Arbol | | 129,559 | | | | | |
| 2021-0206 | IT-MRTP SAN replacement | | 23,185 | | | | | |
| 2021-0207 | CA-Meter reader communications | | 1,750 | 4,557 | | | 0 | |
| 2021-0208 | Replace 1998 Bobcat mini excavator, E-123 | | 0 | 68,635 | | | 0 | |
| 2021-0209 | IT-Fiber optic and switches replacement | | 0 | 10,296 | | | 6,398 | |
| 2021-0210 | Replace 2009 Ford F-350, T-82 | | 0 | 0 | | | 0 | |
| 2021-0971 | SPH-SCADA upgrade | | 55,638 | 0 | | | 1,255 | |

South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| ACCOUNT | DESCRIPTION | 2020 ACTUAL | 2021 ACTUAL | 2022 ACTUAL | 2023 BUDGET | 2023 | | % of BUDGET |
|------------------------|--|----------------|----------------|----------------|----------------|-----------|----------------------|----------------|
| | | | | | | ESTIMATED | ACTUAL 12/31/2023 | |
| CAPITAL OUTLAY (Con't) | | | | | | | | |
| 2022-0212 | Vacuum, portable, towable | | | 29,706 | | | 0 | |
| 2022-0213 | Shotcrete Pinecrest (pipe) | | | 22,304 | | | 0 | |
| 2022-0214 | Streaming Current Analyzer with Organics module | | | 21,742 | | | 0 | |
| 2022-0215 | Dichtender vehicle, 2021 Ford Ranger, T-318 | | | 42,785 | | | 0 | |
| 2022-0216 | SPH station air compressor | | | 10,997 | | | 0 | |
| 2022-0217 | Meter Service Technician vehicle, 2022 Ford F250 | | | 69,682 | | | 0 | |
| 2022-0218 | Storage System (SAN) replacement | | | 32,743 | | | 0 | |
| 2022-0219 | Palermo clean water 2022 <i>Reduced</i> | | | 72,743 | 500,000 | 5,861 | 5,861 | 1% |
| 2022-0220 | MRTP security cameras upgrade | | | 8,138 | | | 0 | |
| 2022-0221 | SPH security cameras for front gate and transformer | | | 3,937 | | | 0 | |
| 2022-0222 | Trailer for Bobcat (see 2021-0208) | | | 28,305 | | | 0 | |
| 2022-0223 | GPS Equipment | | | 8,083 | | | 0 | |
| 2022-0224 | Wood chipper | | | 37,538 | | | 0 | |
| 2022-0225 | Phone system upgrade, 2022 | | | 17,638 | | | 0 | |
| 2022-0226** | MRTP raw water pump 3 replacement | | | 0 | | | 0 | |
| 2022-0227 | SPH PSV Roof Replacement and Rockfall Protection | | | 10,925 | 75,000 | 75,000 | 33,976 | 45% |
| 2023-53a / Capital | MRTP metal storage & work shop building | | | | 0 | 0 | | |
| **2022-0226 | Portable, towable generator for BTP Durham Pump 125 HP 900RPM Motor | | | | 30,000 | 30,000 | 30,002 | 100% |
| 2023-0235 | Replacement truck for T177 | | | | 50,000 | 50,000 | 44,674 | 89% |
| 2023-53d / Capital | Solar field inverter replacement | | | | 0 | 0 | | |
| 2023-C53e | Filter NTU meters replacement, 4 | | | | 22,000 | 22,000 | 9,017 | 41% |
| 2023-C53g | Asphalt seal coat, entire facility, 60.000 sq ft. | | | | 15,000 | 15,000 | 12,945 | 86% |
| 2023-53h / Capital | Replacement truck for T308 (R. Liese) <i>Removed</i> | | | | 80,000 | 0 | | 0% |
| 2023-53j / Capital | MGT recoating interior and hydropneumatic interior coating | | | | 0 | 0 | | |
| 2023-53k / Capital | MGT fencing | | | | 32,000 | 32,000 | | 0% |
| 2022-54t / Capital | North Ditch Lincoln to Messina irrigation - Engineering Study for design | | | | 0 | 0 | | |
| 2023-52a / Capital | Ground Penetrating Radar Equipment | | | | 25,000 | 25,000 | | 0% |
| 2023-C54a | Distribution System Remote Monitoring, 2023 | | | | 12,000 | 12,000 | 12,559 | 105% |
| 2023-54b / Capital | Domestic - Oro Pond Service Lines and Meter Replacements | | | | 25,000 | 25,000 | | 0% |
| 2023-54c / Capital | Domestic - Coventry Interloop + Regulator Vault <i>Removed</i> | | | | 75,000 | 0 | | 0% |
| 2023-54e / Capital | Irrigation - Dunstone line 12" (meter, manifold and valve) | | | | 20,000 | 20,000 | | 0% |
| 2023-0230 | Irrigation - Shotcrete Pinecrest | | | | 10,000 | 10,000 | 10,422 | 104% |
| 2023-54g / Capital | Irrigation - Bangor Canal Siphon -(Rocky Honcut) | | | | 10,000 | 10,000 | | 0% |
| 2023-54h / Capital | Domestic - Sunset View Service Line | | | | 0 | 0 | | |
| 2023-54i / Capital | Domestic - Miners Ranch (Chopan) Line Replacement <i>Removed</i> | | | | 15,000 | 0 | | 0% |
| 2023-54j / Capital | Irrigation - South Villa Raw Water Line Replacement 500' | | | | 35,000 | 35,000 | | 0% |

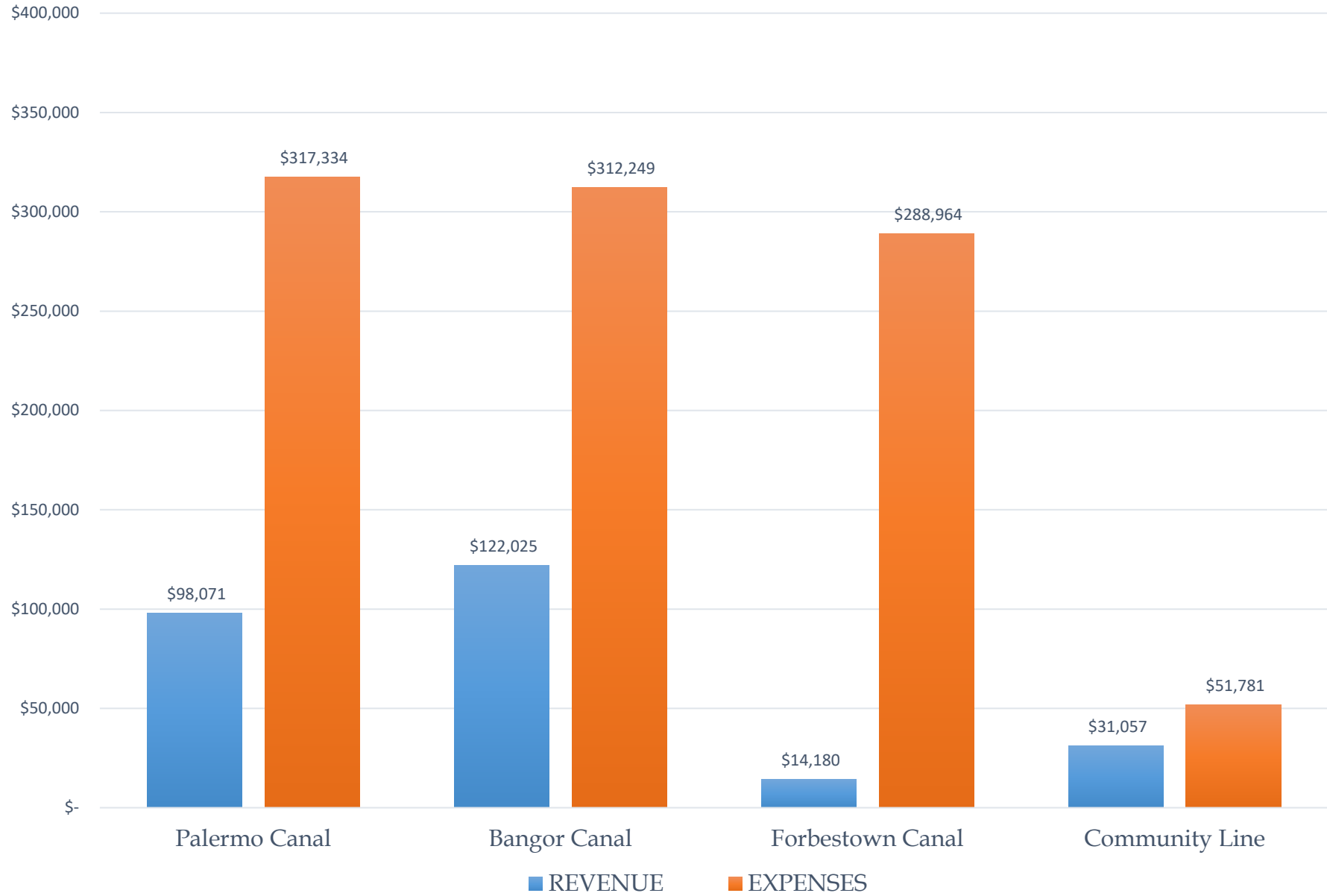
South Feather Water and Power Agency
Water Division Unaudited Financial Report
January 23, 2024 Board Meeting

| ACCOUNT | DESCRIPTION | 2020 | 2021 | 2022 | 2023 | 2023 | 2023 | % of |
|---|--|-------------|-------------|-----------|-------------|-------------|----------------------|--------|
| | | ACTUAL | ACTUAL | ACTUAL | BUDGET | ESTIMATED | ACTUAL 12/31/2023 | BUDGET |
| 2023-54k / Capital | Irrigation - Palermo Canal Beaver Grizzly Vertical Shoring | | | | 12,000 | 12,000 | | 0% |
| 2023-0234 | Irrigation - Lower Forbestown Ditch - Old Olive Hwy 140' 8" Pipe Replacement | | | | 8,000 | 8,000 | 5,867 | 73% |
| 2023-54p / Capital | Irrigation - Miller Hill Gauging Stations | | | | 12,000 | 12,000 | | 0% |
| 2023-54q / Capital | Irrigation - Oakvale Palermo Canal 900' Shotcrete | | | | 37,000 | 37,000 | | 0% |
| 2023-54r / Capital | Domestic - Oro Bangor Malengo Pipe Replacement | | | | 0 | 0 | | |
| 2023-C54s | Irrigation - Olive Hwy 140' Pipeline | | | | 20,000 | 15,000 | 13,262.75 | 66% |
| 2023-54t / Capital | Domestic - Chames Court, 500' 6" AC Replacement | | | | 0 | 0 | | |
| 2023-56a / Capital | Replace 2011 Ranger 4x4 Dichtender T-302 | | | | 35,000 | 35,000 | | 0% |
| 2023-56b / Capital | Replace 2011 Ranger 4x4 Dichtender T-303 | | | | 35,000 | 35,000 | | 0% |
| 2023-56c / Capital | Replace 1990 Ford F700 diesel/flatbed dump, T-132 <i>Removed</i> | | | | 102,000 | 0 | | 0% |
| 2023-56d / Capital | Replace 2012 Ford F150 Supercab 3/4 ton gas T-304 | | | | 35,000 | 35,000 | | 0% |
| 2023-56e / Capital | Replace 2002 Chevy Tahoe C-3 (originally requested for Dept 50) | | | | 0 | 0 | | |
| 2023-C58f | Replace 2 Hosts | | | | 34,000 | 34,000 | 23,544 | 69% |
| 2023-58g / Capital | Replace Copier | | | | 0 | 0 | | |
| 2023-58h / Capital | Plotter replacement | | | | 0 | 0 | | |
| 2023-58l / Capital | Finance Software Replacement | | | | 10,000 | 10,000 | | 0% |
| 2023-61a / Capital | SPH Governor upgrade | | | | 200,000 | 200,000 | | 0% |
| 2023-61b / Capital | SPH Exciter upgrade | | | | 0 | 0 | | |
| 2023-C61d | SPH Bearing Cooling Water Flow Device Upgrade | | | | 20,000 | 20,000 | 26,072 | 130% |
| 2023-C61e | SPH oil flow device upgrade | | | | 20,000 | 20,000 | 14,013 | 70% |
| 2023-61f / Capital | SPH Bitronics line-side metering xducer | | | | 8,000 | 8,000 | | 0% |
| | Total Capital Outlay | 307,591 | 426,839 | 511,444 | 1,619,000 | 847,861 | 254,494 | 16% |
| Transfers In: | | | | | | | | |
| | SFPP Jt Facil Oper Fd-Minimum Payment | 709,000 | 709,000 | 709,000 | 709,000 | 709,000 | 531,750 | 75% |
| | SFPP Jt Facil Oper Fd-Additional Payment | 0 | 0 | 3,269,900 | 2,000,000 | 1,705,498 | 1,705,498 | 85% |
| | SFPP Jt Facil Oper Fd-Overhead | 480,058 | 613,367 | 367,675 | 400,000 | 561,725 | 561,725 | 140% |
| | System Capacity Fund | 194,946 | 0 | 0 | 0 | 0 | 0 | 0% |
| | Retiree Benefit Trust Fund | 1,977,001 | 0 | 0 | 0 | 0 | 0 | 0% |
| Net Non-Operating, Capital Outlay and Transfers | | 1,623,021 | (531,393) | 2,402,931 | 44,374 | 691,487 | 1,107,229 | 2495% |
| NET REVENUE OVER EXPENSES | | (1,065,758) | (1,333,180) | 968,818 | (4,146,454) | (1,884,738) | 1,068,951 | |

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 December 31, 2023

| <u>ACCT CODE</u> | <u>DESCRIPTION</u> | <u>REVENUE</u> | <u>EXPENSES</u> | <u>DIFFERENCE</u> |
|------------------|--------------------|----------------|-----------------|-------------------|
| 2023-0504 | Palermo Canal | \$ 98,071 | \$ 317,334 | (\$219,263) |
| 2023-0505 | Bangor Canal | \$ 122,025 | \$ 312,249 | (\$190,224) |
| 2023-0506 | Forbestown Canal | \$ 14,180 | \$ 288,964 | (\$274,784) |
| 2023-0507 | Community Line | \$ 31,057 | \$ 51,781 | (\$20,724) |
| | Totals | \$ 265,333 | \$ 970,328 | (\$704,995) |

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
December 31, 2023

| <u>Fixed Income Portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Market Value</u> | <u>Estimated Annual Income</u> |
|------------------------------------|-------------|-------------------|--------------------|-------------------|-----------------|---------------------|--------------------------------|
| Cash / Money Market | | | | | | 90,416 | |
| Bank OZK CD | 4.50% | 11/18/2022 | 245,000 | 245,000 | 1/18/2024 | 244,890 | \$11,025 |
| Customers Bank CD | 4.80% | 11/22/2022 | 245,000 | 245,000 | 2/23/2024 | 244,880 | \$11,760 |
| US Treasury Note | 0.25% | 1/18/2022 | 258,479 | 262,000 | 3/15/2024 | 259,390 | \$655 |
| Bankunited Bank CD | 0.35% | 3/15/2021 | 245,000 | 245,000 | 3/19/2024 | 242,337 | \$858 |
| Ally Bank Sandy Utah CD | 1.70% | 3/25/2022 | 245,000 | 245,000 | 3/25/2024 | 242,940 | \$4,165 |
| Comenity Capital Bank CD | 2.25% | 4/14/2022 | 245,000 | 245,000 | 4/15/2024 | 242,869 | \$5,513 |
| Web Bank CD | 0.40% | 5/11/2021 | 245,000 | 245,000 | 5/17/2024 | 240,580 | \$980 |
| UBS Bank CD | 0.35% | 6/23/2021 | 245,000 | 245,000 | 6/24/2024 | 239,446 | \$858 |
| Texas Exchange Bank CD | 0.50% | 7/9/2021 | 105,000 | 105,000 | 7/9/2024 | 102,499 | \$525 |
| First Technology Credit Union CD | 3.25% | 8/5/2022 | 245,000 | 245,000 | 8/5/2024 | 242,332 | \$7,963 |
| Toyota Finl Svgs Bank CD | 0.55% | 8/5/2021 | 245,000 | 245,000 | 8/5/2024 | 238,459 | \$1,348 |
| BMW Bank CD | 1.70% | 3/4/2022 | 245,000 | 245,000 | 9/4/2024 | 239,463 | \$4,165 |
| State Bank of Dallas CD | 0.70% | 12/31/2021 | 245,000 | 245,000 | 10/1/2024 | 236,989 | \$1,715 |
| Institution for Svg in Newburyport | 0.70% | 10/28/2021 | 245,000 | 245,000 | 10/28/2024 | 236,182 | \$1,715 |
| Merrick Bank CD | 0.80% | 11/19/2021 | 245,000 | 245,000 | 11/19/2024 | 235,768 | \$1,960 |
| Live Oak Banking CD | 0.85% | 12/29/2021 | 245,000 | 245,000 | 12/30/2024 | 234,727 | \$2,083 |
| Federal Home Loan Bond | 1.25% | 1/28/2022 | 250,000 | 250,000 | 1/28/2025 | 241,978 | \$3,125 |
| Federal Home Loan Bond | 1.55% | 2/18/2022 | 249,781 | 250,000 | 2/18/2025 | 242,403 | \$3,875 |
| Federal Home Loan Bond | 2.00% | 12/6/2022 | 235,791 | 250,000 | 3/28/2025 | 242,990 | \$5,000 |
| Bank of Dells Wisconsin CD | 4.40% | 12/23/2022 | 245,000 | 245,000 | 4/23/2025 | 243,006 | \$10,780 |
| Capital One Natl Assn CD | 3.10% | 6/16/2022 | 246,000 | 246,000 | 6/16/2025 | 239,511 | \$7,626 |
| Oregon Community CU, CD | 5.15% | 6/21/2023 | 240,000 | 240,000 | 6/23/2025 | 240,629 | \$12,360 |
| Federal Home Loan Bond | 3.55% | 8/18/2022 | 245,000 | 245,000 | 7/25/2025 | 241,822 | \$8,698 |
| Connexus Credit Union CD | 3.50% | 8/26/2022 | 245,000 | 245,000 | 8/26/2025 | 239,544 | \$8,575 |
| Austin Telco Fed CU CD | 3.75% | 9/21/2022 | 249,000 | 249,000 | 9/22/2025 | 244,344 | \$9,338 |
| Capital One Bank USA CD | 0.90% | 11/17/2021 | 245,000 | 245,000 | 11/17/2025 | 227,872 | \$2,205 |
| United Bankers Bank CD | 4.50% | 3/17/2023 | 250,000 | 250,000 | 12/17/2025 | 249,938 | \$11,250 |
| Washington Fed Bank CD | 4.70% | 12/12/2022 | 245,000 | 245,000 | 12/22/2025 | 244,615 | \$11,515 |
| Liberty First Credit Union | 4.55% | 1/17/2023 | 249,000 | 249,000 | 1/1/2026 | 247,875 | \$11,330 |

| <u>Fixed Income Portfolio</u> | <u>Rate</u> | <u>Purch Date</u> | <u>Purch Price</u> | <u>Face Value</u> | <u>Maturity</u> | <u>Market Value</u> | <u>Estimated Annual Income</u> | |
|--------------------------------|-------------|-------------------------|---------------------|---------------------|-----------------|---------------------|--------------------------------|----------------------|
| Federal Home Loan Bond | 0.68% | 12/15/2021 | 243,905 | 250,000 | 2/24/2026 | 231,333 | \$1,700 | |
| Eaglebank Bethesda MD CD | 4.25% | 2/24/2023 | 245,000 | 245,000 | 2/24/2026 | 242,185 | \$10,413 | |
| Direct Federal CU CD | 4.70% | 3/8/2023 | 152,000 | 152,000 | 3/9/2026 | 151,643 | \$7,144 | |
| Truliant Federal Credit CD | 5.15% | 3/22/2023 | 140,000 | 140,000 | 3/23/2026 | 140,980 | \$7,210 | |
| American Express Natl Bank CD | 4.95% | 3/31/2023 | 243,000 | 243,000 | 3/30/2026 | 243,702 | \$12,029 | |
| Discover Bank CD | 4.50% | 4/26/2023 | 245,000 | 245,000 | 4/27/2026 | 243,275 | \$11,025 | |
| Morgan Stanley Bank NA CD | 4.60% | 5/24/2023 | 245,000 | 245,000 | 5/26/2026 | 243,724 | \$11,270 | |
| State Bank of India CD | 1.00% | 6/10/2021 | 245,000 | 245,000 | 6/10/2026 | 223,504 | \$2,450 | |
| Commercial Bank CD | 4.25% | 12/14/2023 | 245,000 | 245,000 | 6/22/2026 | 241,636 | \$10,413 | |
| Sallie Mae Bank CD | 4.80% | 7/19/2023 | 245,000 | 245,000 | 7/20/2026 | 244,642 | \$11,760 | |
| BNY Mellon NA Instl Ctf Dep CD | 4.75% | 8/23/2023 | 245,000 | 245,000 | 8/24/2026 | 244,250 | \$11,638 | |
| Bremer Bank NA CD | 4.80% | 8/31/2023 | 245,000 | 245,000 | 8/31/2026 | 244,748 | \$11,760 | |
| Synchrony Bank CD | 5.05% | 10/6/2023 | 245,000 | 245,000 | 10/6/2026 | 246,007 | \$12,373 | |
| Popular Bank New York CD | 5.10% | 10/25/2023 | 245,000 | 245,000 | 10/22/2023 | 247,427 | \$12,495 | |
| Alliant CU CD | 5.60% | 11/1/2023 | 246,000 | 246,000 | 11/20/2026 | 250,691 | \$13,776 | |
| Rockland Federal Credit Union | 4.60% | 12/22/2023 | 249,000 | 249,000 | 12/22/2026 | 246,913 | \$11,454 | |
| | 135.33% | | <u>\$10,711,956</u> | <u>\$10,736,000</u> | | <u>Market Value</u> | <u>Estimated Annual Income</u> | |
| | | | | | | \$9,565,896 | \$321,868 | |
| | 3.01% | Average Percentage Rate | | | | | | 3.4% of Market Value |

TOTAL Cash & Market Value of Portfolio at 12/31/2023 \$ 48,888,129
CD Percentage of Portfolio 19.6%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 12/31/2023

Investment Transactions as of: December 31, 2023

\$245,000 CD purchased 12/22/2023 from Commercial Bank Ithaca 4.25%, matures 6/21/2026, with Beal Bank CD, 12/20/2023 maturity.

\$249,000 CD purchased 12/22/2023 from Rockland FCU 4.60%, matures 12/22/2026, with Federal Home Loan Bond, 12/22/2023 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Dan Leon, Power Division Manager

DATE: January 18, 2024

**RE: General Information (regarding matters not scheduled on agenda)
January 23, 2024 Board of Directors Meeting**

OPERATIONS

Power Division Summary, Reservoir Storage, and Precipitation Reports for December 2023 are attached.

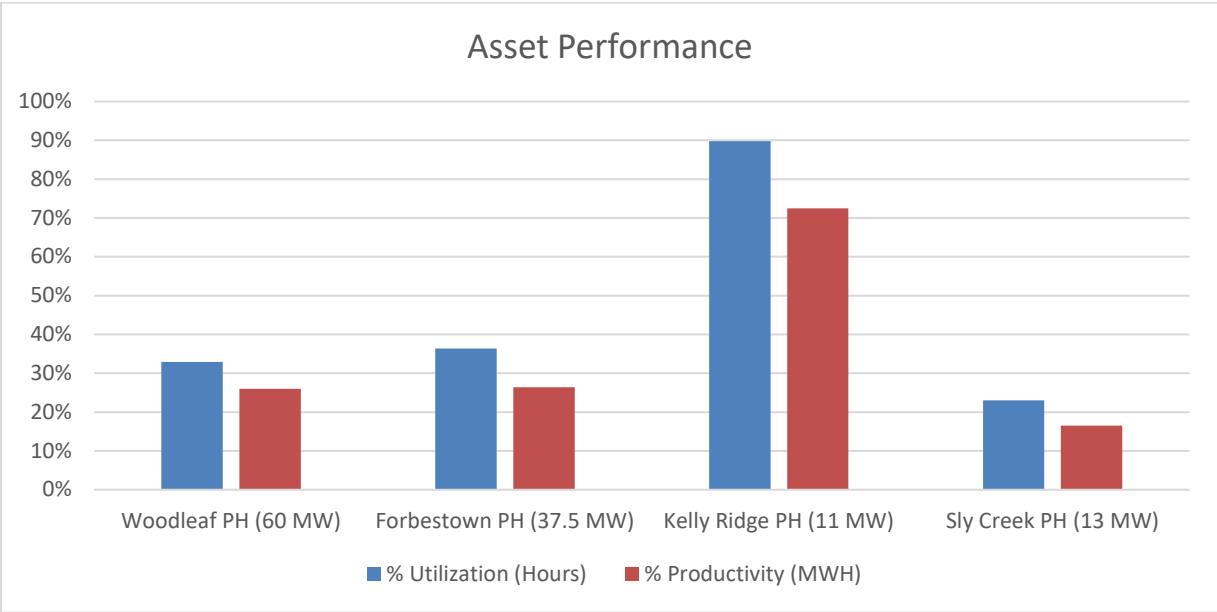
South Fork Div tunnel average flow was 39 CFS. Slate Creek Div tunnel was open for 1 day. Little Grass Valley and Sly Creek Reservoirs combined storage was 90 kAF at month's end. The following reservoirs are currently spilling: Ponderosa Reservoir.

DWR Bulletin 120 observed conditions as of January 17 for accumulated WY-to-date precipitation is at 67% of average (North Region 8-Station Index). Observed snowpack as of January 17 is at 27% of April 1 average (North Region).

Table A in this report summarizes the Power Project Reservoir and Generation data. Table B covers historical water data and averages for our Storage Reservoirs. Table C contains the Northern Sierra 8-Station Precipitation Index.

ASSET PERFORMANCE

Asset performance and availability for December 2023 is summarized in the following two tables:



| Generation Asset Availability | | | | |
|-------------------------------|----------------|---------------------------|---|---------------------------------------|
| a. Powerhouse | b. Capacity MW | c. Available for Gen. Hrs | d. Gen. Dispatched above 50% Output Hrs | e. Gen. Dispatch Potential Output Hrs |
| Woodleaf | 60.0 | 744 | 230 | 514 |
| Forbestown | 37.5 | 465 | 137 | 328 |
| Kelly Ridge | 11.0 | 744 | 540 | 204 |
| Sly Creek | 13.0 | 743 | 156 | 587 |

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse.
 - Status: In service, normal dispatch schedule.
 - Annual maintenance outage: Scheduled for February 2024.
- Forbestown Powerhouse.
 - Status: In service, normal dispatch schedule.
 - Annual maintenance outage: Scheduled for March 2024.
 - Condition Assessment Project during outage.
 - Prepare for replacement of turbine shutoff valve disc seal.
 - Install new cooling water strainer.
- Sly Creek Powerhouse.
 - Status: In service, normal dispatch schedule.
 - Annual maintenance outage: Scheduled for October 2024.

- Forced Outage: Station service switchgear problems.
- Repair cooling water pump packing.
- Kelly Ridge Powerhouse.
 - Status: In service, normal dispatch schedule.
 - Annual maintenance outage: Scheduled for November 2024.

Project Facilities and Assets

- LGV – Inspect site and record snow readings
- SCDD – Inspect site and operate tunnel gates
- Sly Creek Dam – manage woody debris
- LCR – Service tunnel gate operators, clear snow from roadway
- SF-16 – Inspect and repair overhead crane
- MRC – Inspect site, clean trash racks, replace batteries, create list of crossings that need repair or replacement
- MRC Station 5 – remove tree from trashrack
- MRC Station 6 – remove large debris from canal
- Project roadways – Cut and remove fallen trees
- Various sites – Install and test communication equipment
- Vehicles and Fleet – perform service and repairs

PROJECT WORK

2023 In Review

The following is a list of notable projects, and their approximate costs, that were completed over the course of the 2023 fiscal year:

- Kelly Ridge Powerhouse Battery Bank Replacement - \$20k
 - Agency procured a set of replacement batteries for the DC Battery Bank at Kelly Ridge Powerhouse. The existing bank of batteries was reaching the end of its service life, and replacing the batteries as they fail can lead to the rapid failure of the newer replacement batteries, thus the need to replace them all at once. This bank of 20 batteries provides DC power to support essential powerhouse functions such as control and protection of the unit. The new batteries should have a service life of about 20 years.
- Miners Ranch Canal Bin Wall Materials - \$90k
 - We procured a stock of material called “Bin Wall”, which is a modular type of gravity retaining wall, that can be constructed specific to the applications and scenario. This material will allow us to quickly and efficiently conduct road repairs along the Miners Ranch Canal Access Road, which is exhibiting signs of distress in a few locations. This material will allow us to repair over 100ft of the road, when necessary.

- Sly Creek Powerhouse Bearing Oil and Water Flow Devices - \$40k
 - The Agency procured and installed 10 new electronic flow monitoring devices and a new digital display interface, at Sly Creek Powerhouse. These devices continuously monitor critical cooling water and lubricating oil flows, to ensure safe operation of the unit. The new electronic devices replaced the original float-style flow devices, most of which were no longer functional or able to provide reliable protection for the unit.
- Forbestown Powerhouse Acoustic Suspended Ceiling Replacement - \$12k
 - We retained a contractor to replace the suspended ceiling in the control room of Forbestown Powerhouse, and took the opportunity to install updated LED lighting in the control room, as well. The new ceiling offers much easier access to the cables, wires, and ducts located above the ceiling, provides better sound deadening for the room, and significantly improves the appearance of the inside of the powerhouse.
- Station 2, Station 8, South Fork Diversion Dam, and Slate Creek Diversion Dam – Intake Grate Access Ladder Fall Protection - \$30k
 - The Power Project has 4 tunnel intake structures that require regular access by personnel, via a ladder, in order to clean and inspect the intake grates. The ladders at these locations descend anywhere from 20 to 50 feet. We hired a contractor to install a retractable life-line fall protection system in order to ensure the safety of our employees while utilizing these ladders.

The following is a list of projects that were initiated in 2023, and are currently in progress, all of which are planned to be completed in 2024:

- Forbestown Powerhouse Condition Assessment - \$365k
 - The Agency has retained a consultant to perform a thorough evaluation of the condition of our Forbestown Powerhouse and its components. The goal of this investigation is to determine the level of investment needed in order to maintain the safe and reliable operation of the unit, and to assist staff in prioritizing the improvement work to be undertaken at the powerhouse. The report from the investigation will identify components in need of immediate attention, and provide insight to the expected operational enhancements to be achieved with the improvement work.
- Miners Ranch Canal Replacement Program - \$283k
 - We have hired a consultant to perform a complete assessment of the current conditions of the Miners Ranch Canal and the adjacent hillsides, in order to help us prioritize sections of the canal for replacement and repair. Their scope of work includes an “alternatives analysis” (which will assess the most efficient way to replace the canal moving forward) and production of a complete set of design drawings that we will be able to use to replace any and all sections of the canal.
- Forbestown Headquarters Pole Barn - \$125k
 - We have procured a 30x80 steel structure, which will be used to house some of our larger equipment, such as; the crane truck, the grader, and the loader. The permit reviews for the new building are complete, and we have received all of the necessary approvals, but issuing of the permit is on hold until we can bring closure to an old unclosed permit and

some unpermitted changes that were made to our office building years ago. We have been coordinating with the county to bring these open items to closure and we are striving to have the permit issued for the new building early this year. Currently we plan to break ground as early as June, and complete before the end of the summer this year.

- Sly Creek Powerhouse Governor Upgrade - \$180k
 - We have hired a contractor to design a complete digital governor retrofit system for our Sly Creek Powerhouse. This new system will give us better control of the unit, allow us to account for changes in reservoir head when operating the unit, and, most importantly, eliminate many of the problematic electromechanical components that are currently part of the governor.
- Forbestown Powerhouse Cooling Water Strainer Replacement - \$58k
 - We have purchased a new water strainer, which is a component that filters the water that is pumped through the entire powerhouse for cooling of the unit and its components. The existing strainer is original to the powerhouse and has been causing issues, especially during high flow events when the intake water is dirty. A self-cleaning filter system was installed years ago, and subsequently removed due to it not functioning properly. For that reason, we decided to replace the existing strainer with an identical version, that will serve us well for the next 60 years. This strainer will be installed during the upcoming outage.
- Forbestown Powerhouse and Woodleaf Powerhouse Bearing Oil Level Monitoring Devices - \$36k
 - The Agency has purchased new digital float style oil level monitoring devices for the bearing tubs at Forbestown and Woodleaf Powerhouses. These new monitoring devices will provide more reliable readouts of oil levels, allowing us to tighten the protection limits for the unit, which could prevent damage in the event of a problem with a bearing tub. These devices will be installed during the upcoming outages.

PERSONNEL

No new update.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2023
Reservoir and Stream Operations**

| | RESERVOIR ELEVATIONS | | | | MONTHLY AVERAGE STREAM RELEASES | | | |
|---|----------------------|------|-----------|------|---------------------------------|---------------------------------------|------------------------------|--------------------------------|
| | Little Grass Valley | | Sly Creek | | Release to SFFR at LGV Dam | Release to SFFR at Forbestown Div. | Release at Lost Creek Dam | Release at Slate Creek Div. |
| Maximum Elevation End of Month Conditions | 5,046.50 | Feet | 3,530.00 | Feet | | | | |
| January | 5,034.43 | Feet | 3,502.81 | Feet | 8.32 | 204.00 | 113.00 | 430.00 |
| February | 5,034.74 | Feet | 3,506.16 | Feet | 7.89 | 7.69 | 7.19 | 79.80 |
| March | 5,034.72 | Feet | 3,515.27 | Feet | 7.93 | 681.00 | 274.00 | 598.00 |
| April | 5,037.80 | Feet | 3,520.28 | Feet | 39.80 | 171.00 | 179.00 | 576.00 |
| May | 5,041.71 | Feet | 3,524.87 | Feet | 405.00 | 230.00 | 199.00 | 824.00 |
| June | 5,041.37 | Feet | 3,517.54 | Feet | 178.00 | 62.60 | 43.90 | 191.00 |
| July | 5,039.19 | Feet | 3,509.53 | Feet | 66.20 | 11.00 | 12.00 | 23.00 |
| August | 5,032.30 | Feet | 3,507.57 | Feet | 160.00 | 11.00 | 12.10 | 13.60 |
| September | 5,029.50 | Feet | 3,493.28 | Feet | 73.20 | 11.00 | 11.10 | 12.10 |
| October | 5,018.72 | Feet | 3,507.06 | Feet | 222.00 | 11.00 | 10.20 | 9.62 |
| November | 5,018.55 | Feet | 3,493.13 | Feet | 11.20 | 21.80 | 6.98 | 16.90 |
| December | 5,020.32 | Feet | 3,482.97 | Feet | 9.27 | 76.70 | 6.97 | 52.40 |

Powerhouse Operations

| | Sly Creek | Woodleaf | Forbestown | Kelly Ridge | Energy Revenue |
|-----------|----------------------|-----------------------|-----------------------|----------------------|------------------------|
| January | 5,428.21 MWH | 32,624.64 MWH | 25,726.22 MWH | 7,437.09 MWH | \$3,195,636.16 |
| February | 2,677.38 MWH | 18,497.44 MWH | 12,943.98 MWH | 5,397.99 MWH | \$1,743,491.85 |
| March | 5,274.14 MWH | 26,121.91 MWH | 15,726.87 MWH | 7,394.35 MWH | \$2,393,833.10 |
| April | 5,866.43 MWH | 28,278.41 MWH | 21,001.38 MWH | 6,702.65 MWH | \$2,877,336.02 |
| May | 6,101.08 MWH | 30,896.28 MWH | 23,340.29 MWH | 1,925.61 MWH | \$2,891,417.03 |
| June | 5,003.24 MWH | 28,299.93 MWH | 18,707.64 MWH | 5,909.87 MWH | \$2,743,856.13 |
| July | 2,103.55 MWH | 11,820.02 MWH | 7,456.70 MWH | 5,860.28 MWH | \$1,701,345.39 |
| August | 2,308.03 MWH | 12,804.70 MWH | 7,816.30 MWH | 5,254.72 MWH | \$1,733,395.19 |
| September | 2,135.01 MWH | 12,380.85 MWH | 7,403.19 MWH | 5,783.30 MWH | \$1,717,037.21 |
| October | 926.87 MWH | 7,178.49 MWH | 4,377.80 MWH | 3,552.30 MWH | \$1,239,346.09 |
| November | 1,690.25 MWH | 11,058.28 MWH | 5,934.54 MWH | 3,823.45 MWH | \$1,471,733.03 |
| December | 1,592.48 MWH | 11,593.87 MWH | 4,594.78 MWH | 5,929.31 MWH | \$1,581,392.29 |
| | <u>41,106.67</u> MWH | <u>231,554.83</u> MWH | <u>155,029.68</u> MWH | <u>64,970.94</u> MWH | <u>\$25,289,819.49</u> |

Table A.

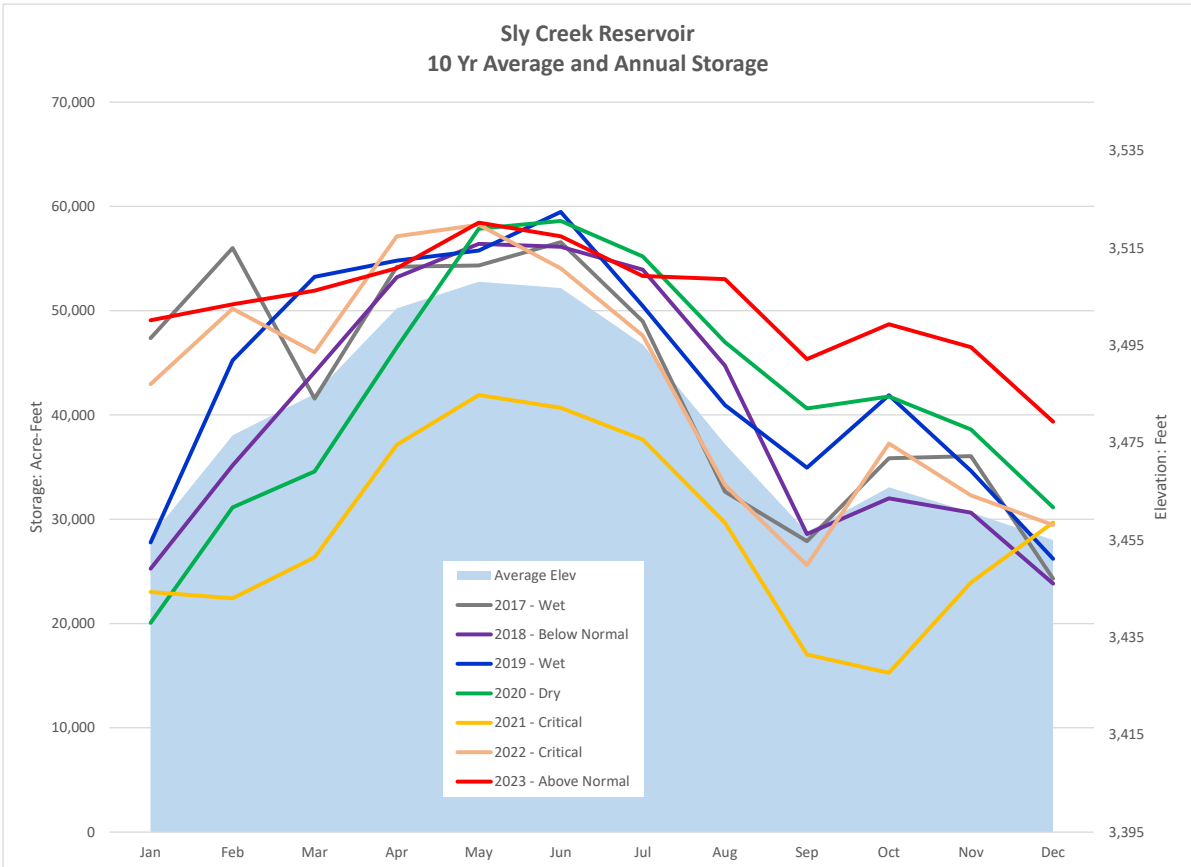
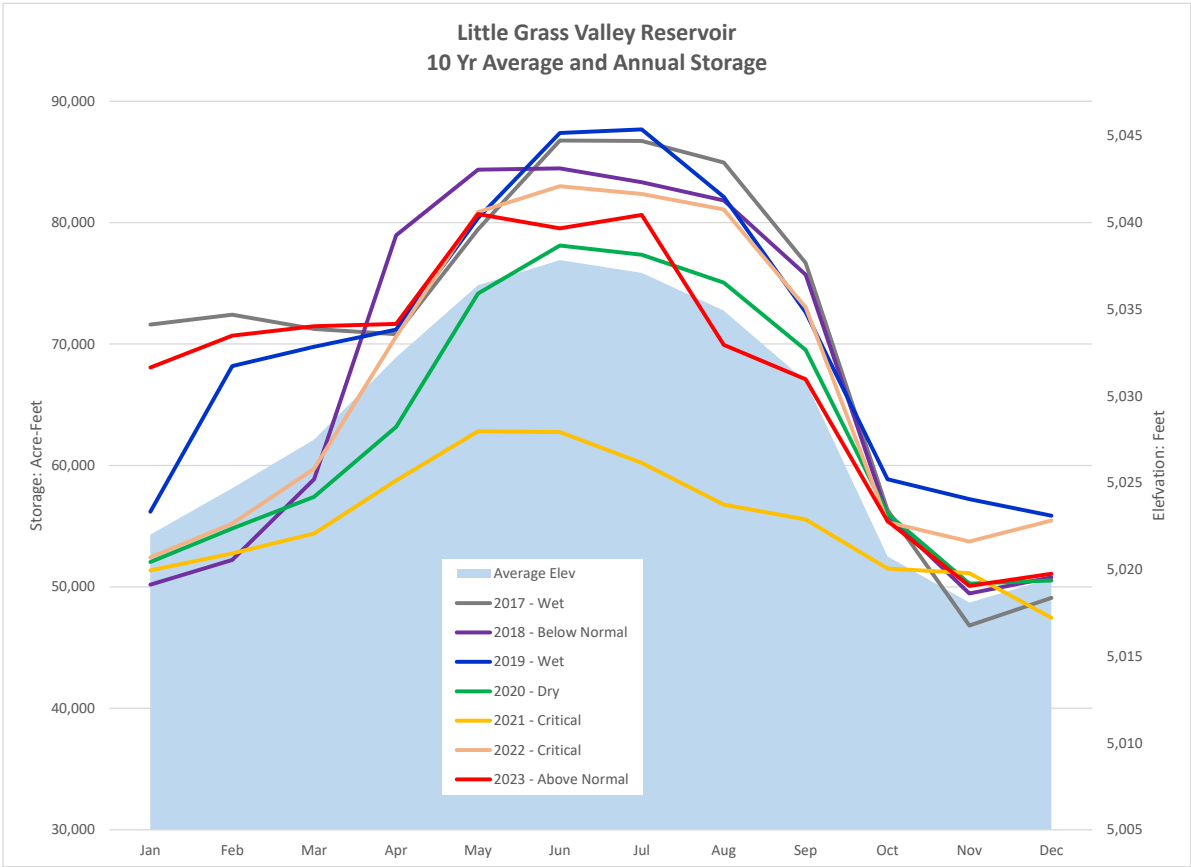


Table B.

Northern Sierra Precipitation: 8-Station Index, January 17, 2024

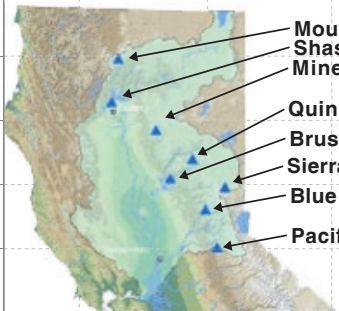
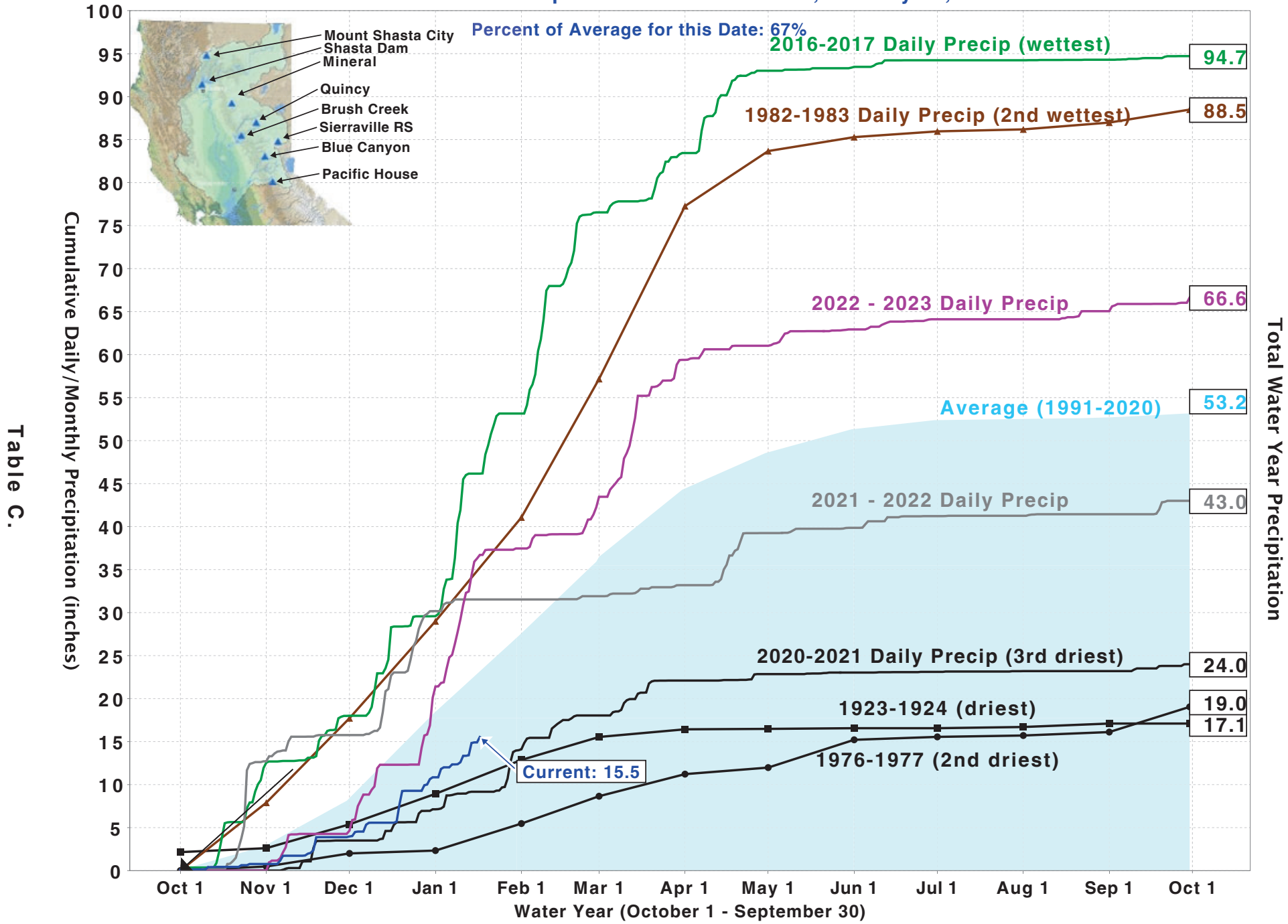


Table C.

Total Water Year Precipitation



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Kristen McKillop, Regulatory Compliance Manager

DATE: January 12, 2024

RE: General Information (regarding matters not scheduled on agenda)
January 23, 2024 Board of Directors Meeting

REGULATORY COMPLIANCE - LOOKING BACK OVER 2023

OWNERS DAM SAFETY PROGRAM COMPLIANCE

The Agency owns and operates nine dams under the Owners Dam Safety Program. As a Federal Energy Regulatory Commission (FERC) licensee operating the South Feather Power Project, there are eight dams under federal jurisdiction. The ninth dam is jurisdictional to the California Department of Water Resources, as are all eight associated with the Power Project. Because we have multiple dams classified as having a high hazard potential, the Agency must maintain an Owners Dam Safety Program.

Owners Dam Safety Plan (ODSP) Audit and Updates:

- FERC requires an independent external audit or peer review of the ODSP every five years. The Agency worked with Schnabel Engineering to conduct the Audit and submitted the Report of Findings on November 3, 2023.
- FERC requires that the ODSP be reviewed at least once annually by the licensee's dam safety staff and discussed with senior management. Following this review, the licensee is required to submit the results of the annual review, including findings, analysis, corrective measures, and/or revisions to the Regional Engineer. The Agency is finalizing updates to the ODSP Manual to ensure compliance with guidelines, and staff will work with the contract CDSE to provide this review to the Board and Management staff.

Ongoing O&M: Operations and Maintenance crews are our first line of sight on the Project, and assist with ongoing inspections of appurtenant structures (spillways, gates, penstocks), and ensure continued safe project operation, as well as addressing items noted during federal and state inspections.

Maintenance:

- Vegetation Management on dam crest, upstream/downstream face, toe, groin

- Penstock Patrols
- Low Level Outlet Operability Maintenance
- Valve Operability Maintenance
- Reservoir Gate Operability Maintenance
- Dam Structure inspections
- Spillway crack repair
- Tunnel Inspections
- Miners Ranch Canal
- Security Upgrades (gate installation, fence installation/repairs, chain & lock replacements, signage replacements, etc)
- Road Maintenance for access (brushing, pothole repair)
- Recoating of Generator Housing at Forbestown, Woodleaf and Sly, Sly Valve Chamber
- Graffiti eradication

Operations:

- Standardized monthly patrols
- Routine daily inspections
- Instrumentation readings and documentation

Hydrography:

- Snow Surveys
- Gaging Station maintenance
- Data management
- Installation of Weather Monitoring Systems

Emergency Action Plan (EAP): FERC views EAPs as an integral part of the dam safety program. The Agency conducted the FERC required annual review and training component:

- Staff training
- Annual Seminar with current binder holders
- Call-down drill to test the notification flowchart associated with a Potential Failure of Little Grass Valley Dam.
- EAP Status Report to FERC
- Attended adjacent watershed EAP Functional Exercise

Dam Safety Inspections:

- Annual inspections with FERC engineer in August.
- Annual inspections with DSOD engineer in September.
- Staff worked with Niricson to conduct drone flights over South Fork Diversion Dam and Slate Creek Diversion Dam on April 20, 2023.
- NorthStar conducted deformation surveys in October
- Staff conducted bathymetric surveys of Lake Wyandotte Reservoir in October and December.
- Publicly available LiDAR data is being utilized for enhanced analysis of earthen dams.

Security & Vulnerability:

- The Agency worked with Gannett Fleming to complete the FERC required Security Assessments, Vulnerability Assessments and Site Specific Security Plan updates, Internal Rapid Response/Response Plan, a Regional Threat Assessment, a Consequence and Benefits Assessment, a Structural Vulnerability Assessment, and an estimated Population At Risk calculation. Documentation on these efforts supplied to FERC Security Branch ongoing.
- Submitted Annual Security Compliance Certification (ASCC) to FERC Security Branch December 21, 2023.

Part 12D Ongoing Compliance:

- Draft STID/DSSMP/DSSMR Updates ongoing throughout the year.
- Annual Dam Safety Surveillance Monitoring Report submitted to FERC October 3, 2023.
- Draft STID received from Slate in December. Review is ongoing.

WATER RIGHTS COMPLIANCE

Water Rights Report:

The State Water Resources Control Board requires all water right holders to submit an annual report of water diversion and use for water rights, permits, licenses, and Pre-1914 statements. The report for the 2023 Water Year, which covered October 1, 2022 through September 30, 2023, is due to the Division of Water Rights no later than February 1, 2024. These reports include the following:

- Use of water Information: types of beneficial uses, crop type information for irrigation use, including area irrigated
- Monthly water diversion amounts for the following: amount directly diverted, amount diverted to storage, total volume used
- Water Transfer Information
- Measurement Device Information
- Reservoir Information

Staff will submit the online reports by January 26, 2024.

Annual Supply & Demand Assessment: The Agency's Water Shortage Contingency Plan outlines that staff will present the Annual Assessment to the Board of Directors annually during the May Board meeting of each year. This data report includes hydrologic conditions and consumptive use in order for the Board to be fully informed as to whether or not any specific shortage response actions are necessary. The Annual Water Shortage Assessment was uploaded to the DWR Water Use Efficiency data portal in June.

Updating Water Rights Data for California (UPWARD) Advisory Group: The purpose of the UPWARD project is to create a modern electronic content management system that streamlines water rights online reporting to the State Water Resources Control Board (SWRCB). The UPWARD Advisory Group members will engage with experts and interested parties to help the SWRCB achieve the goals of the UPWARD project. With a unique perspective as a smaller Special District

with multiple permitted water uses, Agency staff were appointed to the Advisory Group in August.

Wyandotte Creek Groundwater Sustainability Agency: The purpose of the Wyandotte Creek Advisory Committee (WAC) is to provide input and recommendations to the Wyandotte Creek GSA Board on groundwater sustainability plan development and implementation as further described in the WAC Charter. Surface water management is a key component of the Sustainable Groundwater Management Act, and therefore the Agency maintains an appointment to the WAC.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Perrin, Operations Support Manager

DATE: January 18, 2024

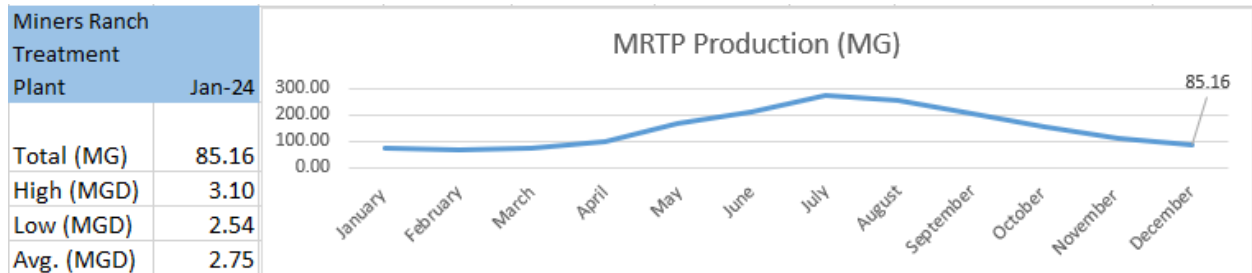
RE: General Information (regarding matters not scheduled on the agenda)
1/23/24 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 85.16 million gallons.

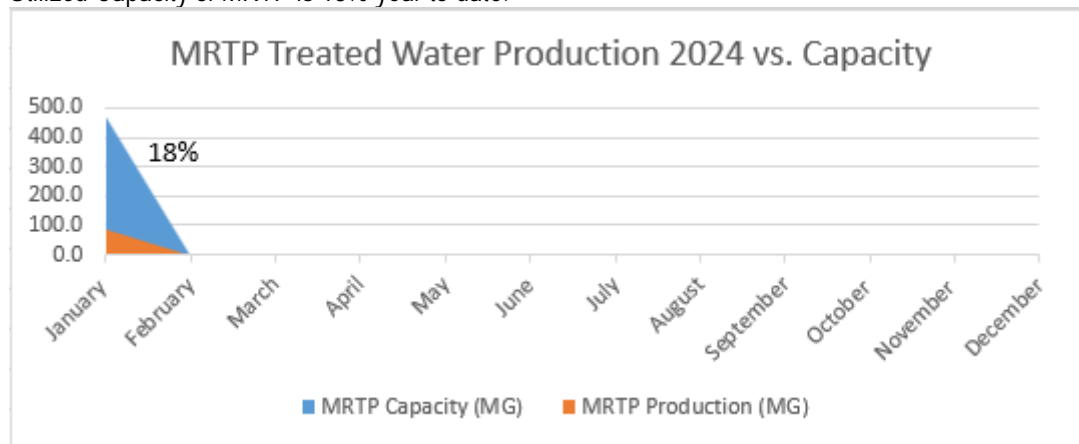
Bangor Treatment Plant (BTP) treated water production = .355 million gallons.

Red Hawk Ranch Pump Station raw water flow = 405,006 gallons.



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor's production was 103% of average over the past 5 years. T

Utilized Capacity of MRTP is 18% year to date.



District Wide Water Operations

Busy month for after hours and weekend call outs with a total of thirteen (13). Two hydrants were damaged during the month.

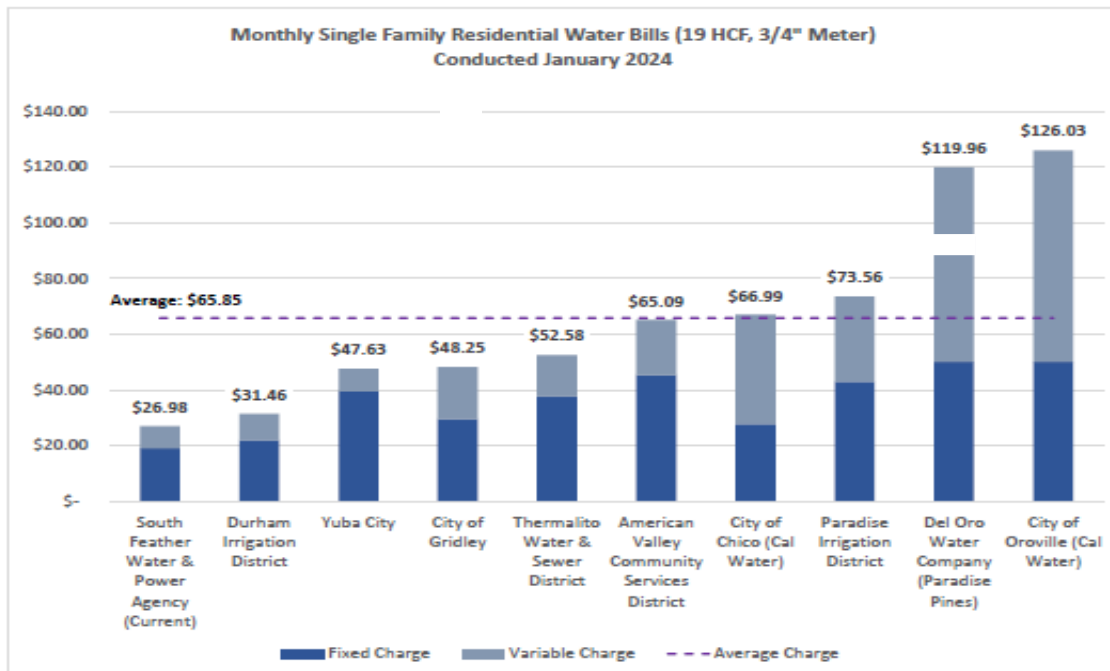
Net Rate Impact:

As a result of the change in revenue requirements, effective January 1, 2024, the system average **bundled rate increased by 18.3%** and the *Direct Access/Community Choice Aggregation (CCA) system average rate increased by 23.8%, which excludes the GHG Revenue Return*. The rates presented for DA/CCA customers only include services provided by PG&E, meaning they do not include the generation charges that are determined by the DA or CCA provider.

Palermo Water Consolidation Project: The County is reviewing SF’s submitted comments on the draft subrecipient agreement and are considering some additional changes. State Revolving Funding (SRF) still has some challenges and will keep the board updated on status. On hand raw materials will be evaluated for use in potential domestic expansion of Circle Drive. It is likely once funding is secured for Palermo, an external contractor would be procuring material and performing the work. South Feather’s role will be dependent on the acceptance and execution of a subrecipient agreement.

EPA, Lead and Copper Rule: Agency staff will be initiating a master inventory template list to begin populating data content that is currently known. One of the mechanisms being evaluated is “Predictive Modeling” acceptance to identify service line material. The October 2024 due date for full inventory tracking is an un-realistic requirement for districts that serve more rural than urban developments with a long history of domestic water service. The board will be updated on status of compliance as the year progresses.

Bartle Wells Water Rates Study: A meeting was held on January 12th with the Bartle Wells team to provide clarification on SF’s current rate structure and history of Hydro Energy contribution. Additional details were provided by staff on account types, meter sizes, and irrigation account details. Draft water rate surveys were reviewed and below is an example of Residential water bills within the region. Additional content on system capacity fees and irrigation billing was also reviewed.





December 29, 2023

Advice 7116-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Submittal – Change to PG&E's Electric Rates on January 1, 2024

Purpose

Pacific Gas and Electric Company (PG&E) submits this Tier 1 Annual Electric True-Up (AET) advice letter to update its electric rates and tariffs effective January 1, 2024. PG&E is consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET Advice 7066-E submitted November 15, 2023.¹

Purpose

The purpose of this 2024 AET advice letter is to provide a comprehensive update of the revenue requirements and rate changes since PG&E's preliminary AET:

1. Describe the actions taken by the CPUC and Federal Energy Regulatory Commission (FERC) after PG&E submitted the preliminary AET Advice 7066-E.
2. Reflect updated December 31, 2023, projected balancing accounts to be amortized in rates effective January 1, 2024, based on recorded balances through November 2023; and,
3. Consolidate changes to electric rates resulting from all final decisions and advice submittals approved by the CPUC as of December 14, 2023, affecting authorized CPUC revenue requirement changes and balancing account amortizations.²

As a result of this update, PG&E forecasts a \$3,431 million increase to its electric revenue compared to revenue at present rates, effective January 1, 2024. This results in a 5.3 cents per kilowatt-hour (kWh), or 17.1 percent, increase in PG&E's system average bundled electric rate and a 3.8 cents per kWh, or 23.1 percent, increase in PG&E's system

¹ On December 19, 2023, the Commission approved Advice 7066-E, effective January 1, 2024.

² The associated revenue requirements are reflected in Table 2 of this advice letter.

average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.³

Background

On November 15, 2023, PG&E submitted its Tier 2 preliminary AET (Advice 7066-E) seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2024, and to establish 2024 electric rates. A disposition letter was issued by the Commission on December 19, 2023, approving PG&E's request effective January 1, 2024.

As ordered by Ordering Paragraph (OP) 1 of Resolution E-5217 and contemplated in Advice 7066-E, this Tier 1 AET advice letter reflects revenue changes adopted by the CPUC by the end of 2023 and updates balancing account balance forecasts to reflect November 30, 2023 recorded balances. Final rate schedule tariff sheets are attached to this advice letter.

Balancing Accounts Already Approved for Amortization in Rates through the AET Process

Consistent with Advice 7066-E, PG&E submits the following balancing accounts listed in Table 1 for amortization in 2024 rates, in accordance with its respective Electric Preliminary Statements. The balancing account forecasts are based on recorded November 30, 2023 balances and a forecast for December 2023.

The \$920 million under-collection shown in Table 1 (line 27) represents the total 2023 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing accounts in Column B of Table 2.

³ Average rate impacts include the change in greenhouse gas (GHG) revenues. Rate impacts excluding GHG revenues can be found in Attachment 1b.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: January 17, 2024

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 1/23/24 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.