



## *SOUTH FEATHER WATER & POWER AGENCY*

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**TO:** Board of Directors

**FROM:** Kathy Zancanella, Power Division Manager  
Steve Wong, Finance Division Manager

**DATE:** August 14, 2009

**RE:** Power Division Budgets – 2010  
8/25/09 Board of Directors Meeting

A copy of the proposed 2010 Power Division budgets are attached. An early draft of this budget was included with the Power Division staff report in April 2009. As has happened in previous years, it went through some changes before reaching final form. PG&E has now indicated that the attached budget is in its final form, and it is ready for board approval. Answers to specific questions about expenditures will be answered at the meeting.

The 2010 budget request for the South Feather Project is \$21,021,000. Because the new PG&E contract will begin on July 1, 2010, the two right hand columns show the total year budget and the portion of the budget that will be funded by PG&E through June 30. Included in the budget are the Sly Creek Dam crest modification construction costs, which will be subject to the cost-sharing arrangement with PG&E (per Mike's staff report); Lost Creek Dam permitting and design costs; microwave path upgrades for Woodleaf, Forbestown and Kelly Ridge powerhouses; and new license compliance costs, assuming the license is received in 2010.

The 2010 Budget also includes a \$3,266,000 appropriation for Other Post-Employment Benefits (OPEB), otherwise known as retiree health insurance. This is the amount calculated by the Agency's actuarial consultant as the Power Division's portion of the OPEB accrued liability for past service as of December 31, 2008. The purpose of these funds is to have money set aside to pay for future health insurance premiums after employees retire from the Agency.

When the current contract with PG&E expires on June 30 next year, the Agency will continue to incur financial obligations beginning July 1. While the PG&E Power Purchase contract will produce revenues for the Agency, those revenues will not materialize until late August, 2010. It is necessary for the Agency to have adequate cash on hand to meet its financial obligations during this July-August period. The \$3,266,000 OPEB appropriation will serve as an internal financing source available for the Agency's use during this period if it is needed.

At such time as SFWPA is confident the transition into an independent power generation and power marketing organization is complete, and the Agency is comfortable with the accompanying revenue stream, it would then be appropriate to reserve these monies and consider funding the OPEB liability with an irrevocable trust.

The 2010 budget request for the Sly Creek Project is \$970,000. The significant capital expense will be for upgrade of the microwave path between Sly Creek Powerhouse and Sunset Hill from a 2 GHz analog system to a 6 GHz digital system.

The recommended action is:

**"I move approval of the total-year South Feather Power Project and Sly Creek Power Project budgets for 2010 in the amount of \$21,021,000 and \$970,000 respectively; and appropriation of funds for the Additions and Betterments in said budgets, subject to their approval by PG&E, and subject to an acceptable agreement with PG&E regarding division of financial responsibility for the funding of the Sly Creek Dam crest modification project."**

# South Feather Water and Power South Feather Power Project

## Summary Report For Proposed Budget - 2010, Rev. 2

(Thousands Of Dollars)

	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>	<u>1/1-6/30/10 Proposed Budget</u>
1. Operation (56000's)	3,172	3,048	3,187	7,490	5,045
2. Routine Maintenance (57000's)	944	985	1,056	1,137	568
3. Non-Routine Maintenance (58000's)	1,033	1,191	2,532	1,813	1,720
4. Non-Operating Expense (59000's)	62	80	80	0	0
<b>TOTAL O &amp; M</b>	5,211	5,304	6,855	10,440	7,333
New license compliance costs (incl. valves, campgrounds)				525	263
Sly Creek Dam Crest Modifications (w/ contingency)				7,725	3,862
5. Additions & Betterments (11205)	2,521	3,123	160	2,331	950
<b>TOTAL BUDGET</b>	7,732	8,427	7,015	21,021	12,408
6. Debt Service	3,128	3,128	3,128	3,128	3,128
<b>TOTAL</b>	10,860	11,555	10,143	24,149	15,536

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010, Rev. 2

(Thousands Of Dollars)

<b>Operations</b>			<b>2008</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2010</b>	
<b>ACCT. #</b>	<b>56000</b>		<b>Expenses</b>	<b>Approved Budget</b>	<b>Approved Budget</b>	<b>Proposed Budget</b>	<b>1/1 - 6/30 Budget</b>	
56100	Supervision & Engineering	0.03	47.2	60	81	104	52	Incl RCM (38) & PDM (65)
		0.05	1.1	2	2	2	1	
		0.07	56.2	56	2	4	2	
56110	Water Collection	0.03	39.3	62	55	72	20	Incl new Hydro-grapher pos 7/1/10
		0.05	3.1	5	5	4	2	
		0.07	92.4	154	100	477	170	
56120	Electric Plant Operation	0.03	375.1	320	335	380	190	SPT, GDA, MRC, Part 12
		0.05	0.2	1	1	1	0.5	
		0.07	204.6	200	195	133	103	
56130	Misc. Hydraulic P Gen	0.03	80.0	94	90	90	45	
		0.05	80.2	80	81	82	41	
		0.07	115.1	130	120	124	62	
56140	Auto Allowance		2.6	4	4	4	2	
56150	Transportation	0.03	0.0	2	2	2	1	
		0.05	79.5	70	80	86	43	Fuel
		0.07	0.0	1	1	1	0.5	
56160	Communication	0.03	0.0	1	1	2	1	New comps, servers
		0.05	23.4	22	20	15	7.5	
		0.07	9.3	14	12	29	14.5	Springbrook, OSI, etc. licenses & upgrades
56170	Protective Devices		0.0	0	0	0	0	
56180	Depreciation & Amortization		See below	0	0	0	0	
56190	Loss & Disposal Of Fixed Assets		0.0	0	0	0	0	
56370	Prior Year's Income		0.3	0	0	0	0	
56390	Property Insurance		68.1	75	72	74	37	
56391	Liability Insurance		39.9	30	40	42	21	
56392	Employee Insurance		435.3	400	415	440	220	
56394	Health Fitness		0.3	1	1	1	0.5	
56401	Sundays		3.8	5	5	5	2.5	Incl \$3.266M GASB 45
56403	Employee Benefits		314.3	255	280	3,586	3,426	
56404	Social Security		105.0	100	110	120	60	
56405	Medicare		27.5	25	26	28	14	
56407	Disability		8.9	10	11	12	6	
56410	Deferred Compensation (457)		12.7	30	40	0	0	
56411	Deferred Compensation (401A)		66.8	117	118	0	0	
56413	Cal PERS Retirement		84.2	0	0	216	108	
56501	State & Federal Fees		455.6	380	545	704	167	
56510	USGS/Stream Gauging		192.0	192	197	500	150	150K SWD+USGS 350K GOES
56540	Administration Cost		148.4	150	140	150	75	
<b>TOTALS</b>			<b>3,172.4</b>	<b>3,048</b>	<b>3,187</b>	<b>7,490</b>	<b>5,045</b>	
56180	Depreciation		<b>2,555.3</b>					

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010

(Thousands Of Dollars)

<u>Routine Maintenance</u>				2008	2009	2010	2010	
<u>ACCT. #</u>	<u>57000</u>	<u>2008</u>	<u>Expenses</u>	<u>Approved</u>	<u>Approved</u>	<u>Proposed</u>	<u>1/1 - 6/30</u>	
				<u>Budget</u>	<u>Budget</u>	<u>Budget</u>	<u>Budget</u>	
57100	Supervision & Engineering	0.03	81.6	92	120	164	82	PDM+HC+MF
		0.05	0.0	1	1	1	0.5	
		0.07	0.0	3	1	1	0.5	
57105	Structures	0.03	69.5	30	31	50	25	
		0.05	27.5	15	15	20	10	
		0.07	2.5	4	4	4	2	
57115	Dams, Res, Waterways	0.03	173.9	150	160	164	82	
		0.05	58.3	45	45	50	25	
		0.07	48.5	40	40	50	25	
57125	Prime Movers & Generators	0.03	58.5	70	85	74	37	
		0.05	21.4	12	18	22	11	
		0.07	2.6	8	6	6	3	
57135	Misc. Hydraulic Plant	0.03	4.2	8	8	6	3	
		0.05	9.0	9	10	10	5	
		0.07	0.0	3	3	2	1	
57145	Main Transformer/OCB	0.03	18.2	5	10	14	7	
		0.05	0.6	5	4	2	1	
		0.07	10.2	3	3	8	4	
57150	Transportation	0.03	66.9	70	65	70	35	
		0.05	44.2	50	41	46	23	
		0.07	3.3	8	8	8	4	
57155	Station Equipment	0.03	63.5	95	90	76	38	
		0.05	10.0	12	8	10	5	
		0.07	1.6	3	3	2	1	
57160	Communication	0.03	76.4	75	76	84	42	Cable plant, UPS & misc
		0.05	4.2	10	15	30	15	
		0.07	0.7	4	4	10	5	Server & cooling
57165	Roads & Bridges	0.03	24.8	58	75	60	30	
		0.05	16.1	10	12	14	7	
		0.07	2.4	10	10	6	3	
57170	Protective Devices	0.03	27.9	64	75	60	30	
		0.05	15.0	10	7	10	5	
		0.07	0.0	3	3	3	1	
<b>TOTALS</b>			943.5	985	1,056	1,137	568	

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010, Rev. 2

(Thousands Of Dollars)

<u>Non-Routine Maintenance</u>				<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2010</u>	
<u>ACCT. # 58000</u>		<u>2008</u>		<u>Approved</u>	<u>Approved</u>	<u>Proposed</u>	<u>1/1 - 6/30</u>	
		<u>Expenses</u>		<u>Budget</u>	<u>Budget</u>	<u>Budget</u>	<u>Budget</u>	
58105	Structures	0.03	14.6	48	10	10	2	
		0.05	13.3	20	5	5	0	
		0.07	0.1	0	0	8	0	FPH drop ceiling
58115	Dams, Res, Waterways	0.03	116.5	15	20	30	15	
		0.05	22.4	5	12	30	15	LCD permits for PMF
		0.07	455.2	895	1,370	1,200	1,200	
58125	Prime Movers & Generators	0.03	1.2	45	20	30	30	
		0.05	38.6	10	5	15	15	FPH TSV replacement, outage in Jan-Feb 09
		0.07	10.8	43	700	400	400	
58130	Protective Devices	0.03	0.0	0	0	0	0	
		0.05	0.0	0	0	0	0	
		0.07	0.0	0	0	0	0	
58135	Misc. Hydraulic Plant	0.03	0.0	0	0	0	0	
		0.05	0.0	0	0	0	0	
		0.07	0.0	0	0	0	0	
58145	Main Transformer/OCB	0.03	0.0	12	15	0	0	
		0.05	0.0	2	2	0	0	
		0.07	0.0	8	8	0	0	
58150	Transportation	0.03	0.0	0	0	0	0	
		0.05	0.0	0	0	0	0	Diesel mods
		0.07	0.0	0	0	20	10	
58155	Station Equipment	0.03	0.0	2	4	2	1	
		0.05	0.0	3	0	0	0	
		0.07	0.0	46	15	1	0.5	
58160	Communication	0.03	14.0	10	10	12	6	
		0.05	340.5	20	20	10	5	Replace fire suppression system
		0.07	6.1	0	300	30	15	
58165	Roads & Bridges	0.03	0.0	5	10	6	3	
		0.05	0.0	2	5	4	2	
		0.07	0.0	0	1	0	0	
<b>TOTALS</b>			<b>1,033.3</b>	<b>1,191</b>	<b>2,532</b>	<b>1,813</b>	<b>1,720</b>	

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010

(Thousands Of Dollars)

**Non-Operating Expense**

<b><u>ACCT. # 59000</u></b>	<b><u>2008 Expenses</u></b>	<b><u>2008 Approved Budget</u></b>	<b><u>2009 Approved Budget</u></b>	<b><u>2010 Proposed Budget</u></b>	<b><u>2010 1/1/ - 6/30 Budget</u></b>
59101 Trustee Expense	61.8	80	80	0	0
59115 Bond Discount Expense	0	0	0	0	0
<b>TOTALS</b>	<b>62</b>	<b>80</b>	<b>80</b>	<b>0</b>	<b>0</b>
59111 Bond Interest Expense	239.0	0	0	0	0

**Note:** Account 59111 is not a PG&E budgeted item, but is included in the SFWPA financial reports.

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010

(Thousands Of Dollars)

### Additions & Betterments

<u>ACCT. # 11200</u>	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>	<u>2010 1/1/ - 6/30 Budget</u>
11205-41 Structures & Improvements	41.0	36	10	0	0
11205-42 Dams & Reservoirs	0.0	0	0	0	0
11205-43 Waterways	311.8	400	20	0	0
11205-44 Water Wheels, Turbines & Gens	0.0	0	0	413	0
11205-45 Accessory Electric Equipment	1978.5	2400	15	0	0
11205-46 Misc. Power Plant Equipment	0.0	25	5	5	2
11205-47 Communication Equipment	0.0	55	20	1,810	905
11205-48 Transportation Equipment	189.3	207	70	93	38
11205-49 Tools	0.0	0	20	10	5
<b>TOTALS</b>	<b>2520.6</b>	<b>3,123</b>	<b>160</b>	<b>2,331</b>	<b>950</b>
Sly Creek Dam Crest Modifications (w/ contingency)				7,725	
License Compliance Costs (incl. valves, campgrounds)				525	

# South Feather Water and Power South Feather Power Project

## Proposed Budget For 2010

### Projected Expenditures - Explanation of Selected Items (Thousands of Dollars)

#### 2010 Details

Account	Activity	Amount	1/1 - 6/30
<b>56000 - Operations</b>			
56110.3	Hydrographer starting 7/1/10 (32K for 6 months)	32	0
56110.7	Slate Cr SPT monitoring	30	15
56110.7	MRC pesticide monitoring program	5	2
56110.7	GDA surveys	32	0
56110.7	Milfoil eradication	10	2
56110.7	2008 Part 12 Follow-up Investigations: LGV - Seismic study, PMF overtopping LCD - Rev. stress analysis MRD - PGA attenuation, displacement, deformation, DWR fault invest	300	150
56120.7	Transmission line special facilities fee	30	0
56130.7	Industrial Health periodic testing (decibel surveys, etc)	5	3
56160.5	Replace computers/server	15	7.5
56160.7	Annual licenses & software upgrades	29	14.5
56403	GASB 45 Retiree health benefits	3,266	3,266
56501.0	FERC fees: <u>Land fees 10/1-9/30; Admin fees fwd looking w/ back-looking adj</u>	410	167
56501.0	DSOD fees (Bill date July for fiscal year beginning July 1)	170	0
56501.0	SWRCB fees ( <u>Period is fiscal year in which bill comes - usually fall</u> )	40	0
56501.0	Relicensing reimbursement (\$5M*1/30*0.5)	84	84
56510	Gauge station upgrades per new license	350	75
<b>58000 - Non-routine Maintenance</b>			
58105.7	FPH drop ceiling repair/replace	8	4
58115.7	Lost Cr Dam crest mods - permits	1,200	1,200
58125.7	Forbestown PH TSV replacement (outage in Jan-Feb)	400	400
58125.7	Kelly Ridge PH small cooling coil repair (Jan-Feb)	10	10
58150.7	Diesel mods per GHG regs	20	10
58160.5	Unplanned equipment replacement	20	10
58160.7	Comm Room fire suppression replacement	30	15
<b>11205- Additions &amp; Betterments</b>			
11204-44	Forbestown PH TSV - 85% payment on delivery	413	413
11205-046	Unplanned equipment replacement due to failure	5	0
11205-047	Microwave upgrade for SCADA replacement (3 paths)	1,775	887.5
11205-047	Phone system with recording capability	35	17.5
11205-048	Replace Mechanic's worn-out vehicle	55	0
11205-048	RCM vehicle	30	30
11205-048	Four tires for Loader	8	8
11205-049	Capital tools	10	5
	New license compliance costs (from License App Exhibit D and USFS 4(e) estimates	525	
	Sly Creek Dam Crest Modifications (w/ contingency)	7,725	

# South Feather Water and Power South Feather Power Project

## Total Labor

(Thousands Of Dollars)

	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>
56000 Operations	541.6	539.0	564.0	650.0
56000 Employee Benefits (vacation, SL)	314.3	255.0	280.0	3,586.0
57000 Routine Maintenance	665	717	795	822
58000 Non-routine Maintenance	146	137	89	90
<b>TOTALS</b>	1,668	1,648	1,728	5,148
				<b>1,882</b> Less 3,266 GASB 45

# South Feather Water and Power Sly Creek Project

## Summary Report For Proposed Budget - 2010, rev. 1

(Thousands Of Dollars)

	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>	<u>1/1 - 6/30/10 Proposed Budget</u>
1. Operation (56000's)	291	307	300	363	177
2. Routine Maintenance (57000's)	76	116	137	151	92
3. Non-Routine Maintenance (58000's)	497	28	21	31	14.5
4. Non-Operating Expense (59000's)	3	10	10	0	0
<b>TOTAL O &amp; M</b>	866	461	468	545	284
5. Additions & Betterments (11205)	39	41	0	425	212.5
<b>TOTAL BUDGET</b>	905	502	468	970	496
6. Bond Interest Expense	61	62	22	0	0
<b>Total</b>	966	564	490	970	496

# South Feather Water and Power Sly Creek Project

## Proposed Budget - 2010, rev. 1

(Thousands Of Dollars)

**Operations**

<b>ACCT. # 56000</b>		<b>2008 Expenses</b>	<b>2008 Approved Budget</b>	<b>2009 Approved Budget</b>	<b>2010 Proposed Budget</b>	<b>2010 1/1 - 6/30 Budget</b>
56100 Supervision & Engineering	0.03	0.1	2	2	42	21
	0.05	0.0	0	0	1	0.5
	0.07	0.0	0	0	0	0
56110 Water Collection	0.03	26.0	10	8	15	6
	0.05	5.6	2	2	6	3
	0.07	13.4	20	20	14	7
56120 Electric Plant Operation	0.03	108.2	105	105	120	60
	0.05	0.1	0	1	1	0.5
	0.07	75.7	73	70	70	40
56130 Misc. Hydraulic Power Generation	0.03	0.0	2	2	2	1
	0.05	1.3	3	3	3	1.5
	0.07	2.6	3	3	4	2
56140 Auto Allowance		0.0	0	0	1	0.5
56150 Transportation		0.0	0	0	0	0
56160 Communication		2.3	0	0	0	0
56170 Protective Devices		0.0	0	0	0	0
56180 Depreciation & Amortization		See below	0	0	0	0
56190 Loss & Disposal Of Fixed Assets		0.0	0	0	0	0
56370 Prior Year's Income		-1.5	0	0	0	0
56390 Property Insurance		9.6	16	16	14	7
56391 Liability Insurance		1.0	3	3	3	1.5
56392 Employee Insurance		0.0	0	0	0	0
56401 Sundays		0.0	0	0	0	0
56403 Employee Benefits		0.0	4	4	3	1.5
56404 Social Security		0.0	1	1	0	0
56405 Medicare		0.0	0	0	0	0
56407 Disability		0.0	0	0	0	0
56410 Deferred Compensation (457)		0.0	0	0	0	0
56411 Deferred Compensation (401A)		0.0	0	0	0	0
56501 State & Federal Fees		45.1	58	55	60	22
56510 USGS/Stream Gauging		0.0	0	0	0	0
56540 Administration Cost		1.2	5	5	4	2
<b>TOTALS</b>		<b>290.7</b>	<b>307</b>	<b>300</b>	<b>363</b>	<b>177</b>

56180 Depreciation & Amortization 283.9

**2010 Details**

56100.3 Regulatory Comp Manager (1/2 salary = \$38K) + PDM	42
56120.7 Fresno Operating Center - est. annual budget	40
56120.7 Transmission line special facilities fee	30
56501 FERC Fees - Land & Admin. <u>1/2 year amt prorated.</u>	60

# South Feather Water and Power Sly Creek Project

## Proposed Budget - 2010

(Thousands Of Dollars)

### Routine Maintenance

#### ACCT. # 57000

		<u>2008</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2010</u>
		<u>Expenses</u>	<u>Approved</u>	<u>Approved</u>	<u>Proposed</u>	<u>1/1 - 6/30</u>
			<u>Budget</u>	<u>Budget</u>	<u>Budget</u>	<u>Budget</u>
57100	Supervision & Engineering	0.03 0.1	6	7	10	5
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
57105	Structures	0.03 1.1	4	7	6	3
		0.05 0.3	1	2	2	1
		0.07 3.5	1	1	4	2
57115	Dams, Res, Waterways	0.03 1.4	9	9	8	4
		0.05 0.2	1	1	1	0.5
		0.07 1.4	0	0	0	0
57125	Prime Movers & Generators	0.03 3.1	21	28	30	25
		0.05 22.9	3	5	8	2
		0.07 0.5	10	10	2	1
57135	Misc. Hydraulic Plant	0.03 0.1	9	8	8	4
		0.05 2.3	1	5	4	2
		0.07 3.3	1	2	4	2
57145	Main Transformer/OCB	0.03 0.0	6	6	6	3
		0.05 0.2	0	1	1	0.5
		0.07 0.1	1	1	1	0.5
57150	Transportation	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
57155	Station Equipment	0.03 8.4	12	13	14	10
		0.05 3.9	2	2	4	2
		0.07 0.0	0	0	0	0
57160	Communication	0.03 0.6	2	2	2	1
		0.05 0.0	1	1	1	0.5
		0.07 0.0	0	0	0	0
57165	Roads & Bridges	0.03 12.5	7	7	15	10
		0.05 0.2	0	0	0	0
		0.07 0.0	0	0	0	0
57170	Protective Devices	0.03 6.1	13	14	14	10
		0.05 4.2	5	3	4	2
		0.07 0.0	0	2	2	1
<b>TOTALS</b>		<b>76.4</b>	<b>116</b>	<b>137</b>	<b>151</b>	<b>92</b>

### **2010 Details**

57125.3	Outage work likely to be sched for Spring	30
57155.3	Outage work likely to be sched for Spring	14
57165.3	Plowing snow - most expenses in Winter 2010	15
57170.3	Outage work likely to be sched for Spring	14

# South Feather Water and Power Sly Creek Project

## Proposed Budget - 2010

(Thousands Of Dollars)

### Non-Routine Maintenance

<u>ACCT. # 58000</u>		<u>2008</u> <u>Expenses</u>	<u>2008</u> <u>Approved</u> <u>Budget</u>	<u>2009</u> <u>Approved</u> <u>Budget</u>	<u>2010</u> <u>Proposed</u> <u>Budget</u>	<u>2010</u> <u>1/1 - 6/30</u> <u>Budget</u>
58105	Structures	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
58115	Dams, Res, Waterways	0.03 0.0	0	0	6	2
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
58125	Prime Movers & Generators	0.03 150.7	3	6	10	5
		0.05 35.7	0	0	2	1
		0.07 262.4	0	3	2	1
58130	Protective Devices	0.03 29.8	0	2	0	0
		0.05 1.1	5	0	0	0
		0.07 0.0	10	0	0	0
58135	Misc. Hydraulic Plant	0.03 0.0	2	2	2	1
		0.05 0.0	1	1	1	0.5
		0.07 0.0	0	0	0	0
58145	Main Transformer/OCB	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
58150	Transportation	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
58155	Station Equipment	0.03 16.7	5	5	6	3
		0.05 0.2	2	2	2	1
		0.07 0.0	0	0	0	0
58160	Communication	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
58165	Roads & Bridges	0.03 0.0	0	0	0	0
		0.05 0.0	0	0	0	0
		0.07 0.0	0	0	0	0
<b>TOTALS</b>		496.6	28	21	31	14.5

### **2010 Details**

Amounts are for unplanned work

# South Feather Water and Power Sly Creek Project

## Proposed Budget - 2010

(Thousands Of Dollars)

<u>Non-Operating Expense</u>		<u>2008</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
<u>ACCT. # 59000</u>		<u>Expenses</u>	<u>Approved</u>	<u>Approved</u>	<u>Proposed</u>
			<u>Budget</u>	<u>Budget</u>	<u>Budget</u>
59102	Trustee Expense	2.6	10	10	0
59112	Bond Interest Expense	61.0	62	22	0
	<b>TOTAL</b>	<u>63.6</u>	<u>72</u>	<u>32</u>	<u>0</u>

**Note:** Account 59112 is not a PG&E budgeted item, but is included in the SFWPA financial reports. The final payment was made 1/31/2009.

# South Feather Water and Power Sly Creek Project

## Proposed Budget - 2010

(Thousands Of Dollars)

### Additions & Betterments

<u>ACCT. # 11200</u>	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>	<u>2010 1/1 - 6/30 Budget</u>
11205-41 Structures & Improvements	39	41	0	0	0
11205-42 Dams & Reservoirs	0	0	0	0	0
11205-43 Waterways	0	0	0	0	0
11205-44 Water Wheels, Turbines & Gens	0	0	0	0	0
11205-45 Accessory Electric Equipment	0	0	0	0	0
11205-46 Misc. Power Plant Equipment	0	0	0	0	0
11205-47 Communication Equipment	0	0	0	425	212.5
11205-48 Transportation Equipment	0	0	0	0	0
11205-49 Tools	0	0	0	0	0
<b>TOTALS</b>	<b>39</b>	<b>41</b>	<b>0</b>	<b>425</b>	<b>212.5</b>

### **2010 Details**

11205-047 SPH - Sunset MW path switch to digital for SCADA 425

# South Feather Water and Power Sly Creek Project

## Total labor

(Thousands Of Dollars)

	<u>2008 Expenses</u>	<u>2008 Approved Budget</u>	<u>2009 Approved Budget</u>	<u>2010 Proposed Budget</u>
56000 Operations	134.3	119.0	117.0	179.0
57000 Routine Maintenance	33.4	89.0	101.0	113.0
58000 Non-routine Maintenance	197.2	10.0	15.0	24.0
<b>TOTAL</b>	365	218	233	316