



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; August 25, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/81764777691>

Meeting ID: 817 6477 7691

One tap mobile

+16699006833,,81764777691# US (San Jose)

+16694449171,,81764777691# US

For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes

(Tab 1)

C. Approval of Expenditures

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday August 25, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker per agenda item.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board.

E. Business Items

Policy #445 – Procurement Policy

(Tab 3)

Approval to add Policy #445 – expenditures with fund from Federal Government grants or cost awards.

2026 Budget Modification Power Division

(Tab 4)

Requesting approval to modify budget line item 103 and add new line item for FPH Wicket Gate repair plan.

F. Staff Reports

(Tab 5)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

**Tuesday, July 28, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan, Rick Wulbern

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Jackson Minasian, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; John Shipman, Water Treatment Superintendent

OTHERS PRESENT: Maurice Miller, Fredrick "Vince" Carano, Roger Bailey, Tod Hickman, Sal Rodriguez, Mike Phulps

OTHERS PRESENT REMOTE: Michael Miller, Patrick Clark

CALL TO ORDER

President Wulbern called the meeting to order at 2:03 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES

M/S: (Grover/Starr) approving the Minutes of the Regular Meeting of June 23, 2026.

Ayes: Duncan, Hemstalk, Wulbern

Public Comment: Roger Bailey noted the letter that came from an individual from Oregon House and as a matter of protocol, that tells me the person was not a member of the district that sent the letter. Seems like it should be documented that they are probably a member of North Yuba Water District. Is that person affiliated in any other way of that district at a board level? Should it not be documented on that letter that the person has an affiliation with NYWD? I would think so.

APPROVAL OF CHECKS AND WARRANTS

M/S (Duncan/Starr)

Ayes: Wulbern, Hemstalk, Grover

Public Comment: None

Approving expenditures for the month of June, 2026 in the amount of \$1,806,974.42 and authorize the transfer of \$7,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of July estimated regular operating expenses.

PUBLIC COMMENT

Roger Bailey communicated that he was not at the last meeting so he was not there when the letter was read from Marieke of the North Yuba Water District. He reviewed the letter and while he cannot render his opinion on all of it, a couple of things stood out to him. One he thought was incorrect about the water division losing money and we ought to do something about it. The person clearly did not understand that back in the fifties this district formed South Feather Power Project for the purpose to keep rates low and meet the expenses of the agency. Felt that person was getting into the decisions of how this board decides to run our good district. The were others in the letter but will rest on that one and somehow or another he hopes this board will respond because there are several things that are not right.

Sal Rodriguez commented on the ditchtender in Palermo that he is doing a good job and communicating. They do have instances where there is low water and he takes care of it in the area. No one seems to come in and say great job.

Tod Hickman requested copies be made of the following letter for the board and commenced to read the document below.

JULY 28, 2026

SFWPA MONTHLY BOARD MEETING

FROM: TOD HICKMAN BANGOR CA VOTER-OWNER

**RE: CONCERNS OVER LAST 4 YEARS and CONCERNS GOING FORWARD. DIRECTOR'S,
PLEASE DO YOUR PART AND CORRECT.**

- 1) The lack of parcel water-connection progress has been not only concerning, but still is a huge factor holding our area's economic progress in the depression-era past. A significant factor here is the failure of moving forward a District wide bulk annexation. Our district is haphazardly encompassed by connected and unconnected parcels. I have heard numerous complaints of property owners being told outrageous prices to annex and connect, as much as \$20k for a straightforward gravity-flow connection where annexation into SF is required. As potentially shown by the Palermo project, bulk annexation could reduce cost per parcel to a minimum. For our Area to thrive we need water to as many parcels as possible, not just for economic activity but also potential fire protection and future insurance ratings. Circle Drive is still dragging along as well as the Palermo project with just 20 or so of the 400 lots yet to be hooked up.
- 2) This Agency still fails to address the value of the water freely leaving us for lake Oroville and other exits from our system. This water value exceeds \$100 million dollars per year, and we collect nothing other than the occasional water transfer for a small fraction of this value. Our Power revenue is a fraction of this value.
- 3) I haven't seen a director take on a new progressive District forward moving issue in the last 4 years nor even put out a decent director's report, if a report or an issue at all. The Palermo project and Circle Drive have been long on-going and absurd not long completed, although not entirely at the hands of SF for Palermo and funding.
- 4) This District was created for the benefit of the Voter-Owners. With all these resources properly utilized we were supposed to get free water. The recent water rate increase was unethical and sold on the premise that it was only a small increase and for the first time in 32 years. Of the many things wrong with what happened here at least 3 stand out. For starters something so significant should be a super-majority vote as it is in every modern government board. Yes 4 out of 5 votes. We had one board member miss the vote all together. I have heard arguments that this position holder has a conflict of interest with a job position and 1 other elected position. Legally I believe this to be correct. Then we have the board

member who brags about voting no, however did nothing to stop it, even missing prior contentious meetings. I contend that if these effective no votes had done their duty and put in the effort to preserve the voter-owner rights, we would not have this water rate increase, staged for future large ones. And again, something so significant should require a super-majority vote 4/5. This will take a Board resolution to correct.

- 5) The lawsuits with NYWD for the last 4 years have cost both Agencies a combined dollar and resources amount of roughly \$10 million dollars to this point. I have attempted to get the exact amount but have had difficulty getting compliance with the FOIA and Brown Act. This Agency has enough problems so I'm going to spare the filing of complaints and assume I'm right unless you prove otherwise. If I'm off here, please show me the correct numbers. The irony here is that the majority of funding sources come from the same place; The Joint Facilities Operating Fund. Money that could be used to BULK ANNEX our boundaries and distribute the water to every parcel possible.
- 6) The continued high dollar \$value of payment to SF legal counsel. The continued \$value of payment to NYWD legal counsel. The fact that these 2 Agencies are not one. If they were 1 Consolidated Agency what would legal bills be? There is currently a citizen request to LAFCO to consolidate these 2 Agencies, where is it in the process? And again, is there a board member that has a PROJECT? This would be a good one. Also, please don't forget that there is very little North Yuba about NYWD, other than the location of the dirt. The water is South Feather with just a little help from Slate Creek.
- 7) The only way SF and our area are going to thrive is to control costs, spread the water, consolidate, and collect on the \$100 plus million dollars' worth of water leaving our system for free. Upping the rates on the Voter-Owners is never going to do it, as well as being unethical. Please note the rule of 72's. Divide the yearly percentage rate increase into 72 and that's how long it takes the cost to double. For example: 3% pay increase per year (reasonable) on an employee making \$150k will take 24 years (72/3) for pay to double to \$300k. 9% pay increase on employee making \$200k will take 8 years for pay to double to \$400k. (72/9) This is unsustainable.
- 8) 3 Divisions are up for Election this November: Division 1 Brad Hemstalk, Division 3 Mark Grover, and Division 5 John Starr. I believe it's not only time for the 3 of you to consider if you have the stomach, are up for this task, and are also free of conflicts potentially holding you back from doing the right thing, but all 5 of you. Our area is economically imploding due to the economy in general, CA politics to our south, and the critical issue with fire insurance. This Agency holds the key to correcting a significant part of the current situation and yet no director reports of significance, if

at all, and NO SPECIAL PROJECTS TO MOVE THIS DISTRICT FORWARD WITH THE GIFT WE HAVE BEEN GIVEN. Just continuing to approve more litigation. I'm sure that if this effort and money had been put into consolidation, we would be there and prospering by now; everyone but the attorneys. Candidate Filing Deadline is August 7, 2026 by 5 pm. Election Day is November 3, 2026.

BUSINESS ITEMS

Policy #420 – Accounting Procedures

Approving Policy #420 Accounting Procedures.

M/S: (Wulbern/Duncan)

Ayes: Hemstalk, Starr, Grover

Public Comment: None

Agency Owned Asset Surplus

Approving to declare the listed assets as surplus, and removing from the agency asset list.

M/S: (Grover/Duncan)

Ayes: Starr, Wulbern, Hemstalk

Public Comment: Roger Bailey asked if we look at book value or market value when making the determination for surplus.

Vince Carano commented that the last couple of times vehicles were purchased they were not bided out to other dealers and has a concern that they should be bided out like the County or City to make sure we get the best deal.

FINANCE MANAGER'S REPORT

The General Manager presented and answered questions in the absence of the finance manager.

CalPERS Unfunded Accrued Liability (UAL)

In addition to the employer's monthly contribution to CalPERS retirement, the Agency is required to pay the UAL, as monthly payments or one annual payment. As published in the June 30, 2024 CalPERS Actuarial Valuation, the Agency's annual Required Employer Contributions obligation for All Rate Plans for the 7/1/2025 to 6/30/2026 period is \$921,125. CalPERS provides an annual prepayment option at a cost savings of 3%, which would reduce the annual UAL to \$891,319. This year the Agency will exercise the option to prepay this liability, realizing an overall savings of \$29,806.00 for the obligation period.

2026-27 Workers' Compensation Program Renewal

Notification has been received from ACWA JPIA that the Workers' Compensation program was successfully renewed on July 1, 2026. The JPIA announced that for the first time in over 15 years, the Executive Committee approved an increase of 7.5% for the Water Operations class code rate going from .0386 to .0415. This change will result in quarterly increases of approximately \$1,800. There were no changes to the economy of size, multi-program discount or modification factor for the upcoming year.

Preliminary monthly financial reports were reviewed and questions answered.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 2.3 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 124.7 TAF at the end of the month.

DWR Bulletin 120 observed conditions and reports will resume with the beginning of the 26/27 water year.

Asset performance was presented in graphical form for % utilization and productivity. Powerhouse availability was listed in MW and Hours.

Maintenance activities across project facilities were discussed.

PG&E Transmission and Distribution System Outages are as follows:

- Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, July 24 0700 – 1800.
- Woodleaf – Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs offline, September 1 at 0700 through September 3 at 1800.

FERC Part 12D Comprehensive Assessment (CA) and Periodic Inspections (PI)
Staff participated in a debrief of Major Findings and Understandings and the

Independent Consultant Team summary of the Comprehensive Assessment workshop for Miners Ranch Dam. Overall, the IC Team praised Agency efforts in Operations and Maintenance of facilities, and we have gained helpful insights into what to focus on and prioritize for dam safety improvements.

Staff are preparing for the secure transfer of security documents to the Commission staff assigned to conduct our Physical Security Inspections in September. As part of the required preparation, staff, including our contract Chief Dam Safety Engineer, will meet virtually to discuss potential consequences and vulnerabilities, as well as likelihood, threat, and security effectiveness throughout the South Feather Power Project. We will also discuss consequences for all downstream populations at risk and the consequences of disrupting essential infrastructure. Following the virtual review, staff will participate in the physical inspection with the FERC Security Specialist to confirm that all of our documentation accurately reflects current SFPP conditions and that our security program meets or exceeds the Commission's recommendations.

Golden Mussel inspection plates were installed at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs, and staff conducted the first inspection of these plates, boat ramps, and shorelines on July 15. No invasives were detected. California Department of Fish and Wildlife is proposing changes to the California Code of Regulations for Invasive Mussels.

These regulations support the statewide effort to contain all species of invasive mussels and prevent their overland spread, and subsequent negative impacts, to minimize further impacts to uninfested waters and water supply systems of the state. The proposed amendments are intended to align regulations with current conditions and to incorporate a proactive component that addresses potential invasive mussel threats not presently identified within California or the United States.

Annual DSOD inspections scheduled for September.

Performed NERC tri-annual CIP-003 Low Impact Cyber Security Incident Response Plan Tabletop Exercise.

Slate Creek Diversion Dam 401 WQC under review by SWRCB.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project is in the design and engineering phase.

Kelly Ridge PH Station Service Switchgear Replacement is being Coordinated with the vendor, MKI, to finalize the contract for review and signature.

The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

Project Reservoir and Stream Operations Elevations/Releases were presented.

Powerhouse MWH production was presented by asset.

Trended reservoir storage was included in trended graphical form as well as year to date precipitation for the Northern Sierra.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 222.84 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.166 million gallons

Red Hawk Ranch Pump Station raw water flow = 1.262 million gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 99% of average over the past 5 years. Bangor's production was 97% of average over the past 5 years.

The solar farm has offset electric utility costs over the past two months by ~50%.

All operational and maintenance work performed during the month was listed in a spreadsheet table for review. Twenty-seven after hour and weekend call-outs, nine leak repairs and ditch maintenance on thirteen raw water conveyance paths. Patch paving continued this month with many locations requiring traffic control.

SB 998 Water Shutoff statistics were presented for June and July.

Tri Counties Bank announced that they have entered into an agreement to merge with First Hawaiian Bank and the agency anticipates learning more about the impact, if any to agency processes or support.

Golden Valley Bank has been soliciting SFWPA for some time now to earn the agency's business and staff has requested an ad hoc committee to discuss.

An update on the Palermo Drinking Water Consolidation Project was provided highlighting areas in the loan forgiveness agreement that need to be well understood for eligibility of funding reimbursement. The primary area of focus is whether or not existing wells require complete decommission or can they be used for outdoor water use.

Water Works Engineers have submitted a Preliminary Engineering Report for the Circle Drive Main Extension. Copies of the report are available for the general public and contained in this staff report.

DIRECTORS' REPORTS

Director Wulbern (2026 President): Excited about the Palermo Project. It has been a multi-year project and there is light at the end of the tunnel with some potential roadblocks along the way but sure we will work through those. If we can keep wells optional for outdoor use that would be great. It was interesting to see the Waterworks report and we have water but not the finances to extend more pipe.

Director Duncan (2026 Vice President): Communicated that she will be absent from the August Board Meeting.

Director Grover: We got through July with semi normal heat but we are starting August with 108's and 109 temperatures so it is coming fast.

Director Hemstalk: Communicated as usual does not have anything and would like to apologize for that and just thought that our manager and employees were doing such a great job. We come here every month and it is fill in the box, it is done for us. Maybe during the last few months of his term, he could start report something more.

Director Starr: Hunter is doing a great job at Little Grass Valley Reservoir.

President Wulbern offered opportunity for public comment on closed session items.

Roger Bailey commented being a historical irrigation customer and domestic user and what has happened with North Yuba Water District and the 2005 Agreement and how this board has had to respond and to get something like this that comes in from a member of the board and is not even identified as that really concerns him.

RECESS (3:27 p.m.)

CLOSED SESSION (convened at 3:35 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

OPEN SESSION (reconvened at 4:33 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director

ADJOURNMENT (4:34 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: August 20, 2026

**RE: Expense Approval
Agenda Item for 8/25/2026 Board of Directors Meeting**

July, 2026 expenditures are summarized as follows:

Checks:	<u>76598</u>	to	<u>76768</u>	<u>\$ 3,396,040.46</u>
EFT/ACH:	<u>1017</u>	to	<u>1031</u>	<u>\$ 128,496.89</u>
Drafts:	<u>93</u>	to	<u>103</u>	<u>\$ 1,241,960.35</u>
Payroll Expenses:				<u>\$ 507,809.82</u>
Total Expenditures for July, 2026				<u><u>\$ 5,274,307.52</u></u>

At July 31, 2026, the authorized available balance was: \$ 1,771,184.55

Action to approve all expenditures:

"I move approval of expenditures for the month of July, 2026 in the amount of \$5,274,307.52 and authorize the transfer of \$1,000,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of September estimated regular operating expenses."



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/06/2026	1017	David Leach	Reimbursement Meals, Mileage, Uber At UTC Confer	07-680-40800	280.92
07/06/2026	1018	OTT Hydromet Corp.	#WSDI-M Wireless Bridge Client	07-670-10000	2,100.06
07/06/2026	1018	OTT Hydromet Corp.	#WSDI-S Wireless Bridge Server	07-670-10000	1,950.67
07/06/2026	1018	OTT Hydromet Corp.	#6661-1306-10 ANT 8dB 10' RP-M C/A OMNI	07-670-10000	482.80
07/10/2026	1019	CDW Government, Inc.	Track Ball Mouse For Computer	07-630-10600	50.05
07/10/2026	1020	Cygnnet Enterprises West, Inc.	Aquatic Herbicide Phycomyacin SCP (40) 50 lbs. Bags	07-640-26000	3,476.05
07/10/2026	1021	Grid Subject Matter Experts, LLC	Compliance Svc NERC GO/GOP	07-670-20100	17,500.00
07/10/2026	1021	Grid Subject Matter Experts, LLC	Compliance Svc NERC GADs Support Data	07-670-20100	290.00
07/10/2026	1022	MaintainX Inc.	Enterprise - Expert Led Implementation Software	07-110-15020	2,800.00
07/10/2026	1022	MaintainX Inc.	MaintainX Enterprise (with CoPilot) Software	07-110-15020	21,504.00
07/20/2026	1023	CDW Government, Inc.	#8375128 Dell Pro 16 U5	07-680-10000	1,788.13
07/20/2026	1023	CDW Government, Inc.	Recycling Fee	07-680-10000	5.00
07/20/2026	1024	GFT Infrastructure, Inc.	FERC Consulting Svc. PSP/SA/VA Support	07-670-20100	2,194.50
07/20/2026	1024	GFT Infrastructure, Inc.	FERC Consulting Svc. PSP/SA/VA Support	07-670-20100	9,527.60
07/20/2026	1025	Jesse Dillon	Employee DMV Physical J. Dillon	07-620-22600	110.00
07/20/2026	1026	Niricson, USA Inc.	Drone Surveys LGV Dam Spillway Assessment	07-670-20100	47,000.00
07/20/2026	1027	Access Information Management	June 2026 Shred Service	01-500-20100	412.99
07/20/2026	1028	Cory Nevers	June 2026 Health Benefit Reimbursement	07-660-39400	60.00
07/20/2026	1029	Jennifer Lacey	June 2026 Employee Health Reimbursement	01-500-39400	60.00
07/20/2026	1030	Kisters North America	Hydstra License #1 License & Maintenance	07-680-38000	2,720.82
07/20/2026	1030	Kisters North America	Hydstra MO 1 Annual Support	07-680-38000	1,523.30
07/31/2026	1031	Hemming Morse, LLP	June 2026 Professional Services	07-600-20800	12,660.00
07/01/2026	76598	North Yuba Water District	YE 2025 Power Division Net Revenue Distribution	07-690-99100	2,773,000.00
07/01/2026	76599	Paramex Screening Services	Invoice # core0029860	01-520-22600	79.00
07/01/2026	76599	Paramex Screening Services	Invoice # core0029860	01-520-22600	37.50
07/01/2026	76599	Paramex Screening Services	Invoice # core0029860	07-620-22600	37.50
07/01/2026	76599	Paramex Screening Services	Invoice # core0029860	07-620-22600	35.00
07/01/2026	76599	Paramex Screening Services	Invoice # core0029860	07-620-22600	79.00
07/01/2026	76599	Paramex Screening Services	Invoice # core0029906; Services on 06/12/2026	01-520-22600	115.00
07/01/2026	76600	Schnabel Inc.	Services through 06/05/2026; Invoice # 02069460	01-500-20100	3,972.40
07/02/2026	76601	PBM Supply & Mfg., Inc.	6 Ft. Hose For Pull Tank Sprayer E#95	07-660-10000	32.29
07/02/2026	76601	PBM Supply & Mfg., Inc.	Parts to repair Pull Tank Sprayer E#95	07-660-10000	257.99
07/02/2026	76602	Shelton's Janitorial	Clean Forbestown Office 6/12 & 26/26	07-660-37000	400.00
07/02/2026	76603	Zoro Tools, Inc	G9681281 Micro Ohm Meter, 0.1 Resolution	07-630-20100	6,918.25
07/02/2026	76604	Minasian Law, LLP	May 2026 Professional Svcs	01-500-20800	9,768.66
07/02/2026	76604	Minasian Law, LLP	May 2026 NYWD CEQA Professional Svcs	07-600-20800	55.74
07/02/2026	76604	Minasian Law, LLP	May 2026 NYWD Breach of Contract Litigation	07-600-20800	26,477.58
07/02/2026	76604	Minasian Law, LLP	May 2026 Professionals Svcs	01-500-20800	267.00
07/02/2026	76604	Minasian Law, LLP	May 2026 Professional svcs for South Fork	07-600-20800	4,846.05



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-530-13000	774.80
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13000	485.98
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13100	765.97
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13300	276.93
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13400	618.69
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13500	186.03
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-540-13600	156.49
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-550-13000	645.16
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-550-13100	469.87
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	01-560-13000	292.28
07/02/2026	76605	Ramos Oil Co.	June 2026 Fuel, Diesel	07-640-13000	271.95
07/02/2026	76606	Ashlee Long	June 2026 Health Benefit Reimbursement	01-550-39400	60.00
07/02/2026	76607	AT&T	May 2026 PD Energy Communication	07-680-25100	81.27
07/02/2026	76608	B & G Smog	Smog - T302	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - T307	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - C7	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - T314	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - T310	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - T386	01-560-15000	36.75
07/02/2026	76608	B & G Smog	Smog - T15	01-560-15000	36.75
07/02/2026	76609	Better Deal Exchange	MISC BOLTS, NUTS, WASHERS	01-530-26000	11.33
07/02/2026	76609	Better Deal Exchange	PVC Check Valve, Fittings	01-540-29500	132.23
07/02/2026	76609	Better Deal Exchange	PVC Elbow	01-540-29500	17.69
07/02/2026	76609	Better Deal Exchange	PVC Check Valve, Fittings	01-540-29500	93.32
07/02/2026	76609	Better Deal Exchange	Galv Pipe	01-150-21300	174.79
07/02/2026	76610	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
07/02/2026	76611	Del-Mar Equipment Rentals	Concrete	01-540-29500	320.51
07/02/2026	76612	Grainger Inc.	CORDSETS	01-540-10400	48.37
07/02/2026	76613	MJB Welding Supply	ACETYLENE, OXYGEN	01-560-10000	154.03
07/02/2026	76614	O'Reilly Auto Parts	AIR FILTER - T122	01-560-15000	15.83
07/02/2026	76614	O'Reilly Auto Parts	Tax	01-560-15000	1.46
07/02/2026	76614	O'Reilly Auto Parts	Air, Fuel, Oil Filters	01-560-15000	146.86
07/02/2026	76614	O'Reilly Auto Parts	OIL FILTERS - T320, Shop	01-560-15000	10.58
07/02/2026	76614	O'Reilly Auto Parts	Tax	01-560-15000	3.11
07/02/2026	76614	O'Reilly Auto Parts	AIR FILTER - T320	01-560-15000	23.06
07/02/2026	76615	Oroville Ford	Brake Pads - T122	01-560-15000	116.50
07/02/2026	76615	Oroville Ford	Tax	01-560-15000	1.48
07/02/2026	76615	Oroville Ford	SCREWS	01-560-15000	16.00
07/02/2026	76615	Oroville Ford	Brake Line, Rotor Assemblies - T322	01-560-15000	762.19



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/02/2026	76616	Pape Kenworth	Smoke Tests - T132, T300, T301	01-560-15000	456.00
07/02/2026	76617	Verdant Commercial Capital	M RTP Monthly Printer/Copier Lease Agreement	01-530-17100	112.76
07/02/2026	76618	Weimer and Sons	Base Rock	01-530-26000	924.02
07/07/2026	76621	ACWA/JPIA	Qtr 4 2026 - April - June	01-500-39300	19,154.05
07/07/2026	76621	ACWA/JPIA	Qtr 4 2026 - April - June	07-600-39300	16,952.31
07/07/2026	76622	ADP, Inc.	Payroll Processing	01-500-20100	932.22
07/07/2026	76622	ADP, Inc.	Payroll Processing	07-600-20100	621.48
07/07/2026	76624	Mission Square Retirement	PR 7/10/26 Employee 457 Contributions	01-220-90800	3,569.31
07/07/2026	76625	Nationwide Retirement	PR 7/10/2026 Employee 457 Contributions	01-220-90800	2,744.50
07/10/2026	76626	AT&T	5/19/26 - 6/18/26 PD Circuit Equip/Router	07-680-25100	163.00
07/10/2026	76626	AT&T	6/29/26 - 7/28/26 PD Circuit Billing	07-600-25100	695.32
07/10/2026	76627	Hobbs Pest Solutions, Inc.	June 2026 Pest Control Service	01-500-20100	125.00
07/10/2026	76628	Home Depot Credit Service	Sakrete, Rubber Floats, Primer/PVP Pipe Cement	01-540-29500	99.11
07/10/2026	76628	Home Depot Credit Service	Pipe Wrench-T327, Shovel-T318	01-540-27000	93.90
07/10/2026	76628	Home Depot Credit Service	LED Light, Folding Knife, Precision Scissors	01-530-26000	113.49
07/10/2026	76629	Knife River Construction	Asphalt	01-110-17200	484.42
07/10/2026	76629	Knife River Construction	Asphalt	01-540-10400	539.19
07/10/2026	76629	Knife River Construction	Asphalt	01-540-10400	999.80
07/10/2026	76630	Napa Auto Parts	Brake Parts Cleaner, WD40	01-530-26000	68.85
07/10/2026	76630	Napa Auto Parts	Wiper Blades	01-560-15000	53.75
07/10/2026	76630	Napa Auto Parts	Break Away Cables-E125, E128, E225, E227, E228	01-560-15000	166.25
07/10/2026	76630	Napa Auto Parts	Wire, Trailer Connect Kits, Toggle Switch	01-560-15000	51.59
07/10/2026	76630	Napa Auto Parts	Loaded Ball Mount, Wire Terminals	01-530-26000	53.97
07/10/2026	76631	Pace Supply Corp.	1 1/2" Meter Register	01-550-11300	137.50
07/10/2026	76632	PBM Supply & Mfg., Inc.	Tee Connectors - E38 & E127 Spray Tanks	01-560-15000	9.73
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-530-13000	351.84
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13000	220.69
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13100	347.84
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13300	125.76
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13400	280.95
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13500	84.48
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-540-13600	71.07
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-550-13000	292.97
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-550-13100	213.37
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	01-560-13000	132.73
07/10/2026	76633	Ramos Oil Co.	June 2026 Fuel	07-640-13000	123.49
07/10/2026	76634	Richard McDonald	June 2026 Health Benefit Reimbursement	01-530-39400	53.83
07/10/2026	76635	Tri Counties Bank*	Paper Towels, Toilet Paper, Coffee, Air Freshener	01-500-10000	127.24
07/10/2026	76635	Tri Counties Bank*	Dog Treats, Duster Cloths	01-560-10000	82.35



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/10/2026	76635	Tri Counties Bank*	Encroachment Permit - Oro Quincy/Roble	01-110-17200	384.13
07/10/2026	76635	Tri Counties Bank*	USB Cables/Adapters/Chargers, Portable chargers	01-550-10200	143.89
07/10/2026	76635	Tri Counties Bank*	Chico ER Legal Notice for UWMP & WSCP	01-500-20100	381.73
07/10/2026	76635	Tri Counties Bank*	Tablet Screen Protectors	01-540-10400	16.37
07/10/2026	76635	Tri Counties Bank*	Charger Blocks	01-550-10200	27.50
07/10/2026	76635	Tri Counties Bank*	PERP Renewal for E105	07-620-50100	756.98
07/10/2026	76635	Tri Counties Bank*	6/12/26 - 7/12/26 Satellite Service	01-530-25100	120.00
07/10/2026	76635	Tri Counties Bank*	6/14/26 - 7/13/26 Zoom Conference Subscription	01-580-38000	17.75
07/10/2026	76636	Tri Counties Bank*	Trolling Motor, Cable, Battery Charger/Maintainer	01-530-10000	568.24
07/10/2026	76636	Tri Counties Bank*	Sprayer	01-530-26000	109.24
07/10/2026	76636	Tri Counties Bank*	Battery Boxes	01-530-26000	65.53
07/10/2026	76636	Tri Counties Bank*	12v Deep Cell Batteries for Boat	01-530-10000	233.40
07/10/2026	76636	Tri Counties Bank*	Boat Seat, Pedestal, Bracket, Swivel	01-530-10000	169.75
07/10/2026	76636	Tri Counties Bank*	Marine Battery Shut Off Switch	01-530-10000	13.47
07/10/2026	76636	Tri Counties Bank*	Refund for 5/31/26 Air Compressor Filter Regulator	01-530-26000	(99.31)
07/10/2026	76636	Tri Counties Bank*	24v Power Supply	01-530-26000	187.45
07/10/2026	76636	Tri Counties Bank*	Description Paper Towels, N95 Masks, Disinfecting	01-530-26000	126.62
07/10/2026	76636	Tri Counties Bank*	Ice Bags	01-530-26000	48.04
07/10/2026	76636	Tri Counties Bank*	Electric Air Compressor Motor	01-530-26000	170.41
07/10/2026	76636	Tri Counties Bank*	Jack	01-530-26000	305.89
07/10/2026	76637	Vista Net, Inc.	Comcast Labor	01-500-25100	299.00
07/10/2026	76637	Vista Net, Inc.	Comcast Labor	07-600-25100	299.00
07/10/2026	76637	Vista Net, Inc.	Fiber Internet - July 2026	01-500-25100	789.07
07/10/2026	76637	Vista Net, Inc.	Fiber Internet - July 2026	07-600-25100	789.06
07/10/2026	76637	Vista Net, Inc.	IT Backup Licenses - July 2026	01-580-38000	330.00
07/10/2026	76637	Vista Net, Inc.	M RTP Backup Licenses - July 2026	01-580-38000	330.00
07/10/2026	76637	Vista Net, Inc.	PD Backup Licenses - July 2026	07-680-38000	390.00
07/10/2026	76637	Vista Net, Inc.	Network Monitoring - July 2026	01-500-25100	114.50
07/10/2026	76637	Vista Net, Inc.	Network Monitoring - July 2026	07-600-25100	114.50
07/10/2026	76637	Vista Net, Inc.	File Storage - July 2026	01-580-20100	25.00
07/10/2026	76637	Vista Net, Inc.	File Storage - July 2026	07-680-20100	25.00
07/10/2026	76638	Badger Meter Inc.	Cellular service for Trimble units for 1 year	01-540-25100	3,900.00
07/10/2026	76639	Kinney Electric	Wash Water Return 10 HP Motor Replacement	01-530-26000	3,902.56
07/10/2026	76640	LevelBlue, LLC	KPH LevelBlue Firewall	07-680-38000	734.27
07/10/2026	76641	Paessler GmbH	Paessler Network Tools	01-580-38000	752.15
07/10/2026	76641	Paessler GmbH	Paessler Network Tools	07-680-38000	752.15
07/10/2026	76642	Parcel Quest	ParcelQuest Renewal	01-580-38000	2,399.00
07/10/2026	76643	Vista Net, Inc.	Wireless APs	01-580-10000	554.99
07/10/2026	76643	Vista Net, Inc.	Wireless APs	07-680-10000	554.99



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/10/2026	76644	Comcast Business	For CAISO Meters In SPH 7/3/26 to 8/2/26	01-610-25100	25.29
07/10/2026	76644	Comcast Business	For CAISO Meters In PH's 7/3/26 to 8/2/26	07-630-25100	208.85
07/10/2026	76645	Dish Network	Satellite Service At Hq. 7/8/26 to 8/7/26	07-600-20100	67.87
07/10/2026	76646	Kimball Midwest	Screws, Washers, Paint	01-610-10000	39.11
07/10/2026	76646	Kimball Midwest	Screws, Washers, Paint	07-630-10000	323.05
07/10/2026	76647	McMaster Carr Supply Co.	Hard Hat Sweat Bands	07-620-10200	45.66
07/10/2026	76647	McMaster Carr Supply Co.	Retaining Rings	07-640-26000	27.53
07/10/2026	76647	McMaster Carr Supply Co.	Rope Compression Sleeves, Wire Rope	07-660-10000	118.68
07/10/2026	76647	McMaster Carr Supply Co.	Pipe, Conduit Taps	07-660-10000	165.68
07/10/2026	76648	Napa Auto Parts	Filters, Control Arm & Ball T#124	07-660-15000	430.04
07/10/2026	76648	Napa Auto Parts	Tire Valve Stems & Caps, Brake Clean, Car Wash	07-660-10000	97.81
07/10/2026	76648	Napa Auto Parts	Oil, Fuel & Cabin Filters, Oil T#217	07-660-15000	382.22
07/10/2026	76648	Napa Auto Parts	Plastic Epoxy	07-660-10000	7.40
07/10/2026	76648	Napa Auto Parts	Filters, Oil, Paint T#236 & T#212	07-660-15000	141.54
07/10/2026	76648	Napa Auto Parts	Air & Oil Filters, Oil T#222 & T#231	07-660-15000	185.73
07/10/2026	76648	Napa Auto Parts	Trailer Break Away Kit	07-660-10000	87.21
07/10/2026	76648	Napa Auto Parts	Oil Seals E#80	07-660-15000	67.65
07/10/2026	76648	Napa Auto Parts	Touch Up Paint T#212	07-660-15000	12.35
07/10/2026	76648	Napa Auto Parts	Truck Body Clips	07-660-15000	21.41
07/10/2026	76648	Napa Auto Parts	Brakes, Windshield Wipers T#201	07-660-15000	180.26
07/10/2026	76649	Oroville Cable & Equipment Co.	Hitch, Ball & Shackles T#244 & T#222	07-660-10000	786.20
07/10/2026	76650	Oroville Products	Strawberry Campground Bathrooms Pumped Out	07-650-20100	935.00
07/10/2026	76651	Primo Brands	Bottle Water	01-610-10000	30.90
07/10/2026	76651	Primo Brands	Bottled Water	07-600-10000	60.88
07/10/2026	76651	Primo Brands	Bottled Water	07-630-10000	115.21
07/10/2026	76651	Primo Brands	Bottled Water	07-640-10000	33.69
07/10/2026	76652	Ray's General Hardware	Spray Paint, Socket	07-660-10000	40.06
07/10/2026	76652	Ray's General Hardware	Barrel Latch, Wedge Anchors	07-660-10000	47.25
07/10/2026	76653	Talley Communications	Communication Tower Base Plate & Brackets	07-680-10000	882.02
07/10/2026	76654	Thomas Hydraulic & Hardware	Gland Nut Wrenches	07-660-27000	128.43
07/10/2026	76655	Tri Counties Bank*	Starlink Svc 6/6/26 to 7/6/26 SPH	01-610-20100	5.94
07/10/2026	76655	Tri Counties Bank*	Employee Boots - Doyle	07-600-10300	335.52
07/10/2026	76655	Tri Counties Bank*	Safety Glasses, Nitrile Gloves	07-620-10200	441.74
07/10/2026	76655	Tri Counties Bank*	HVAC Filters	07-630-10000	292.56
07/10/2026	76655	Tri Counties Bank*	Speed Switch w/Relay For WPH	07-630-26000	1,273.97
07/10/2026	76655	Tri Counties Bank*	Multi Bit Screwdrivers	07-630-27000	32.02
07/10/2026	76655	Tri Counties Bank*	Heater/ AC Parts, Filters	07-660-10000	553.82
07/10/2026	76655	Tri Counties Bank*	Bumper Winch & Attachment, Lights For T#222	07-660-10000	3,918.29
07/10/2026	76655	Tri Counties Bank*	Guard Rail Bolts & Nuts For LC Dam	07-660-26000	59.05



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/10/2026	76655	Tri Counties Bank*	For Apple Ap For Extra Cell Storage	07-670-25100	55.62
07/10/2026	76655	Tri Counties Bank*	Food For FERC Meetings 6/9 Thru 12/26	07-670-35000	1,078.52
07/10/2026	76655	Tri Counties Bank*	Emergency Communication Conference	07-670-40800	499.00
07/10/2026	76655	Tri Counties Bank*	Data Base Software For SCADA	07-680-10000	596.99
07/10/2026	76655	Tri Counties Bank*	Starlink Svc 6/6/26 to 7/6/26 Hq,Mobile,Sunset,PH'	07-680-20100	204.06
07/10/2026	76656	Zoro Tools, Inc	Cable, Drop-In Anchor, Receptacles	07-630-26000	118.94
07/10/2026	76656	Zoro Tools, Inc	Labeling Tape	07-630-10000	52.37
07/10/2026	76656	Zoro Tools, Inc	Treaded Ratchet, Screwdrivers, Metric Hex Keys	07-630-27000	259.51
07/17/2026	76658	CA Dept of Tax & Fee Administration	2nd Qt. 2026 Electrical Energy Surcharge - Water	01-530-25000	75.00
07/17/2026	76658	CA Dept of Tax & Fee Administration	2nd Qt. 2026 Electrical Energy Surcharge - Power	07-600-25000	46.00
07/17/2026	76659	Dan's Electrical Supply	Pipe Fittings	07-630-26000	23.49
07/17/2026	76660	Inside Out Designs	Safe Dispersal Area sign made 18" x 24"	07-110-20210	90.89
07/17/2026	76661	O'Reilly Auto Parts	Break Away Trailer Plug T#217	07-660-15000	71.31
07/17/2026	76662	Orkin Pest Control	6 Months Ground Squirrel Suppression Program	07-640-20100	750.00
07/17/2026	76662	Orkin Pest Control	Replace Bait Station At Lost Cr. Dam	07-640-20100	25.00
07/17/2026	76663	Oroville Cable & Equipment Co.	Tank Rent For 6/2026	07-660-17100	177.65
07/17/2026	76664	P G & E	Elec. Svc. 5/2/26 to 6/2/26 - SPH	01-610-25000	4,520.94
07/17/2026	76664	P G & E	Elec. Svc. 5/2/26 to 6/2/26 - PH's	07-630-25000	9,549.45
07/17/2026	76664	P G & E	Elec. Svc. 5/27/26 to 6/24/26 - Hq.	07-660-25000	4,959.38
07/17/2026	76665	P G & E - Sacramento	Gen. Interconnection Agr. For 7/2026 - SPH	01-610-50100	693.72
07/17/2026	76665	P G & E - Sacramento	Gen. Interconnection Agr. 7/2026 - WPH & FPH	07-630-50100	4,946.31
07/17/2026	76665	P G & E - Sacramento	Gen. Interconnection Agr. For 7/2026 - KPH	07-630-50100	1,370.34
07/17/2026	76666	Raley's Store #236	Bottled Water	07-630-10000	20.76
07/17/2026	76666	Raley's Store #236	Bottled Water	07-640-10000	20.76
07/17/2026	76666	Raley's Store #236	Pencil Sharpeners	07-640-10600	3.26
07/17/2026	76666	Raley's Store #236	Bottled Water	07-660-10000	20.76
07/17/2026	76667	Ray's General Hardware	Pipe Fittings	01-610-26000	93.44
07/17/2026	76667	Ray's General Hardware	Pipe	01-610-26000	6.77
07/17/2026	76667	Ray's General Hardware	Son-A Tube, Fittings	07-630-26000	38.58
07/17/2026	76668	Recology Yuba - Sutter Counties	Garbage Svc Strawberry Campground 7/2026	07-650-25000	525.29
07/17/2026	76668	Recology Yuba - Sutter Counties	Garbage Svc Sly Campground 7/2026	07-650-25000	1,684.54
07/17/2026	76669	Valley Iron Inc. Oroville	Pipe, Round Bar	07-630-26000	269.10
07/17/2026	76669	Valley Iron Inc. Oroville	Aluminum Sheet	07-680-10000	510.31
07/17/2026	76670	Zoro Tools, Inc	Vehicle Portable Spotlights	07-660-10000	425.41
07/17/2026	76670	Zoro Tools, Inc	Blunt Pick & Hook Set	07-630-27000	21.65
07/17/2026	76670	Zoro Tools, Inc	G622600371 GT LED Portable Light w/Magnetic Mou	07-660-10000	780.36
07/17/2026	76670	Zoro Tools, Inc	Tool Tie Down Track & Accessories	07-660-10000	175.35
07/17/2026	76670	Zoro Tools, Inc	Light Bulbs For PH	07-630-10000	317.06
07/17/2026	76670	Zoro Tools, Inc	Tool Mount Brackets	07-660-10000	30.97



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/17/2026	76671	Advanced Document Concepts	6/2026 Back Office Printer/Copier Maint Contract	01-500-38000	110.51
07/17/2026	76671	Advanced Document Concepts	June 2026 Upstairs Printer/Copier Maint Contract	01-500-38000	299.22
07/17/2026	76671	Advanced Document Concepts	6/2026 Warehouse Printer/Copier Maint Contract	01-560-38000	14.56
07/17/2026	76671	Advanced Document Concepts	June 2026 PD Printer/Copier Maintenance Contract	07-600-38000	43.10
07/17/2026	76671	Advanced Document Concepts	June 2026 MRTP Copier Maintenance Contract	01-530-38000	0.04
07/17/2026	76671	Advanced Document Concepts	June 2026 Copier Maintenance Contract	01-530-38000	28.56
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-500-25100	51.40
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-520-25100	46.33
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-530-25100	43.88
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-540-25100	122.22
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-550-25100	174.14
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	01-580-25100	51.40
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	07-600-25100	46.33
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	07-630-25100	154.50
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	07-670-25100	51.40
07/17/2026	76672	AT&T Mobility	7/3/26 - 8/2/26 Cell Phone/Routers/Tablets	07-680-25100	177.97
07/17/2026	76673	Better Deal Exchange	TROWELS - T324	01-540-27000	24.56
07/17/2026	76673	Better Deal Exchange	Chisel, Trowel, Molding Bar Claw - T324	01-540-27000	47.16
07/17/2026	76673	Better Deal Exchange	Spray Bottles	01-550-11300	12.55
07/17/2026	76673	Better Deal Exchange	Pipe Thread Seal, Straps, Misc Bolts/Washers/Nuts	01-540-10400	20.54
07/17/2026	76673	Better Deal Exchange	Primer/Cement, Adapters - E225	01-560-15000	55.02
07/17/2026	76673	Better Deal Exchange	ADAPTER CORD 10'	01-530-26000	13.75
07/17/2026	76673	Better Deal Exchange	MAGNUM LOCK 2-1/2"	01-540-29500	19.65
07/17/2026	76673	Better Deal Exchange	Wasp Spray - T132	01-540-10400	146.29
07/17/2026	76673	Better Deal Exchange	Rakes, Shovels - T132	01-540-27000	117.95
07/17/2026	76673	Better Deal Exchange	PVC Check Valve, Fittings	01-540-29500	86.44
07/17/2026	76673	Better Deal Exchange	RAID ANT KILLER	01-550-11300	14.10
07/17/2026	76673	Better Deal Exchange	CAP 4X4 PVC	01-540-29500	35.38
07/17/2026	76674	Comcast	July 2026 MRTP Com	01-530-25100	1,294.73
07/17/2026	76674	Comcast	July 2026 Mainline-Phone/Circuit	01-500-25100	444.37
07/17/2026	76675	Copy Center	UPS Fee	01-530-20100	98.04
07/17/2026	76676	Core & Main	hydrant bolt kit	01-140-30102	100.07
07/17/2026	76676	Core & Main	Rubber Meter Washers	01-550-11300	28.39
07/17/2026	76676	Core & Main	Rubber Meter Washers	01-550-11300	21.86
07/17/2026	76676	Core & Main	4" wide range coupler	01-140-30102	691.75
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert P/A 24hr	01-532-20100	30.00
07/17/2026	76677	Cranmer Engineering, Inc.	Sampling per hour Level	07-650-20100	100.00
07/17/2026	76677	Cranmer Engineering, Inc.	pH	07-650-20100	100.00
07/17/2026	76677	Cranmer Engineering, Inc.	pH Field (CLIP)	07-650-20100	200.00



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/17/2026	76677	Cranmer Engineering, Inc.	Sampling per hour Level	07-650-20100	100.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-532-20100	30.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-530-20100	30.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-532-20100	30.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
07/17/2026	76677	Cranmer Engineering, Inc.	Colilert QT-Low 18hr	07-650-20100	30.00
07/17/2026	76678	Dawn Cook	June 2026 Health Benefit Reimbursement	01-560-39400	55.00
07/17/2026	76679	Ditch Witch West	Prospector Nozzles & Rebuild Kits - E225	01-560-15000	1,041.19
07/17/2026	76680	Ferguson Waterworks #1423	2 125# GATE VALVE	01-140-30102	1,087.91
07/17/2026	76680	Ferguson Waterworks #1423	2 FB1700 BALLCORP STOP	01-140-30102	683.95
07/17/2026	76680	Ferguson Waterworks #1423	1 1/2 CTS COMPRESSION COUPLING	01-140-30102	699.75
07/17/2026	76680	Ferguson Waterworks #1423	1 1/2 CTS X MIPT ADAPTER	01-140-30102	811.62
07/17/2026	76680	Ferguson Waterworks #1423	1 1/2" CTS POLY TUBING	01-140-30102	508.01
07/17/2026	76681	Horvitz & Levy LLP	Professional Svcs Thru 6/30/26	07-600-20800	13,059.86
07/17/2026	76682	Iconic Machinery	Tax	01-530-26000	20.84
07/17/2026	76682	Iconic Machinery	KIT FUEL - MRTP	01-530-26000	225.10
07/17/2026	76682	Iconic Machinery	PIN - E226	01-560-15000	127.57
07/17/2026	76682	Iconic Machinery	TOOTH BUCKET - shop	01-560-15000	167.80
07/17/2026	76682	Iconic Machinery	Tax	01-560-15000	27.30
07/17/2026	76682	Iconic Machinery	VALVE FLOW RETURN	01-560-15000	(647.09)
07/17/2026	76682	Iconic Machinery	SENSOR PRE BOX1-F-1	01-560-15000	(168.76)
07/17/2026	76682	Iconic Machinery	Tax	01-560-15000	(75.47)
07/17/2026	76682	Iconic Machinery	Tax	01-560-15000	10.25
07/17/2026	76682	Iconic Machinery	KIT SEAL - E123	01-560-15000	110.77
07/17/2026	76682	Iconic Machinery	Tax	01-560-15000	11.46
07/17/2026	76682	Iconic Machinery	KIT SEAL - E222	01-560-15000	123.85
07/17/2026	76682	Iconic Machinery	Tax	01-560-15000	15.28
07/17/2026	76682	Iconic Machinery	GAS SPRINGS - E222	01-560-15000	165.24
07/17/2026	76683	Mendes Supply Company	Tax	01-530-26000	5.77
07/17/2026	76683	Mendes Supply Company	Paper Towels	01-530-26000	62.36
07/17/2026	76684	MJB Welding Supply	Cut Off Wheels	01-560-15000	68.28
07/17/2026	76685	Napa Auto Parts	Tax	01-560-15000	19.81
07/17/2026	76685	Napa Auto Parts	Fuel Pump & Hanger Assembly - T71	01-560-15000	214.14
07/17/2026	76685	Napa Auto Parts	Labor to Turn Rotors	01-560-15000	145.00
07/17/2026	76685	Napa Auto Parts	SPARK PLUGS - E132	01-560-15000	14.01
07/17/2026	76685	Napa Auto Parts	Fuel Pump-T71, Returned Fuel Pump Inv# 195643-T7	01-560-15000	(63.80)
07/17/2026	76685	Napa Auto Parts	SHOP TOWELS IN A BOX	01-560-15000	29.98



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/17/2026	76685	Napa Auto Parts	SHOP TOWELS 6 PACK	01-560-15000	16.59
07/17/2026	76685	Napa Auto Parts	NAF 2.5 DEF	01-560-15000	73.96
07/17/2026	76685	Napa Auto Parts	Tax	01-560-15000	19.91
07/17/2026	76685	Napa Auto Parts	Sorbent Fluid Spill Recovery Mat	01-560-15000	94.70
07/17/2026	76685	Napa Auto Parts	V-BELT - E123	01-560-15000	22.96
07/17/2026	76686	O'Reilly Auto Parts	Microfiber Towels - T324	01-550-11300	44.76
07/17/2026	76686	O'Reilly Auto Parts	Brake Pads	01-560-15000	97.82
07/17/2026	76687	Orkin Pest Control	July 2026 Lake Wyandotte Ground Squirrel Suppress	01-540-20100	250.00
07/17/2026	76687	Orkin Pest Control	July 2026 MRTF Pest Control Service	01-530-20100	95.00
07/17/2026	76687	Orkin Pest Control	Replaced Bait Station at Lake Wyandotte	01-540-20100	25.00
07/17/2026	76688	Oroville Ford	PLUNGER GEAR - T386	01-560-15000	47.34
07/17/2026	76688	Oroville Ford	Tax	01-560-15000	31.99
07/17/2026	76688	Oroville Ford	Shipping	01-560-15000	20.00
07/17/2026	76688	Oroville Ford	DAMPER ASY VIB - T386	01-560-15000	13.22
07/17/2026	76688	Oroville Ford	CLEVIS PIN - T386	01-560-15000	3.86
07/17/2026	76688	Oroville Ford	SPRING - T386	01-560-15000	11.50
07/17/2026	76688	Oroville Ford	PIN - T386	01-560-15000	8.74
07/17/2026	76688	Oroville Ford	LEVER TRANSM - T386	01-560-15000	125.98
07/17/2026	76688	Oroville Ford	BUSHING - T386	01-560-15000	9.62
07/17/2026	76688	Oroville Ford	LEVER - T386	01-560-15000	61.30
07/17/2026	76688	Oroville Ford	TUBE - T386	01-560-15000	64.35
07/17/2026	76688	Oroville Ford	Brake Pad Set - T320	01-560-15000	126.50
07/17/2026	76688	Oroville Ford	Tax	01-560-15000	11.70
07/17/2026	76688	Oroville Ford	SEAT COVERS - T325	01-560-15000	344.62
07/17/2026	76688	Oroville Ford	Tax	01-560-15000	31.88
07/17/2026	76689	Oroville, City of	June 2026 City Utility Tax	01-220-90700	2,932.98
07/17/2026	76690	Pace Supply Corp.	cla-val kit	01-550-20500	555.80
07/17/2026	76691	Recology Butte - Colusa Counties	June 2026 Garbage Service	07-660-25000	263.04
07/17/2026	76691	Recology Butte - Colusa Counties	June 2026 Garbage Service	01-560-25000	976.24
07/17/2026	76692	Rylan Giovannoni	June 2026 Health Benefit Reimbursement	01-540-39400	60.00
07/17/2026	76693	Verdant Commercial Capital	PD Hq Monthly Printer/Copier Lease Agreement	07-600-17100	222.57
07/17/2026	76694	Vista Net, Inc.	Protection Subscription	01-530-20100	262.50
07/17/2026	76694	Vista Net, Inc.	Firewall Protection Subscription	01-532-20100	406.88
07/17/2026	76694	Vista Net, Inc.	Antivirus	01-580-20100	310.25
07/17/2026	76694	Vista Net, Inc.	Protection Subscription	01-580-20100	131.25
07/17/2026	76694	Vista Net, Inc.	Mobile Control Advanced	01-580-20100	24.00
07/17/2026	76694	Vista Net, Inc.	Servers	01-580-20100	437.50
07/17/2026	76694	Vista Net, Inc.	Email Spam Svc	01-580-20100	105.00
07/17/2026	76694	Vista Net, Inc.	Protection Subscription	07-680-20100	131.25



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/17/2026	76694	Vista Net, Inc.	Antivirus	07-680-20100	260.61
07/17/2026	76694	Vista Net, Inc.	Email Spam Svc	07-680-20100	75.00
07/17/2026	76694	Vista Net, Inc.	Servers	07-680-20100	332.50
07/17/2026	76694	Vista Net, Inc.	Mobile Control Advanced	07-680-20100	12.00
07/17/2026	76694	Vista Net, Inc.	2026 Knowbe4 Training Q2	01-580-20100	227.50
07/17/2026	76694	Vista Net, Inc.	2026 Knowbe4 Training Q2	07-680-20100	227.50
07/24/2026	76695	AT&T	7/14/26 - 8/13/26 MRTP Internet Connection	01-530-25100	176.55
07/24/2026	76696	AT&T	Monthly PD Point to Point Circuit	07-680-25100	1,873.55
07/24/2026	76696	AT&T	7/9/26 - 8/6/26 PD Mainlines	07-600-25100	767.55
07/24/2026	76697	Big Valley Ag Service, Inc.	Round-Up Pro Concentrate	01-540-10400	757.76
07/24/2026	76697	Big Valley Ag Service, Inc.	Garlon 4	01-540-10400	974.25
07/24/2026	76697	Big Valley Ag Service, Inc.	Kalo MSO Seed Oil	01-540-10400	100.13
07/24/2026	76697	Big Valley Ag Service, Inc.	Unpaid Balance	01-540-10400	0.01
07/24/2026	76698	California Surveying & Drafting Supply	RTN Invoice # 91681799	01-540-20100	1,200.00
07/24/2026	76698	California Surveying & Drafting Supply	March - June 2026 Upstairs Plotter Usage	01-500-17100	160.32
07/24/2026	76698	California Surveying & Drafting Supply	7/20/26 - 8/19/26 Upstairs Plotter	01-500-17100	360.53
07/24/2026	76699	Coastland	May Services; Invoice 64842	01-500-20100	7,605.00
07/24/2026	76699	Coastland	June Services; Invoice 64843	01-500-20100	1,755.00
07/24/2026	76700	Employee Relations	Invoice # 101416	01-520-20100	218.58
07/24/2026	76701	Enloe Medical Center	Pre-Employment Screening Services 06/22/2026	01-520-22600	283.00
07/24/2026	76701	Enloe Medical Center	Pre-Employment Screening Services 06/17/2026	01-520-22600	280.00
07/24/2026	76701	Enloe Medical Center	Pre-Employment Screening Services 06/15/2026	01-520-22600	280.00
07/24/2026	76702	Morgan Tree Service	Fall 2 Trees; Invoice 6202107	01-540-20100	5,000.00
07/24/2026	76703	Ryan Process, Inc.	Organics Monitor Ribbon Cable	01-530-26000	67.74
07/24/2026	76703	Ryan Process, Inc.	Organics Monitor UV Lamp	01-530-26000	339.64
07/24/2026	76704	AT&T	7/10/26 - 8/9/26 Local Calls Service	01-500-25100	1,482.74
07/24/2026	76704	AT&T	7/10/26 - 8/9/26 Local Calls Service	01-530-25100	2,369.38
07/24/2026	76705	Cranmer Engineering, Inc.	Colilert P/A 18hr-Strawberry Campground	07-650-20100	30.00
07/24/2026	76705	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
07/24/2026	76705	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
07/24/2026	76705	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
07/24/2026	76705	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
07/24/2026	76706	Home Depot Credit Service	Lumber, Sprinkler Wire, Clamps, Brushes	07-640-26000	179.89
07/24/2026	76706	Home Depot Credit Service	Lumber, Spray Paint, Rebar, Screws, Foam Tape	07-640-26000	132.59
07/24/2026	76706	Home Depot Credit Service	Lumber, Screws	01-550-20500	155.78
07/24/2026	76706	Home Depot Credit Service	Lumber, Drill Bits, Concrete Mix, Wedge Anchors	01-540-29500	445.09
07/24/2026	76706	Home Depot Credit Service	Silicone	01-540-29500	176.72
07/24/2026	76706	Home Depot Credit Service	Lumber	01-540-29500	7.47
07/24/2026	76707	Lake Oroville Area PUD	4/1/26 - 6/30/26 Sewer Service	01-530-25000	170.37



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/24/2026	76708	Northern California Gloves	Hip Boots	01-540-10300	359.28
07/24/2026	76709	Verdant Commercial Capital	Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	76.48
07/24/2026	76709	Verdant Commercial Capital	Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	262.20
07/24/2026	76710	Verizon Wireless	6/11/26 - 7/10/26 Cell Phone Service	01-530-25100	68.39
07/24/2026	76710	Verizon Wireless	6/11/26 - 7/10/26 Cell Phone Service	01-540-25100	39.00
07/24/2026	76710	Verizon Wireless	6/11/26 - 7/10/26 Cell Phone Service	07-600-25100	(19.92)
07/24/2026	76711	AT&T	Local Calls 6/10/26 to 7/9/26 - SPH	01-610-25100	294.95
07/24/2026	76711	AT&T	Local Calls 6/10/26 to 7/9/26	07-630-25100	294.95
07/24/2026	76711	AT&T	Local Calls 6/10/26 to 7/9/26 - Hq	07-660-25100	597.64
07/24/2026	76712	AT&T	For KPH Fiber Optic Connection 7/2026	07-600-25100	1,071.63
07/24/2026	76713	Aviat U.S., Inc.	AviatCare Maint. & Support for microwave system	07-680-38000	1,488.00
07/24/2026	76714	Grainger Inc.	Conduit Fittings	07-630-26000	143.86
07/24/2026	76715	Home Depot Credit Service	Paint Rollers, Trays & Buckets	07-630-17100	61.09
07/24/2026	76715	Home Depot Credit Service	Telescopic Skimmer, Scrub Brush	07-640-10000	52.39
07/24/2026	76716	McMaster Carr Supply Co.	Brass Rod	07-630-26000	94.75
07/24/2026	76716	McMaster Carr Supply Co.	Roll Sandpaper, Blotted Bits	07-660-10000	96.17
07/24/2026	76716	McMaster Carr Supply Co.	Batteries For Truck Remotes	07-660-10000	13.23
07/24/2026	76716	McMaster Carr Supply Co.	High Strength Nickel Rod	07-680-26000	167.48
07/24/2026	76717	O'Reilly Auto Parts	Tire Sensor #C4	07-660-15000	160.99
07/24/2026	76718	Oroville Cable & Equipment Co.	Nitrogen	07-630-10000	282.96
07/24/2026	76719	Plumas County Clerk-Recorder	Plumas Co. Notice of Exemption Fee Slate Cr Dredgi	07-670-20100	50.00
07/24/2026	76720	Ray's General Hardware	Drill Bits	07-660-10000	26.38
07/24/2026	76720	Ray's General Hardware	Spray Paint, Sockets, Drill Bits	07-630-26000	74.60
07/24/2026	76721	Zoro Tools, Inc	Bulk Container	07-640-10000	444.58
07/24/2026	76721	Zoro Tools, Inc	Pipe Thread Cutting Oil	07-660-10000	60.77
07/23/2026	76722	ACWA-JPIA	Aug 2025 Employee Vision and Dental	01-500-40000	3,423.79
07/23/2026	76722	ACWA-JPIA	Aug 2025 Employee Vision and Dental	01-500-46100	2,480.50
07/23/2026	76722	ACWA-JPIA	Aug 2025 Employee Vision and Dental	07-600-40000	2,734.00
07/23/2026	76722	ACWA-JPIA	Aug 2025 Employee Vision and Dental	07-600-46100	2,027.10
07/23/2026	76723	AFLAC	Employee Supplemental Disability/Life PR 7/10 & 7/	01-220-91500	1,259.44
07/23/2026	76724	Ca. Dept. of Child Support Services	Case # 2000000002871908	01-250-20900	1,236.46
07/23/2026	76724	Ca. Dept. of Child Support Services	Case # 200000000218521	07-150-22402	1,302.46
07/23/2026	76725	IBEW #1245	July 2026 Member Dues	01-250-20702	6,753.37
07/23/2026	76726	Mission Square Retirement	PR 7/24/26 Employee 457 Contributions	01-220-90800	3,612.54
07/23/2026	76727	Nationwide Retirement	PR 7/24/26	01-220-90800	2,269.08
07/23/2026	76728	Reliance Standard Life	August 2026 Life Insurance	01-500-40200	621.34
07/23/2026	76728	Reliance Standard Life	August 2026 Life Insurance	07-600-40200	341.60
07/23/2026	76729	Standard Insurance	August 2026 Employee disability Insurance	01-500-40300	1,578.36
07/23/2026	76729	Standard Insurance	August 2026 Employee disability Insurance	07-600-40300	1,143.48



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/24/2026	76730	Ca. Dept. of Child Support Services	Case#-2000000002871908	01-250-20900	1,236.46
07/24/2026	76730	Ca. Dept. of Child Support Services	Case #- 200000000218521	07-150-22402	1,279.38
07/31/2026	76731	AT&T	June 2026 PD Energy Communication	07-680-25100	81.27
07/31/2026	76732	Better Deal Exchange	PVC Fittings	01-540-29500	31.43
07/31/2026	76732	Better Deal Exchange	Fittings - E150	01-560-15000	39.87
07/31/2026	76732	Better Deal Exchange	Valve Boxes	01-110-17200	45.21
07/31/2026	76732	Better Deal Exchange	Power Loc Tees & Couplings	01-560-37000	10.26
07/31/2026	76732	Better Deal Exchange	PVC Bushing, Cap	01-540-29500	27.51
07/31/2026	76732	Better Deal Exchange	Gate Valve, Rope, Pipe Sealant	01-540-10400	81.58
07/31/2026	76732	Better Deal Exchange	Shovel, Rake	01-540-27000	73.72
07/31/2026	76732	Better Deal Exchange	Insulating Sealant	01-540-29500	20.14
07/31/2026	76733	BSK Associates	Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-530-20100	847.34
07/31/2026	76733	BSK Associates	Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-532-20100	847.34
07/31/2026	76734	Cranmer Engineering, Inc.	Colilert QT-Low 18hr	07-650-20100	60.00
07/31/2026	76734	Cranmer Engineering, Inc.	MTF BacT (10x1) TCFC	07-650-20100	40.00
07/31/2026	76734	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
07/31/2026	76734	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
07/31/2026	76735	Cresco Equipment Rentals	Asphalt Diamond Blades	01-540-27000	477.86
07/31/2026	76736	Iconic Machinery	SHROUD	01-520-15000	114.55
07/31/2026	76736	Iconic Machinery	Tax	01-560-15000	171.07
07/31/2026	76736	Iconic Machinery	EXCHANGER,	01-560-15000	1,537.58
07/31/2026	76736	Iconic Machinery	SEAL	01-560-15000	37.34
07/31/2026	76736	Iconic Machinery	CAP, WATER BOX4-J-4	01-560-15000	30.11
07/31/2026	76736	Iconic Machinery	HOSE	01-560-15000	23.97
07/31/2026	76736	Iconic Machinery	HOSE	01-560-15000	17.94
07/31/2026	76736	Iconic Machinery	GASKET	01-560-15000	10.95
07/31/2026	76736	Iconic Machinery	THERMOSTAT W-40	01-560-15000	76.92
07/31/2026	76737	InfoSend, Inc.	June 2026 UB Billing & Fed Ex Door Hangers	01-550-11400	8,669.41
07/31/2026	76737	InfoSend, Inc.	June 2026 UB Billing & Fed Ex Door Hangers	01-550-20100	2,987.49
07/31/2026	76737	InfoSend, Inc.	7/2/26 Fed Ex Door Hangers	01-550-11400	2,103.08
07/31/2026	76737	InfoSend, Inc.	7/2/26 Fed Ex Door Hangers	01-550-20100	756.19
07/31/2026	76737	InfoSend, Inc.	2025 Consumer Confidence Reports	01-530-20100	456.23
07/31/2026	76738	Luhdorff & Scalmanini Consulting Engineers	Invoice # 44666	01-110-20410	12,942.75
07/31/2026	76738	Luhdorff & Scalmanini Consulting Engineers	Invoice # 44771	01-110-20410	16,538.50
07/31/2026	76738	Luhdorff & Scalmanini Consulting Engineers	Invoice # 44912	01-110-20410	5,028.00
07/31/2026	76739	McMaster Carr Supply Co.	PVC Fittings, Plastic Flasks	01-530-26000	392.09
07/31/2026	76740	Minasian Law, LLP	June 2026 Professional Services	01-500-20800	3,258.97
07/31/2026	76740	Minasian Law, LLP	June 2026 Forfeiture Complaint	07-600-20800	111.25
07/31/2026	76740	Minasian Law, LLP	June 2026 NYWD Breach of Contract Litigation	07-600-20800	8,050.24



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/31/2026	76740	Minasian Law, LLP	June 2026 Professional Services	01-500-20800	44.50
07/31/2026	76740	Minasian Law, LLP	June 2026 South Fork Professional Services	07-600-20800	13,928.50
07/31/2026	76741	Napa Auto Parts	Battery, Core Deposit & Return - T386	01-560-15000	141.93
07/31/2026	76741	Napa Auto Parts	Tax	01-560-15000	16.71
07/31/2026	76741	Napa Auto Parts	Headlight Dimmer Switch - T303	01-560-15000	180.62
07/31/2026	76741	Napa Auto Parts	Air Fresheners	01-560-15000	11.45
07/31/2026	76741	Napa Auto Parts	Gear Oil, Antifreeze, Transmission Fluid - T314	01-560-15000	213.88
07/31/2026	76741	Napa Auto Parts	FLUID PUMP QT/GAL	01-560-15000	17.98
07/31/2026	76741	Napa Auto Parts	Tax	01-560-15000	1.66
07/31/2026	76741	Napa Auto Parts	CRC BRAKE PARTS CLEANER	01-560-15000	57.55
07/31/2026	76742	Office Depot, Inc.	Copy Paper, Toner, Envelopes, Letter Openers	01-500-10600	675.91
07/31/2026	76742	Office Depot, Inc.	Copy Paper	01-530-10000	49.54
07/31/2026	76742	Office Depot, Inc.	Envelopes, Stapler	01-500-10600	98.38
07/31/2026	76743	O'Reilly Auto Parts	Air, Cabin & Oil Filers	01-560-15000	249.22
07/31/2026	76743	O'Reilly Auto Parts	Wiper Blades, Air Filter - T314	01-560-15000	93.59
07/31/2026	76743	O'Reilly Auto Parts	Freon, Refrigerant Oil, Tool Pistol Oiler	01-560-15000	451.58
07/31/2026	76744	Oroville Cable & Equipment Co.	Shackles	01-560-15000	23.01
07/31/2026	76744	Oroville Cable & Equipment Co.	Hydraulic Hoses - E123 & Shop, Fitting	01-560-15000	217.57
07/31/2026	76744	Oroville Cable & Equipment Co.	Lifting Straps	01-560-15000	79.00
07/31/2026	76744	Oroville Cable & Equipment Co.	Hose Clamps	01-560-15000	15.86
07/31/2026	76744	Oroville Cable & Equipment Co.	Hose Wrap - E222	01-560-15000	10.23
07/31/2026	76745	P G & E	6/2/26 - 7/21/26 Service	01-500-25000	2,592.06
07/31/2026	76745	P G & E	6/2/26 - 7/21/26 Service	01-530-25000	45,526.96
07/31/2026	76745	P G & E	6/2/26 - 7/21/26 Service	01-540-25000	5,284.25
07/31/2026	76745	P G & E	6/2/26 - 7/21/26 Service	01-560-25000	2,598.98
07/31/2026	76746	Pace Supply Corp.	3/4 RP BACKFLOW DEVICE	01-140-30102	24,499.09
07/31/2026	76746	Pace Supply Corp.	backflow box	01-140-30102	6,179.62
07/31/2026	76746	Pace Supply Corp.	6" WIDE RANGE COUPLING	01-140-30102	1,043.64
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-530-13000	533.63
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13000	283.29
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13100	392.10
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13300	333.49
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13400	274.43
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13500	206.27
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13600	52.71
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-550-13000	454.35
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-550-13100	378.93
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-560-13000	122.22
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	07-640-13000	85.87



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-530-13000	618.64
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13000	328.41
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13100	454.56
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13300	386.62
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13400	318.14
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13500	239.13
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-540-13600	61.11
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-550-13000	526.73
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-550-13100	439.29
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	01-560-13000	141.69
07/31/2026	76747	Ramos Oil Co.	Fuel, Diesel	07-640-13000	99.55
07/31/2026	76749	Sharp's Locksmithing	Keys & Key Rings	01-540-10400	19.12
07/31/2026	76750	Sutter Buttes Rubber Co.	ALUMINUM/ Cam Lock Fittings - E225	01-560-15000	113.64
07/31/2026	76751	Tehama Tire Service, Inc.	1 New Tire - T326	01-560-15000	271.42
07/31/2026	76751	Tehama Tire Service, Inc.	1 New Tire - E225	01-560-15000	204.78
07/31/2026	76751	Tehama Tire Service, Inc.	Flat Tire Repair - T329	01-560-15000	22.50
07/31/2026	76751	Tehama Tire Service, Inc.	4 New Tires - T314	01-560-15000	927.27
07/31/2026	76751	Tehama Tire Service, Inc.	4 New Tires - T316	01-560-15000	966.80
07/31/2026	76752	Tyler Technologies, Inc.	PCI Service Fee	01-580-20100	360.00
07/31/2026	76752	Tyler Technologies, Inc.	Payments EMV Card Reader Purchase	01-580-20100	1,058.00
07/31/2026	76753	Underground Service Alert	2026 Locate Ticket Membership; Inv. # 1699202026	01-540-50100	2,954.56
07/31/2026	76753	Underground Service Alert	SFWPA's Cost Share of USA Tickets @ 1,296 Tickets	01-540-50100	1,142.85
07/31/2026	76754	USA Blue Book	USABB pH Buffer Pack, 4.00, 7.00, 10.00, 4L Each	01-530-26000	155.14
07/31/2026	76754	USA Blue Book	Stenner Flow Indicator 1/4" Tubing Bracket	01-530-26000	52.33
07/31/2026	76754	USA Blue Book	Sulfuric Acid, 0.02 N, 500ml	01-530-26000	13.93
07/31/2026	76754	USA Blue Book	EDTA Titrant, 0.01 M, 500ml	01-530-26000	13.66
07/31/2026	76754	USA Blue Book	Watts String Wound Filter 5 Micron For Campground	07-650-20100	240.20
07/31/2026	76755	Verdant Commercial Capital	MRTTP Monthly Printer/Copier Lease Agreement	01-530-17100	112.76
07/31/2026	76756	Water Works Engineers	Invoice # 18046	01-110-20410	29,310.98
07/31/2026	76756	Water Works Engineers	Invoice # 18151	01-110-20410	9,723.29
07/31/2026	76757	Consolidated Electrical Distributors, Inc.	Light Bulbs	01-610-10000	80.40
07/31/2026	76757	Consolidated Electrical Distributors, Inc.	Light Bulbs	07-630-10000	241.23
07/31/2026	76758	Dan's Electrical Supply	Wire, Conduit, LED Street Light	07-630-26000	1,351.84
07/31/2026	76759	Dish Network	Satellite Svc. At Hq. 8/8/26 to 9/7/26	07-660-20100	67.87
07/31/2026	76760	McMaster Carr Supply Co.	Fire Extinguishers	07-620-10200	154.67
07/31/2026	76760	McMaster Carr Supply Co.	Liquid & Gas Storage Signs For Propane Tanks	07-660-10000	106.39
07/31/2026	76760	McMaster Carr Supply Co.	Steel Key Locking Inserts	07-630-26000	32.95
07/31/2026	76760	McMaster Carr Supply Co.	High Speed Steel Taps	07-630-26000	49.89
07/31/2026	76761	North Yuba Water District	Water Svc Forbestown Hq. 5/18/26 to 7-16-26	07-660-25000	61.00



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/31/2026	76762	Pacific Lift and Equipment Company Inc.	Rotary Seal Kit For FC5711-1	07-660-10000	326.54
07/31/2026	76763	RS Americas, Inc	#70907967 Multiple Hop 900MHz Data Radio	07-680-10000	1,438.27
07/31/2026	76764	Stillwater Sciences	Environmental Support For Relicensing	07-670-20100	19,463.75
07/31/2026	76764	Stillwater Sciences	Invasive Mussel Prevention Plan	07-640-20100	203.50
07/31/2026	76764	Stillwater Sciences	Environmental Compliance/Permitting For Slate Cr.	07-670-20100	1,904.75
07/31/2026	76765	Sunbelt Rentals, Inc.	Rent Equipment 6/22/26 through 7/19/26	07-630-17100	4,786.95
07/31/2026	76765	Sunbelt Rentals, Inc.	Rent Equipment 7/20/26 through 7/22/26	07-630-17100	1,329.36
07/31/2026	76766	Tehama Tire Service, Inc.	2 New Tires For E#114 Trailer	07-660-15000	936.80
07/31/2026	76767	Zoro Tools, Inc	Conduit, Grounding Hub	07-630-26000	111.40
07/31/2026	76767	Zoro Tools, Inc	Folding Lid Pull Handle	07-630-26000	9.42
07/31/2026	76767	Zoro Tools, Inc	Insulating Varnish Spray Paint	07-660-10000	44.77
07/31/2026	76767	Zoro Tools, Inc	Chain Wrench	07-630-27000	47.68
07/31/2026	76767	Zoro Tools, Inc	Photocell For Yard Light	07-630-26000	35.79
07/31/2026	76768	Corning Ford	2026-C54e	01-110-18300	83,185.59
07/01/2026	DFT0000093	California Air Resources Board	2026 Clean Truck Check Program	07-620-50100	32.13
07/07/2026	DFT0000094	CalPERS	PR 7/10 Classic Contributions	01-220-93120	9,366.37
07/07/2026	DFT0000094	CalPERS	PR 7/10 PEPRA Contributions	01-220-93120	10,675.34
07/07/2026	DFT0000094	CalPERS	PR 7/10 Classic Contributions	01-500-41300	19,341.57
07/07/2026	DFT0000094	CalPERS	PR 7/10 PEPRA Contributions	01-500-41300	10,923.23
07/07/2026	DFT0000095	CalPERS	July 2026 PERS Health	01-220-91400	2,770.60
07/07/2026	DFT0000095	CalPERS	July 2026 PERS Health	01-500-40000	103,400.64
07/07/2026	DFT0000095	CalPERS	July 2026 NonPERS	01-500-46100	5,994.29
07/07/2026	DFT0000095	CalPERS	July 2026 PERS Health	01-500-46100	32,786.49
07/07/2026	DFT0000095	CalPERS	July 2026 PERS Health	07-600-40000	59,712.32
07/07/2026	DFT0000095	CalPERS	July 2026 NonPERS	07-600-46100	7,326.36
07/07/2026	DFT0000095	CalPERS	July 2026 PERS Health	07-600-46100	27,576.12
07/07/2026	DFT0000096	CalPERS	PR 7/10 Employee 457 Contributions	01-220-90800	3,288.73
07/07/2026	DFT0000097	Lincoln Financial Group	PR 7/10/2026 Employee 457 Contributions	01-220-90800	1,783.32
07/23/2026	DFT0000098	CalPERS	PR 7/24/2026 PEPRA Contributions	01-220-93120	10,700.87
07/23/2026	DFT0000098	CalPERS	PR 7/24/26 Classic Contributions	01-220-93120	9,369.39
07/23/2026	DFT0000098	CalPERS	A Stack Retro 6/21-7/4/26	01-220-93120	2.95
07/23/2026	DFT0000098	CalPERS	PR 7/24/26 Classic Contributions	01-500-41300	19,347.80
07/23/2026	DFT0000098	CalPERS	PR 7/24/2026 PEPRA Contributions	01-500-41300	10,949.41
07/23/2026	DFT0000098	CalPERS	A Stack Retro 6/21-7/4/26	01-500-41300	3.02
07/23/2026	DFT0000099	CalPERS	PR 7/24/26 Employee 457 Contributions	01-220-90800	2,391.76
07/23/2026	DFT0000100	Lincoln Financial Group	PR 7/24 Employee 457 Contributions	01-220-90800	1,799.64
07/30/2026	DFT0000102	CalPERS	26/27 Annual Unfunded Accrued Liability	01-140-40900	891,319.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Solar Charge Controller	07-110-15020	73.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Mobile Oil	07-630-10000	16.00



South Feather Water and Power Agency

Expense Report

Payment Dates 7/1/2026 - 7/31/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Cylinder Seal Kits, Brake Pad Material	07-630-26000	161.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Batteries	07-640-10000	297.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Dock Float Drums	07-640-10000	298.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Signal Converters	07-640-10000	54.00
07/30/2026	DFT0000103	CA Dept of Tax & Fee Administration	Tube Bender & Attachments	07-660-10000	200.00
					<u>4,766,497.70</u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: August 17, 2026

**RE: Procurement Policy #445
Agenda Item for 8/25/26 Board of Directors Meeting**

The agency with assistance from counsel drafted a Procurement Policy that applies to expenditures with funds from Federal Government grants or cost awards.

Staff is requesting board consideration to accept and add to agency general policies.

Action to approve Procurement Policy – No.445:

“I move approval of Policy #445 – Procurement with funds from Federal Government.”

South Feather Water and Power Agency (“Agency”) Procurement Policy #445

This Procurement Policy applies to Agency expenditures with funds from Federal Government grants or cost awards, including any Agency contracts or other procurements funded with money awarded by any agency of the United States Federal Government.

Oversight of Contractors

Agency will maintain oversight of contractors in accordance to ensure that contractors perform in accordance with the terms, conditions, and specifications of their contracts or purchase order.

Conflicts of Interest Standards of Conduct (2 CFR § 200.318(c)(1).)

No employee, officer, or agent of Agency may participate in the selection, award or administration of a contract supported by a Federal award if he or she has a real or apparent conflict of interest. A real or apparent conflict of interest would arise when a Agency employee, officer, or agent, any member of his or her immediate family, his or her partner, or an organization which employs or is about to employ any of the parties indicated herein, has a financial or other interest in or a tangible personal benefit from a firm considered for a contract. Agency officers, employees, and agents may neither solicit nor accept gratuities, favors, or anything of monetary value from contractors or parties to subcontracts.

A financial interest is not substantial and therefore is not a violation this Policy if the interest is less than \$500 in value. A gift is an unsolicited item of nominal value and therefore is not a violation if the gift is of less than \$500 in value and was not requested by the recipient. The following disciplinary actions will be applied to violations of the conflict-of-interest standards by any Agency employee, officer, or agent:

1. Suspension or termination of any Agency employee, officer, or agent that knowingly violates the conflict-of-interest standards of conduct.
2. Disbursement of profits obtained by any Agency employee, officer, or agent as a result of the violation to Agency.

Procurement Decisions (2 CFR §200.318.)

1. Agency will avoid acquisition of unnecessary or duplicative items, and Agency will give consideration to consolidating or breaking out procurements to obtain more economical purchases where appropriate.
2. Agency will make an analysis where appropriate on whether to lease rather than purchase items, and will make any other analysis appropriate for the circumstances to determine the most economical procurement approach.

3. When doing so will foster greater economy and efficiency, and in accordance with efforts to promote cost-effective use of shared services across the Federal Government, Agency will enter into state and local intergovernmental agreements or inter-entity agreements where appropriate for procurement or use of common or shared goods or services.
4. Agency will use Federal excess and surplus property in lieu of purchasing new equipment and property whenever such use is feasible and reduces project costs.
5. Agency will use value engineering clauses in contracts for construction projects of sufficient size to offer reasonable opportunities for cost reductions. Value engineering is a systematic and creative analysis of each contract item or task to ensure that its essential function is provided at the overall lower cost.
6. Agency will award contracts only to responsible contractors possessing the ability successfully under the terms and conditions of proposed procurement. Consideration will be given to such matters as contractor integrity, compliance with public policy, record of past performance, and financial and technical resources.
7. Agency will maintain records sufficient to detail the history of procurement. These records will include but will not necessarily be limited to the following:
 - a. Rationale for the method of procurement;
 - b. Selection of contract type;
 - c. Contractor selection or rejection;
 - d. And the basis for the contract price.
8. Agency will only use a time and materials type contract after a determination that no other contract is suitable and if the time and materials contract includes a ceiling price that the contractor exceeds at its own risk. If Agency awards a time and materials type contract, Agency will assert a high degree of oversight to obtain reasonable assurance that the contractor is using efficient methods and effective cost controls.

Competition in Procurement (2 CFR § 200.319.)

1. All Agency procurement transactions will be conducted in a manner providing full and open competition.
2. Contractors that develop or draft specifications, requirements, statements of work, or invitations for bids or requests for proposals will be excluded from competing for such procurements.
3. Agency will not use geographical preferences in the evaluation of bids or proposals, unless an applicable Federal statute expressly mandates or encourages geographic preferences.
4. Some of the situations or practices that could be restrictive of competition which Agency shall avoid include but are not limited to:
 - a. Placing unreasonable requirements on firms for them to qualify to do business;
 - b. Requiring unnecessary experience and excessive bonding;
 - c. Noncompetitive pricing practices between firms or between affiliated companies;
 - d. Noncompetitive contracts to consultants that are on retainer contracts;
 - e. Organizational conflicts of interest;
 - f. Specifying only a “brand name” product instead of allowing “an equal” product to be offered and describing the performance or other relevant requirements of the procurement; and
 - g. An arbitrary action in the procurement process.
5. Agency solicitations will:
 - a. Incorporate a clear and accurate description of the technical requirements for the material, product, or service to be procured. Such description will not contain features which unduly restrict competition. The description may include a statement of the qualitative nature of the material, product, or service to be procured, and when necessary, the minimum essential

characteristics and standards to which it must conform if it is to satisfy its intended use. Detailed product specification will be avoided if at all possible.

- b. When it is impractical or uneconomical to make a clear and accurate description of the technical requirements, Agency may use a “brand name or equivalent” to define the performance or other salient requirements of procurement. The specific features of the named brand which must be met by offers will be clearly stated and will identify all requirements which the offerors must fulfill and all other factors to be used by Agency in evaluating bids or proposals.
6. Agency will ensure that all prequalified lists of persons, firms, or products which are used in acquiring goods and services are current and include enough qualified sources to ensure maximum open and free competition. Agency will not preclude potential bidders from qualifying during the solicitation period.

Methods of Procurement (2 CFR § 200.320.)

Agency will use one of the following methods of procurement:

1. **Procurement by micro-purchases. (Not to exceed \$15,000)**

Procurement by micro-purchases is the acquisition of supplies or services, the aggregate dollar amount of which does not exceed the micro-purchase threshold of \$15,000, or whatever amount is set by applicable Federal authorities at the time of a purchase. Micro-purchases may be awarded without soliciting competitive quotations if Agency considers the price to be reasonable.

2. **Procurements by small purchase procedures. (\$15,001-\$350,000)**

Small purchase procedures are those relatively simple and informal procurement methods for securing services, supplies, or other property that do not cost more than the Simplified Acquisition Threshold of \$350,000, or whatever amount is set by applicable authorities at the time of the purchase. If small purchase procedures are used, Agency will obtain price or rate quotations from at least three (3) or more qualified sources.

3. **Procurement by sealed bids (formal advertising). (\$350,000+)**

These procedures shall apply to procurement methods for securing services, supplies, or other property that cost more than the Simplified Acquisition Threshold

of \$350,000, or whatever amount is set by applicable authorities at the time of the purchase.

Bids shall be publicly solicited and a firm fixed price contract (lump sum or unit price) shall awarded to the responsible bidder whose bid, conforming with all the material terms and conditions of the invitation for bids, is the lowest in price. The sealed bid method is Agency's preferred method for procuring construction if sealed bidding is feasible.

For sealed bidding to be feasible, the following conditions should be present:

- a. A complete, adequate, and realistic specification or purchase description is available;
- b. Two or more responsible bidders are willing and able to compete effectively for the business; and
- c. The procurement lends itself to a firm fixed price contract and the selection of the successful bidder can be made principally on the basis of price.

If Agency uses sealed bidding, Agency shall adhere to the following requirements:

- a. Bids must be solicited from an adequate number of known suppliers, providing them sufficient response time prior to the date set for opening the bids, and the invitation for bids must be publicly advertised;
- b. The invitation for bids, which will include any specifications and pertinent attachments, must define the items or services in order for the bidder to properly respond;
- c. All bids will be opened at the time and place prescribed in the invitation for bids, and the bids must be opened publicly;
- d. Agency will award a firm fixed price contract award to the lowest responsive and responsible bidder. Where specified in bidding documents, factors such as discounts, transportation cost, and life cycle costs must be considered in determining which bid is lowest. Payment discounts will only be used to determine the low bid when prior experience indicates that such discounts are usually taken advantage of; and
- e. Agency may reject any or all bids if there is a sound documented reason.

4. Procurement by competitive proposal. (\$350,000+)

The technique of competitive proposals is normally conducted with more than one source submitting an offer, and either a fixed price or cost-reimbursement type contract is awarded. It is generally used when conditions are not appropriate for the use of sealed bids. If this method is used, Agency will adhere to the following requirements:

- a. Agency requests for proposals must be publicized and identify all evaluation factors and their relative importance. Any response to publicized requests for proposals must be considered to the maximum extent practical;
- b. Proposals must be solicited from an adequate number of qualified sources;
- c. Agency will adhere to its written method for conducting technical evaluations of the proposals received and for selecting recipients. This written method is as follows:
 - i. Agency will compare the competing proposals in writing and explain the attributes and shortcoming of each in writing, including the financial and technical advantages and shortcomings of each proposal. In the same writing, Agency will explain in writing its decision for selection one proposal over other competing proposals. In the same writing, Agency will identify the individuals who provided input for the evaluations and who made the ultimate selection decisions.
- d. Agency will award contracts to the responsible firm whose proposal is most advantageous to the program, with price and other factors considered; and
- e. Agency may use competitive proposal procedures for qualification-based procurement of architectural/engineering (A/E) professional services whereby competitors' qualifications are evaluated and the most qualified competitor is selected, subject to negotiation of fair and reasonable compensation. This method, where price is not used as a selection factor, can only be used in procurement of A/E professional services. It cannot be used to purchase other types of services though A/E firms are a potential source to perform the proposed effort.

5. Procurement by noncompetitive proposals. (Any dollar amount)

Procurement by noncompetitive proposals is procurement through solicitation of a proposal from only one source. Agency may only use procurement by noncompetitive proposals when one or more of the following circumstances apply:

- a. The aggregate value of the procurement transaction does not exceed the micro-purchase threshold;
- b. The item is available only from a single source;
- c. The public exigency or emergency from the requirement will not permit a delay resulting from competitive solicitation;
- d. The Federal awarding agency or pass through-entity expressly authorizes Agency to engage in noncompetitive proposals in response to a written request from Agency; or
- e. After solicitation of a number of sources, competition is determined inadequate and/or the availability of equipment and experience with the conditions can only be found with one party or supplier.

Contracting with Small and Minority Businesses, Women's Business Enterprises, and Labor Surplus Area Firms (2 CFR § 200.321)

- 1. When possible, Agency will take steps to assure that minority businesses, women's business enterprises, and labor surplus area firms are considered. Such consideration will include:
 - a. Placing qualified small and minority businesses and women's business enterprises on solicitation lists;
 - b. Soliciting small and minority businesses, and women's business enterprises when they are eligible potential sources;
 - c. Dividing procurement transactions, when feasible and practical, into smaller tasks or quantities to permit maximum participation by small and minority businesses, and women's business enterprises;

- d. Establishing delivery schedules, when feasible and practical, which encourage participation by small and minority businesses, and women's business enterprises;
- e. Using the services and assistance, as appropriate, of organizations as the Small Business Administration and the Minority Business Development Agency of the Department of Commerce; and
- f. Requiring a contractor to take the steps listed in this section to subcontracts.

Procurement Contract Cost and Price (2 CFR § 200.323)

1. Agency will perform a cost or price analysis in connection with every procurement action in excess of the Simplified Acquisition Threshold (\$350,000+), including contract modifications. The method and degree of analysis is dependent on the facts surrounding the particular procurement situation, but as a starting point, Agency will make independent estimates before receiving bids or proposals.
2. Agency will negotiate profit as a separate element of price for each contract in which there is no price competition, and in all cases where cost analysis is performed. To establish a fair and reasonable profit, Agency will consider the complexity of the work to be performed, the risk borne by the contractor, the contractor's investment, the amount of subcontracting, the quality of its record of past performance, and industry profit rates in the surrounding geographical area for similar work.
3. Costs or prices based on estimated costs for contracts under the Federal award are allowable only to the extent that costs incurred or cost estimates included in negotiated prices would be allowable for Agency under Subpart E "Cost Principles" of 2 CFR 200.
4. Agency will not use the cost plus a percentage of cost and percentage of construction cost method of contracting.

Bonding Requirements (2 C.F.R. § 200.326.)

For construction or facility improvement contracts or subcontracts exceeding the Simplified Acquisition Threshold (\$350,000+), the Federal awarding agency or pass-through entity may accept the bonding policy and requirements of Agency provided that the Federal awarding agency or pass-through entity has made a determination that the Federal interest is adequately protected. If such a determination has not been made, the minimum requirements of Agency's bonding policy are as follows:

- a. A bid guarantee from each bidder equivalent to five percent (5%) of the bid price. The "bid guarantee" must consist of a firm commitment such as a bid bond, certified check,

or other negotiable instrument accompanying a bid as assurance that the bidder will, upon acceptance of the bid, execute such contractual documents as may be required with the time specified.

- b. A performance bond on the part of the contractor for 100 percent (100%) of the contract price. The “performance bond” shall be executed in connection with a contract to secure fulfillment of all the contractor’s obligation under such contract.
- c. A payment bond on the part of the contractor for 100 percent (100%) of the contract price. The “payment bond” shall be executed in connection with a contract to assure payment as required by law of all persons supplying labor and material in the execution of the work provided for in the contract.

Contract Provisions (2 CFR § 200.327.)

- 1. Agency, to the greatest extent practicable and consistent with law, will provide a preference for the purchase, acquisition, or use of goods, products, materials produced in the United States (including but not limited to iron, aluminum, steel, cement, and other manufactured products). These requirements should be included in all subawards, contracts, and purchase orders under Federal awards.
- 2. Agency contracts shall contain the required provisions described in Appendix II to Part 200-Contract Provisions for non-Federal Entity Contracts Under Federal Awards, as applicable to a contract, and the required provisions can include:
 - a. Agency contracts for more than the Simplified Acquisition Threshold, currently set at \$350,000, shall address administrative, contractual, or legal remedies in instances where contractors violate or breach contract terms, and provide for such sanctions and penalties as appropriate.
 - b. Agency contracts in excess of \$15,000 shall address the termination for cause and for convenience by Agency including the manner by which it will be affected and the basis for settlement.
 - c. Agency construction contracts shall include the Equal Employment Opportunity clause of 41 CFR § 60-1.4.
 - d. Prime construction contracts in excess of \$2,000 awarded by Agency shall include a provision for compliance with the Davis-Bacon Act prevailing wage requirements and for compliance with the Copeland Anti-Kickback Act. Agency shall place a copy of the current prevailing wage determination issued by the Department of

Labor in each solicitation for such contracts, and the decision to award the contract must be conditioned upon acceptance of the wage determination.

- e. All contracts awarded by Agency in excess of \$100,000 that involve the employment of mechanics or laborers shall include a provision for compliance with Contract Work Hours and Safety Standards Clause pursuant to 40 U.S.C. 3702 and 3704. These requirements do not apply to the purchases of supplies or materials or articles ordinarily available on the open market, or contracts for transportation or transmission of intelligence.
- f. Agency Contracts and subgrants of amounts in excess of \$150,000 shall contain a provision that requires compliance with all applicable standards, orders, or regulations issued pursuant to the Clean Air Act and the Federal Water Pollution Control Act as amended. Violations must be reported to the Federal awarding agency and the regional office of the EPA.
- g. Agency shall not award a contract to parties listed on the governmentwide exclusions in the System for Award Management (SAM). Agency's contracts shall include language prohibiting such awards to the extent such language is required by Federal law.
- h. Agency contracts in excess of \$100,000 shall require compliance with Byrd Anti-Lobbying Amendment which requires that Agency contractors that apply or bid for an award exceeding \$100,000 file the required certification. Each tier certifies to the tier above that it will not and has not used Federal appropriated funds to pay any person or organization for influencing or attempting to influence an officer or employee of any agency, a member of Congress, officer or employees of Congress, or an employee of a member of Congress in connection with obtaining any Federal contract, grant or any other award covered by 31 U.S.C. 1352. Each tier must also disclose any lobbying with non-Federal funds that takes place in connection with obtaining any Federal award. Such disclosures are forwarded from tier to tier up to the non-federal award.
- i. Agency contracts shall include a clause requiring the contractor to comply with all applicable requirements of section 6002 of the Solid Waste Disposal Act and to make maximum use of products containing recovered materials that are EPA designated items unless the product cannot be acquired:
 - i. Competitively within a timeframe providing for compliance with the contract performance schedule;

- ii. Meeting contract performance requirements; or
- iii. At a reasonable price.

Procurement of Recovered Materials (2 C.F.R. § 200.323.)

1. Agency will procure items designated in guidelines of the EPA at 40 CFR § 247 that contain the highest percentage of recovered materials when:
 - a. Practicable and when consistent with maintaining a satisfactory level of competition;
 - b. Where the purchase prices of the item exceeds \$10,000 or the value of the quantity acquired during the preceding fiscal year exceeds \$10,000.
2. Agency will procure solid waste management services in a manner that maximizes energy and resource recovery.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Hunter Doyle, Power Division Manager

DATE: August 20, 2026

**RE: Request for Power Division Budget Modification – Approval to reallocate existing funds for Forbestown Powerhouse wicket gate and seal ring repair and restoration
Agenda Item for August 25, 2026 Board of Directors Meeting**

BACKGROUND

Forbestown Powerhouse has been experiencing increasing wicket gate and upper and lower seal ring leakage. The 2024 Gannett Fleming Condition Assessment measured this leakage at approximately 16 cubic feet per second (cfs). The last documented removal and machining of the wicket gates occurred in 2006, with no seal ring repairs. Minor in-house repairs and maintenance have taken place since then. Under current conditions, wicket gate leakage is too severe for pressure to balance across the Turbine Shutoff Valve (TSV) using the TSV Bypass and enable automatic TSV opening. Excessive wicket gate and seal ring leakage will reduce unit efficiency and can be contributing to the current derate at Forbestown Powerhouse.

BUDGET

In the 2026 Adopted Budget, \$500,000 was approved for line item #103, 2026-D63x, Outside Services - KPH Station Service Meter Relocation, as a part of the Kelly Ridge Powerhouse Station Service Switchgear Replacement project. The new switchgear does not meet PG&E's dimensional requirements for meter installation; this item was budgeted for potential Agency costs related to the meter relocation, new equipment, etc. Through diligent coordination with PG&E, Agency personnel found a solution inside the powerhouse that met PG&E's requirements, making this budget line item mostly irrelevant.

PLANNED ACTIVITIES

Seek expertise outside the Agency to begin design and engineering work, project planning and timeline analysis, and materials procurement, with construction to take place in either 2027 or 2028.

RECOMMENDATION

Staff respectfully recommends that the Board of Directors reallocate \$400,000 from budget line item #103, 2026-D63x, Outside Services - KPH Station Service Meter Relocation, to a new budget item to be developed with the Finance Manager specifically for Forbestown Powerhouse Wicket Gate Repair and Restoration.

The following action is recommended:

“I move to reallocate \$400,000 from budget line item #103, 2026-D63x, Outside Services - KPH Station Service Meter Relocation, to a new budget item specifically for Forbestown Powerhouse Wicket Gate and Seal Ring Repair and Restoration”



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: August 20, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
8/25/26 Board of Directors Meeting**

CalPERS Health Plan Premiums

Open Enrollment for the 2027 health plans will be held from September 14 to October 9, 2026. The same four plans available to employees in 2026 will again be available in 2027. The Agency's 2027 Cap has been calculated at \$4,175.13 per month, an increase of \$386.89 from the 2026 Cap of \$3,788.24. Any premium amount over the Cap becomes the employees' responsibility (portion of premium...figures below in bold). In early September, premiums will be available for specific zip codes, and members can find Open Enrollment information on the CalPERS website. Updated health plan premiums, specific to SFWPA were distributed to employees with pay statements on August 20, 2026.

Anthem Blue Cross HMO...(1) \$1,732.52...(2) \$3,465.04...(3+) **\$4,504.55 – Over Cap by \$329.42.**
Blue Shield Access+ HMO...(1) \$1,479.12...(2) \$2,958.24...(3+) \$3,845.71 – Not over Cap.
PERS Platinum PPO...(1) \$1,778.62...(2) \$3,557.24...(3+) **\$4,624.41 – Over Cap by \$449.28.**
PERS Gold PPO...(1) \$1,215.17...(2) \$2,430.34...(3+) \$3,159.44 – Not over Cap.

Budget Modification

Since the creation of the 2026 Budget, Water Division staff has become aware of expenses that will be incurred during the latter half of the year for the Palermo Clean Drinking Water Project – Phase 2. With the information that we have at this time, the proposed budget adjustment will be for \$150,000 estimated spend for 2026.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

**FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager**

DATE: August 20, 2026

RE: SFWPA Accounting Disclaimer

SFWPA Accounting Disclaimer

The financial reports contained herein are preliminary monthly accountings of South Feather Water and Power Agency. The figures are preliminary, are subject to subsequent revision, and are a preliminary compilation of SFWPA's revenues and expenses, both received and incurred, and as compared to budgeted amounts. The figures herein may be revised and updated as additional information becomes available, additional computations are performed, and additional control procedures are conducted. Without limiting the generality of the foregoing, the annual audited financial report for any given fiscal year is completed during the subsequent fiscal year and it provides additional information and computations that may be utilized to update financial information from the preceding year.

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>Budget</u>
REVENUE:					
15100	Sale of Electricity	19,000,000	19,000,000	11,431,683	60%
50200	Water Sales (42305 - Svc Charge/Transfer)	0	0	0	
30600	Current Service Charges	15,000	15,000	14,522	97%
33100	Concession Income	0	0	0	
40520	Insurance Reimbursement	0	0	0	
52100	Power Div. FEMA	0	0	0	
52200	Power Div. CalOES	0	214,777	214,777	
61000	Sale of Assets	0	0	0	
92900	Miscellaneous Revenue	5,000	5,000	89	
	TOTAL POWER DIVISION REVENUE	19,020,000	19,234,777	11,661,072	61%
OPERATING EXPENSES:					
Administration, 7-600					
	Salaries & Benefits	824,306	889,798	261,886	32%
	Supplies	15,000	15,500	6,088	41%
	Services	735,000	735,000	280,919	38%
	Utilities	52,500	52,500	23,115	44%
	Training/Dues	66,000	66,000	22,233	34%
Administration, 7-600		1,692,806	1,758,798	594,241	35%
Risk Management, EH&S, 7-620					
	Salaries & Benefits	70,874	80,619	72,991	103%
	Supplies	18,219	18,219	2,743	15%
	Services	376,718	411,011	378,566	100%
	Training/Dues	1,585	2,445	2,124	134%
Risk Management, EH&S, 7-620		467,396	512,294	456,425	98%
Power Plant Operations, 7-630					
	Salaries & Benefits	2,780,926	2,780,926	1,403,355	50%
	Supplies	226,350	226,350	59,610	26%
	Services	1,185,000	1,185,000	91,297	8%
	Utilities	112,500	112,500	51,881	46%
	Training/Dues	25,250	25,250	11,977	47%
Power Plant Operations, 7-630		4,330,026	4,330,026	1,618,121	37%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):					
Water Collection, 7-640					
	Salaries & Benefits	759,218	759,218	389,095	51%
	Supplies	105,500	105,500	35,280	33%
	Services	2,524,000	2,524,000	419,024	17%
	Utilities	7,500	7,500	0	0%
	Fuel, Oil, Auto	15,000	15,000	2,976	20%
	Training/Dues	10,000	10,000	0	0%
Water Collection, 7-640		3,421,218	3,421,218	846,375	25%
Campgrounds, 7-650					
	Salaries & Benefits	81,657	81,657	35,524	44%
	Supplies	15,000	15,000	2,979	20%
	Services	122,500	122,500	3,659	3%
	Utilities	15,000	15,000	7,573	50%
	Fuel, Oil, Auto	0	0	0	
	Training/Dues	0	0	0	
Campgrounds, 7-650		234,157	234,157	49,735	21%
Plant & Shop, 7-660					
	Salaries & Benefits	492,973	517,493	315,271	64%
	Supplies	227,500	272,000	142,245	63%
	Services	550,000	550,000	50,874	9%
	Utilities	118,000	118,000	48,948	41%
	Fuel, Oil, Auto	130,750	130,750	77,478	59%
	Training/Dues	4,000	4,000	0	
Plant & Shop, 7-660		1,523,223	1,592,243	634,816	42%
Regulatory Compliance, 7-670					
	Salaries & Benefits	405,981	405,981	191,250	47%
	Supplies	62,250	62,250	11,663	19%
	Services	10,608,285	10,608,285	1,126,437	11%
	Utilities	750	750	132	18%
	Training/Dues	3,000	3,000	1,578	53%
Regulatory Compliance, 7-670		11,080,266	11,080,266	1,331,060	12%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):					
Communications & IT, 7-680					
	Salaries & Benefits	260,091	263,422	142,122	54%
	Supplies	114,200	114,200	37,563	33%
	Services	351,727	414,353	164,125	40%
	Utilities	25,000	25,000	17,090	68%
	Training/Dues	15,000	15,000	3,137	21%
Communications & IT, 7-680		766,018	831,975	364,038	48%
TOTAL OPERATING EXPENSES		23,515,110	23,760,977	5,894,810	25%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(4,495,110)	(4,526,200)	5,766,262	-128%
Other Non-Operating Expenses:					
	North Yuba Water District	(709,000)	(709,000)	(177,250)	25%
	2019 Intall Purch Agmt Principal				
	Interest Expense				
	Pension Expense				
CAPITAL OUTLAY:					
2026-C60d / 07.110.15020	Enterprise Content Management Software	15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5	35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital	70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor	90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter	12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor	30,000	30,000	0	0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea	300,000	300,000		0%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):					
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter	12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor	30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement	205,000	205,000	0	0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade	50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter	12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor	30,000	30,000	0	0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bu	35,000	35,000		0%
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea	350,000	350,000		0%
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation	465,000	662,228	662,228	142%
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer	25,000	25,000		0%
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures	15,000	15,000		0%
2026-C64e / 07.110.15020	Equipment - Replacement data loggers	46,000	46,000	44,709	97%
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension	55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building	100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon	225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement	60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades	25,000	25,000	2,947	12%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop	16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body	125,000	125,000	124,255	99%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer	15,000	15,000	0	0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump	15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks	15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System	26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool	35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool	50,000	50,000	49,975	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer	20,000	20,000	19,720	99%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard	40,000	40,000		0%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):					
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations	30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion	25,000	25,000	6,157	25%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of s	150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of	100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software	75,000	75,000	24,304	32%
2026-C68p / 07.110.15020	Tyler Asset Management	85,000	85,000		0%
	TOTAL CAPITAL OUTLAY	(3,114,000)	(3,311,228)	(969,219)	31%
Transfers In:					
	Retiree Benefit Trust	0	0	0	
Transfers Out to Water Division					
	Minimum Annual Payments	(709,000)	(709,000)	(177,250)	25%
	Overhead	(800,000)	(800,000)	(1,029,248)	129%
	Net Non-Operating, Capital Outlay and Transfers	(5,332,000)	(5,529,228)	(2,352,967)	44%
	NET REVENUE OVER EXPENSES	(9,827,110)	(10,055,428)	3,413,295	-35%
	NYWD-Additional Payment	(1,700,000)	(1,700,000)	(2,773,000)	163%
	Water Division-Additional Payment	(1,700,000)	(1,700,000)	(2,773,000)	163%
	Water Division-Supplemental Payment				
	Water Division-Supplemental Payment				
	NYWD-Supplemental Payment				
	NYWD-Supplemental Payment				

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>BUDGET</u>
REVENUE:					
Water Sales Revenue					
10004-10035	Domestic Water	2,700,000	2,700,000	1,597,279	59%
40040-40070	Irrigation Water	300,000	300,000	173,188	58%
42020	Outside Water Sales	200,000	200,000	10	0%
	Sub-Total Water Sales Rev	3,200,000	3,200,000	1,770,477	55%
Power Revenue					
30520	Sly Cr Pwr Generation	2,400,000	2,400,000	1,242,990	52%
30620	Surplus Wtr	50,000	50,000	0	0%
	Sub-Total Power Rev	2,450,000	2,450,000	1,242,990	51%
Water Service Charges					
30120	Sundry Billing (Job Orders)	50,000	50,000	58,100	116%
32100	Annexation Fees	5,000	5,000	5,100	
34100	System Capacity Charges	52,000	52,000	54,526	105%
34700	Other Water Serv Charges	100,000	100,000	62,075	62%
	Sub-Total Water Serv Chgs	207,000	207,000	179,801	87%
Non-Operating Revenue					
20400/20402	Interest - Water Sales	9,000	9,000	7,378	82%
31100	Property Taxes	849,302	849,302	436,957	51%
40520	ACWA/JPIA RPA/Ins. Refund	5,000	5,000	0	0%
61000	Sale of Assets	0	0	0	
62500/62530	Back Flow Installation	29,000	29,000	36,450	126%
63000/63030	Back Flow Inspection	125,000	125,000	88,180	71%
93220	Palermo CWC Project	21,400	21,400	0	
92900	Other Non-Oper Rev	2,000	2,000	5,772	289%
	Sub-Total Non-Oper Rev	1,040,702	1,040,702	574,736	55%
TOTAL WATER DIVISION REVENUE		6,897,702	6,897,702	3,768,005	55%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES:					
Administration, 1-500					
	Salaries & Benefits	307,609	757,634	845,881	275%
	Supplies	25,654	25,654	7,738	30%
	Services	451,558	451,558	159,303	35%
	Utilities	57,389	57,389	34,162	60%
	Fuel, Oil, Auto	8,141	8,141	4,342	53%
	Training/Dues	55,989	55,989	25,174	45%
Administration, 1-500		906,340	1,356,365	1,076,600	119%
Water Source, 1-510					
	Source of Supply	18,000	18,000	17,595	98%
Water Source, 1-510		18,000	18,000	17,595	98%
Risk Management, EH&S, 1-520					
	Salaries & Benefits	77,908	81,062	72,401	93%
	Supplies	8,919	8,919	2,263	25%
	Services	172,307	172,722	125,266	73%
	Utilities	577	577	324	56%
	Training/Dues	100	132	32	32%
Risk Management, EH&S, 1-520		259,812	263,527	200,400	77%
Water Treatment-MRTP, 1-530					
	Salaries & Benefits	1,817,467	1,826,169	935,947	51%
	Supplies	191,000	193,000	88,944	47%
	Services	77,500	77,622	60,876	79%
	Utilities	642,378	642,378	465,453	72%
	Fuel, Oil, Auto	15,651	15,651	9,689	62%
	Training/Dues	8,200	8,907	797	10%
Water Treatment-MRTP, 1-530		2,752,197	2,763,727	1,561,705	57%
Water Treatment-BTP, 1-532					
	Salaries & Benefits	76,685	76,685	20,206	26%
	Supplies	13,600	29,000	26,237	193%
	Services	5,700	8,700	8,542	150%
	Utilities	550	550	0	0%
	Fuel, Oil, Auto	185	185	0	0%
Water Treatment-BTP, 1-532		96,720	115,120	54,985	57%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)					
Transmission & Distribution, 1-540					
	Salaries & Benefits	1,945,971	1,945,971	1,094,898	56%
	Supplies	135,414	138,914	91,505	68%
	Services	11,685	27,950	25,555	219%
	Utilities	70,343	70,343	32,616	46%
	Fuel, Oil, Auto	43,871	49,308	29,588	67%
	Training/Dues	3,496	3,496	2,245	64%
Transmission & Distribution, 1-540		2,210,779	2,235,982	1,276,407	58%
Customer Accounts, 1-550					
	Salaries & Benefits	1,021,322	1,022,105	609,777	60%
	Supplies	177,966	199,344	108,840	61%
	Services	109,834	109,834	45,796	42%
	Utilities	2,265	2,265	1,270	56%
	Fuel, Oil, Auto	24,827	24,827	13,819	56%
	Training/Dues	0	0	1,492	
Customer Accounts, 1-550		1,336,214	1,358,375	780,994	58%
General Plant & Shop, 1-560					
	Salaries & Benefits	511,421	511,421	204,911	40%
	Supplies	88,140	88,140	5,647	6%
	Services	12,131	12,131	1,720	14%
	Utilities	41,378	41,378	22,168	54%
	Fuel, Oil, Auto	108,629	108,629	59,015	54%
General Plant & Shop, 1-560		761,700	761,700	293,460	39%
Sundry & Expense Credits, 1-570					
	Salaries & Benefits	20,000	20,000	9,446	47%
	Supplies	40,000	40,000	23,651	59%
	Services	7,000	7,000	2,550	36%
Sundry & Expense Credits, 1-570		67,000	67,000	35,646	53%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):					
Information Systems, 1-580					
	Salaries & Benefits	235,547	384,111	338,858	144%
	Supplies	41,388	41,388	6,535	16%
	Services	207,973	207,973	125,227	60%
	Utilities	611	611	509	83%
	Fuel, Oil, Auto	0	0	(32)	
	Training/Dues	3,200	3,200	0	0%
Information Systems, 1-580		488,719	637,283	471,096	96%
Sly Creek Power Plant, 1-610					
	Salaries & Benefits	547,290	547,290	236,764	43%
	Supplies	74,350	74,350	4,183	6%
	Services	163,000	163,000	63,357	39%
	Utilities	55,000	55,000	24,486	45%
	Fuel/Oil/ Auto	0	0	45	
	Training/Dues	0	0	0	
Sly Creek Power Plant, 1-610		839,640	839,640	328,835	39%
	TOTAL OPERATING EXPENSES	9,737,121	10,416,719	6,097,724	63%
	REVENUES OVER OPERATING EXPENSES	(2,839,419)	(3,519,017)	(2,329,719)	82%
Other Non-Operating Expenses					
	Supplies & Services	3,600	3,600	1,500	42%
	Interest - 2016 COP's	721,475	721,475	360,480	50%
	Principal - 2016 COP's	720,000	720,000	0	0%
	Pension Expense	0	0	0	
Other Non-Operating Expenses		1,445,075	1,445,075	361,980	25%
CAPITAL OUTLAY:					
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop	42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement	145,000	175,675	175,675	121%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)	74,000	74,000		0%
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTTP Operators	45,000	45,000	44,108	98%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
August 25, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>7/31/2026</u>	<u>BUDGET</u>
CAPITAL OUTLAY (Cont'd):					
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane	15,000	15,000	4,630	31%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.	15,000	15,000	4,549	30%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thor	20,000	20,000		0%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted	45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed	110,000	110,000	83,186	76%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger	45,000	45,000	41,831	93%
2026-C54g / 01.110.18300	New 20' trailer for E-222	25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32	16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222	81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)	25,000	26,289	26,631	107%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada	20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)	78,000	78,000	60,484	78%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate	40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project	255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe	12,000	12,000	7,822	65%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside	120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)	25,000	25,000		0%
2026-C54y / const. in progress	DOMESTIC - Palermo Clean Drinking Water Project - Phase II				
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot g	35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter	12,000	12,000		0%
	TOTAL CAPITAL OUTLAY	1,300,500	1,332,464	448,916	35%
Transfers In From Power Division:					
	Minimum Annual Payments	709,000	709,000	177,250	25%
	Potential Additional Payment	1,700,000	2,773,000	2,773,000	163%
	Overhead	800,000	1,029,248	1,029,248	129%
	Net Non-Operating, Capital Outlay and Transfers	463,425	1,733,709	3,168,602	684%
	NET REVENUE OVER EXPENSES	(2,375,994)	(1,785,308)	838,883	-35%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
July 31, 2026

Interest Earnings Fiscal Year-to-Date		\$777,225					
Cash / Money Market							\$999,527
<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	245,130	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,025	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	245,179	\$11,760
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	245,394	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	246,652	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	247,183	\$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,570	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,505	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	245,586	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	249,787	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,693	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	245,838	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	250,365	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,189	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	248,975	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	248,786	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,076	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,540	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,030	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,432	\$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	242,543	\$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	244,309	\$9,800
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	248,666	\$10,209
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	249,828	\$10,625
Enterprise Bank CD	3.70%	3/27/2026	249,000	249,000	3/27/2028	246,921	\$9,213
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	247,733	\$9,750
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	244,346	\$10,413
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	246,692	\$9,213
Goldman Sachs Bk USA CD	3.95%	5/27/2026	245,000	245,000	5/30/2028	243,716	\$9,678

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
July 31, 2026

First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	248,557	\$10,334
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	104,580	\$4,463
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	239,726	\$10,080
Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	243,773	\$9,800
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	245,863	\$9,089
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	241,261	\$9,188
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	241,526	\$8,820
Raymond James Bank CD	3.90%	4/30/2026	245,000	245,000	10/30/2028	243,018	\$9,555
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	242,156	\$9,188
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	240,801	\$9,310
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	244,391	\$8,840
Amerant Bank Nat'l Assn CD	3.80%	3/25/2026	140,000	140,000	3/26/2029	138,267	\$5,320
Manuf & Trader Bank CD	3.95%	4/7/2026	245,000	245,000	4/9/2029	242,891	\$9,678
Morgan Stanley Bank CD	4.20%	6/10/2026	245,000	245,000	6/11/2029	243,346	\$10,290
Truist Bank Charlotte CD	4.30%	6/22/2026	245,000	245,000	6/22/2029	243,268	\$10,535
182.95%			<u>\$10,585,000</u>	<u>\$10,585,000</u>	<u>Market Value</u>		<u>Estimated Annual Income</u>
					\$10,543,108		\$440,341
4.07% Average Percentage Rate							4.2% of Market Value

Aggregated Total Cash & Market Value of Portfolio at 7/31/2026 \$ 51,901,698
CD Percentage of Portfolio 20.3%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 7/31/2026

Investment Transactions as of: July 31, 2026



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Hunter Doyle, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer

DATE: August 20, 2026

RE: General Information (regarding matters not scheduled on the agenda)
August 25, 2026 Board of Directors Meeting

OPERATIONS

Watershed

Attached are the Power Division Summary, Reservoir Storage, and Precipitation Reports for July 2026.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 17.2 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 109.0 TAF at the end of the month.

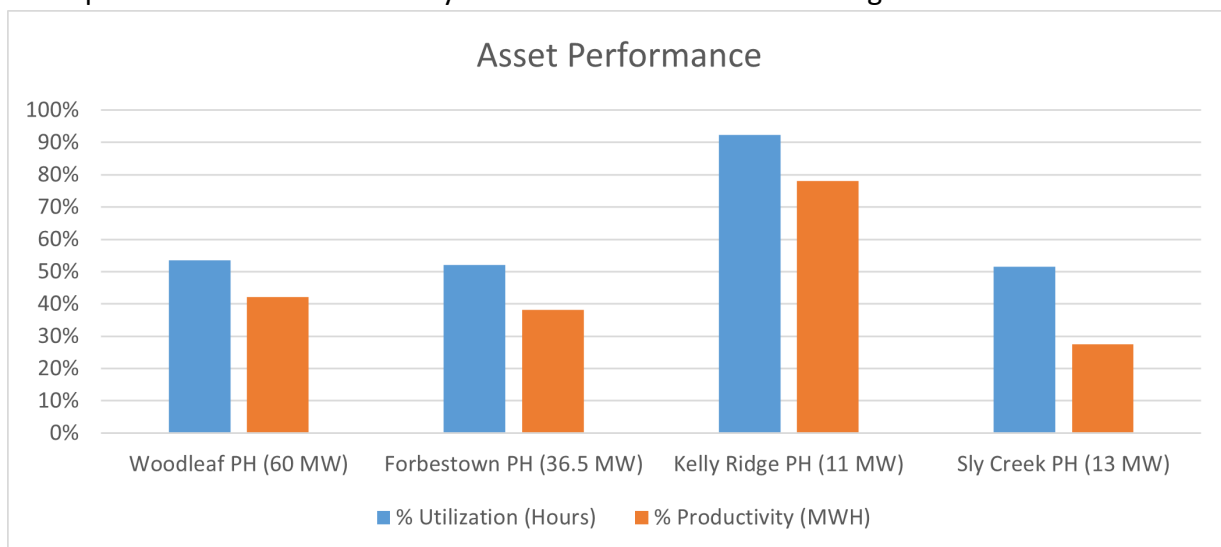
DWR Bulletin 120 observed conditions and reports will resume with the beginning of the 26/27 water year, beginning October 1.

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled February 2027
 - Forced outage(s): None
 - Scheduled outage(s): None
- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled March 2027
 - Forced outage(s): Station Service Transfer Issue
 - Scheduled outage(s): None
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2026
 - Forced outage(s): None
 - Scheduled outage(s): PG&E-Induced 60kV Line Outage

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	744.0	349.0	395.0
Forbestown	36.5	742.4	343.0	399.4
Kelly Ridge	11.0	735.8	657.0	78.8
Sly Creek	13.0	744.0	164.0	580.0

MAINTENANCE

Project Facilities and Assets

- Little Grass Valley Dam – Draft decreased to minimum instream flows. New Microwave Radio fabricated.
- South Fork Diversion Dam – Fabrication of crest fall protection completed and shipped for galvanizing.
- Slate Creek Diversion Dam – Fabrication of crest fall protection completed and shipped for galvanizing. Thermoelectric generator repaired.
- Sly Creek Dam – New drainage weir stilling well and automation installed.
- Sly Creek PH – Semi-annual online auto testing completed.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – Semi-annual online auto testing completed. Forbestown Diversion Dam – Vegetation removed from lift joints via rope access work.
- Forbestown PH – Semi-annual online auto testing completed. Sump Pump #2 restoration completed, reinstalled, and commissioned.
- Ponderosa Dam – Boat launch gate repaired.
- Miners Ranch Canal – Grizzlies checked and cleaned.
- Miners Ranch Dam – Vegetation removal from spillway area began. Reservoir maintenance completed.
- Kelly Ridge PH – Floor coating project completed. Graffiti removal from Penstock and Thrust Blocks.
- Outlying Stations – Monthly monitoring and inspections.
- PD-HQ – Began MaintainX maintenance management implementation. Final inspection received on new equipment pole barn.
- Fleet Vehicles and Heavy Equipment – Routine maintenance and budgeted vehicle upgrades.

PG&E Transmission and Distribution System Outages

- Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, completed.
- Woodleaf – Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs offline, September 1 at 0700 through September 3 at 1800.

REGULATORY COMPLIANCE

FERC- DAM SAFETY

- Staff will conduct the Annual Emergency Action Plan (EAP) Seminar on September 17th. This meeting is by invitation only for EAP binder holders because of the sensitive information discussed. The Board Dam Safety Subcommittee is welcome to attend.

FERC – SECURITY

- Power Division staff, our Chief Dam Safety Engineer, and the GTF consulting team met virtually on August 20th with our new Physical Security Specialist to review all South Feather Power Project Security and Vulnerability documents in preparation for the Physical Security Inspections to be conducted in September.
- The Annual Security Awareness training for staff will be held on August 26th at the Power Division. While this training is required for all Power Division staff to review FERC requirements for all subject SFPP infrastructure, the general security awareness training will be useful to all Agency employees for improving security posture. Applicable Water Division staff have been invited to attend. Additionally, we will cover ICT basics and staff responsibilities during any level of emergency or security incident. The Board Dam Safety Sub Committee is also welcome to attend.

FERC – ENVIRONMENTAL

- Staff conducted the second round of Golden Mussel inspections at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs, including boat ramps and shorelines, on August 13th. No invasives were detected.
- Updates were provided to all resource agencies on SFPP operations in accordance with the Revised Interim Ramping Rates and on the status of 2026 voluntary Foothill Yellow-Legged Frog surveys.

DSOD

- Annual Dam Safety Inspections will be conducted in September. Maintenance crews have worked to ensure all noted 2025 inspection recommendations have been addressed.

FOREST SERVICE

Golden Trout Campground and Forest Road 22N24, between Forest Roads 21N18Y and 20N09 on the Plumas National Forest Feather River Ranger District, have been closed since August 2, with construction on the Golden Trout Bridge Replacement Project beginning then. During this project, the road will be blocked, and the campground will be inaccessible. The closure is to ensure public, contractor, and employee safety as crews remove the old bridge, replace structures, and install the new bridge. The project was expected to start in late spring and continue through summer, but delays allowed the campground to remain open for most of the season. With work starting this week, the campground will be closed for the remainder of the summer recreation season. Reopening the campground in 2027 will depend on completing the project.

NERC

- No new update.

WECC

- No new update.

PROJECT WORK

Slate Creek Diversion Dam

- 401 WQC under review by SWRCB. Continued coordination between Ballard Marine Construction, the Agency, and SWRCB.
- The CEQA Notice of Exemption was posted by the Plumas County Clerk Recorder and filed with the CA State Clearinghouse on August 11th.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase.

Kelly Ridge PH Station Service Switchgear Replacement

- Coordinating with the vendor, MKI, to finalize the purchase contract for review and signature.

PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

Routine Hydro Clerk

- Please join us in celebrating the anniversary of the Agency's longest tenured employee, Jola Battershell. August 3, 2026 marks 45 years of selfless dedication to keeping the Power Division running smoothly!

Having started work on August 3, 1981, Jola has become an integral part of Power Division day-to-day operations and life. Jola has served the Agency under four General Managers (Milt Emerson, Fritz Steppatt, Mike Glaze, Rath Moseley) and four Power Division Superintendents/Managers (Steve Onken, Kathy Zancanella, Dan Leon, Hunter Doyle). She transitioned from the Oroville Wyandotte Irrigation District to the South Feather Water and Power Agency and shifted from the South Fork Power Project to the South Feather Power Project. Her institutional knowledge and organizational history make work easier for everyone.

She supports every employee in the Power Division daily. She has provided documents to every regulatory agency we work with, managed countless vendor accounts, oversees budgets, manages an extensive network of historical files, provided support on grant projects, oversees staffing changes and HR needs, ensures timecards are filled out properly so we get paid correctly, keeps track of employee's location throughout the work day, helps set the tone for the start of every day with a smile and support, and makes fantastic pumpkin bread, too.

If people in the community know about the Power Division, they know Jola. She was a mother of young children when she started and now has three grandchildren. We could say she has mothered staff here at times, too! The Power Division is very proud to work alongside this exceptionally dedicated employee.

SOUTH FEATHER WATER AND POWER SOUTH FEATHER POWER PROJECT 2026 Reservoir and Stream Operations

	RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation	5,045.50 Feet	3,529.50 Feet				
End of Month						
Conditions						
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	192.00 cfs	448.00 cfs
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	6.90 cfs	246.00 cfs
March	5,036.29 Feet	3,510.33 Feet	134.00 cfs	179.00 cfs	21.90 cfs	262.00 cfs
April	5,043.25 Feet	3,512.72 Feet	10.10 cfs	9.50 cfs	9.11 cfs	334.00 cfs
May	5,044.54 Feet	3,505.08 Feet	13.50 cfs	13.00 cfs	8.97 cfs	97.70 cfs
June	5,043.90 Feet	3,487.94 Feet	27.20 cfs	13.00 cfs	9.16 cfs	15.40 cfs
July	5,033.11 Feet	3,488.66 Feet	291.00 cfs	13.00 cfs	9.03 cfs	13.10 cfs
August	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
September	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,587.90 MWH	27,924.89 MWH	22,296.02 MWH	7,524.09 MWH	\$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	11,255.49 MWH	6,436.85 MWH	\$1,939,433.50
March	0.00 MWH	57.17 MWH	607.76 MWH	2,876.15 MWH	\$710,560.00
April	1,688.27 MWH	14,712.62 MWH	10,769.29 MWH	5,773.09 MWH	\$1,471,225.74
May	1,683.82 MWH	12,114.50 MWH	7,951.24 MWH	6,912.22 MWH	\$1,743,388.43
June	2,017.41 MWH	14,314.67 MWH	8,427.13 MWH	5,787.55 MWH	\$1,807,439.98
July	2,661.74 MWH	18,791.82 MWH	10,642.29 MWH	6,320.88 MWH	\$2,074,861.53
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	15,253.23 MWH	102,856.51 MWH	71,949.21 MWH	41,630.83 MWH	\$12,674,672.82

Table A

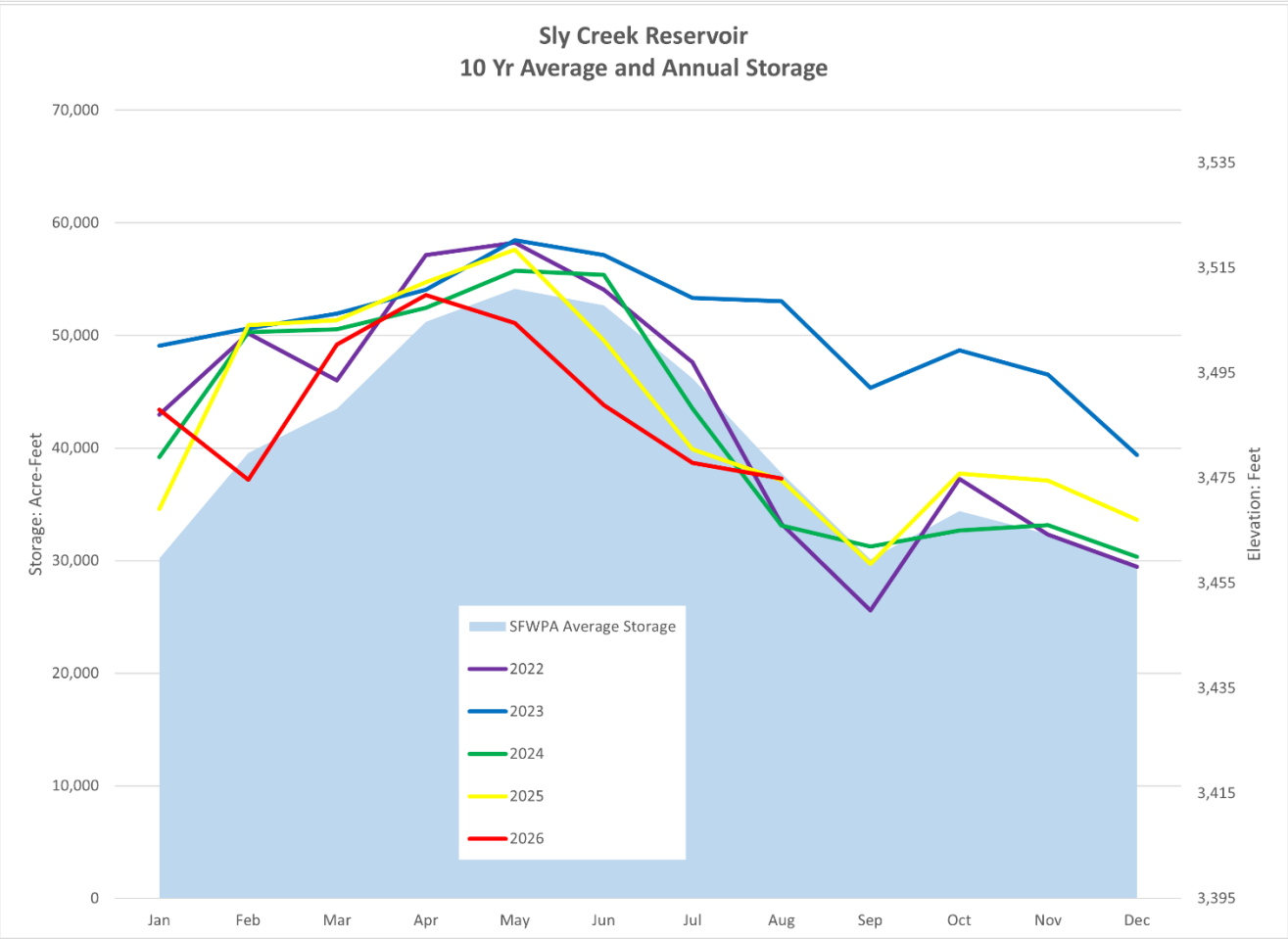
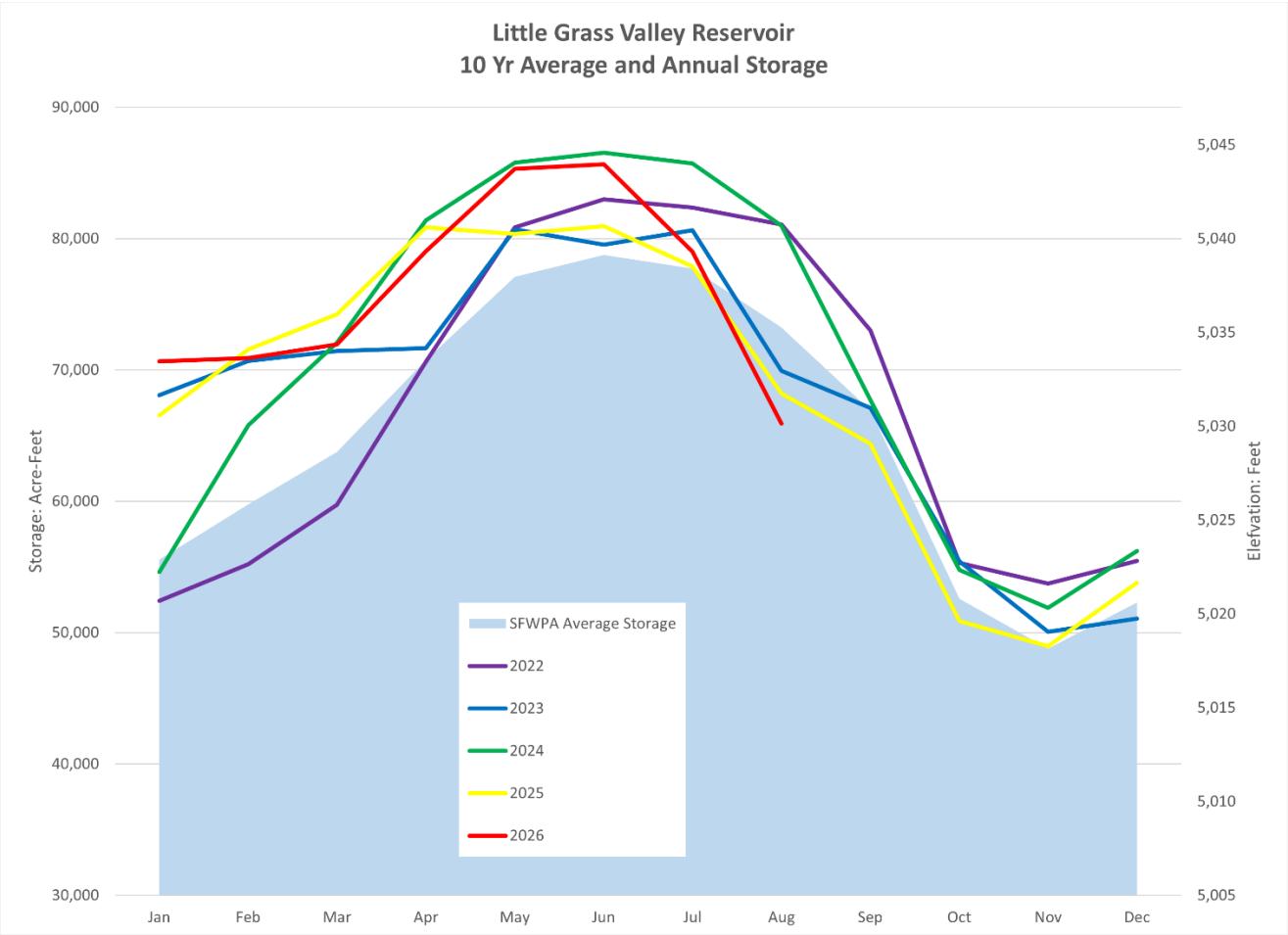
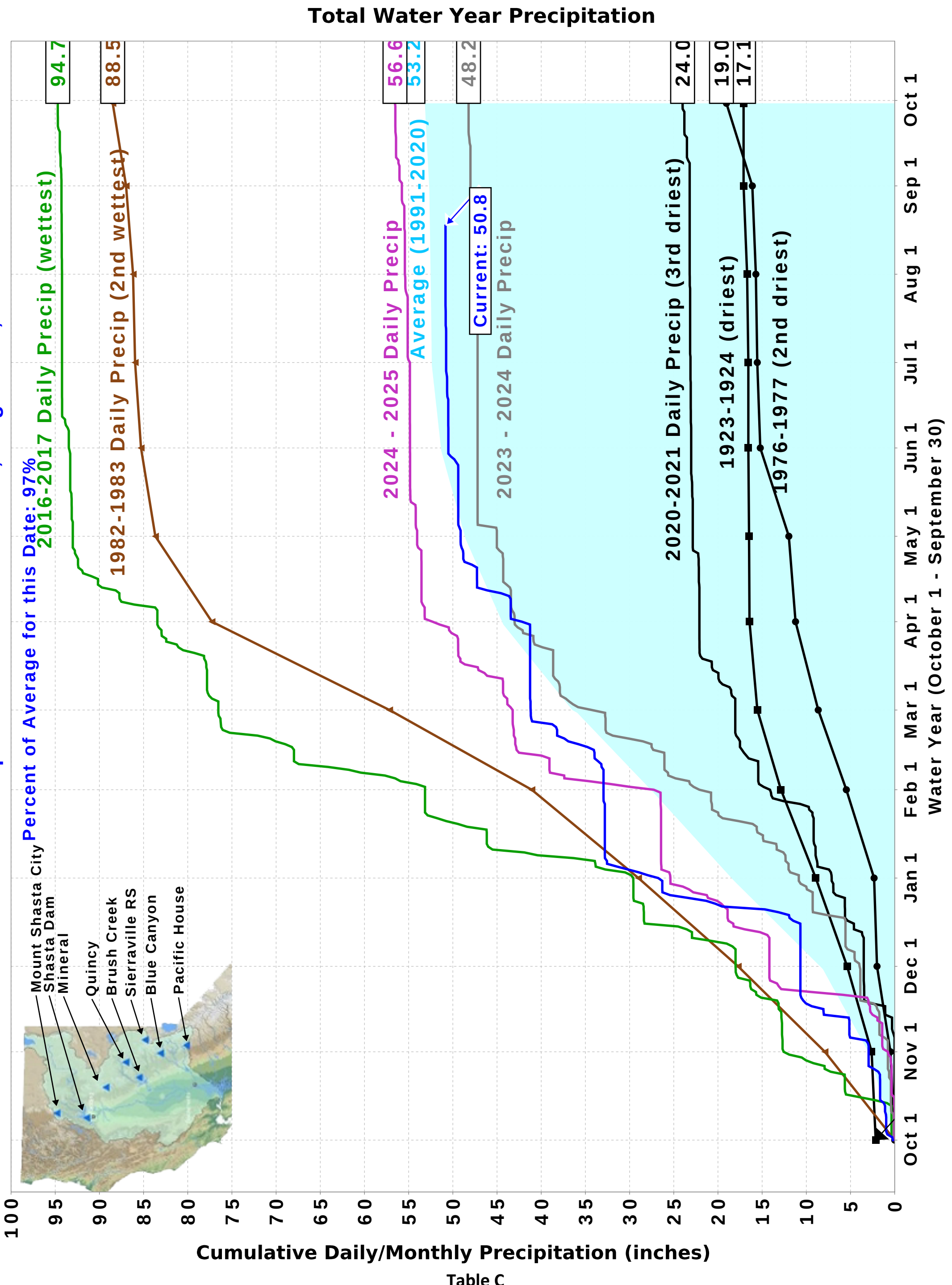


Table B

Northern Sierra Precipitation: 8-Station Index, August 18, 2026





TO: Board of Directors

**FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager**

DATE: August 20, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
8/25/26 Board of Directors Meeting**

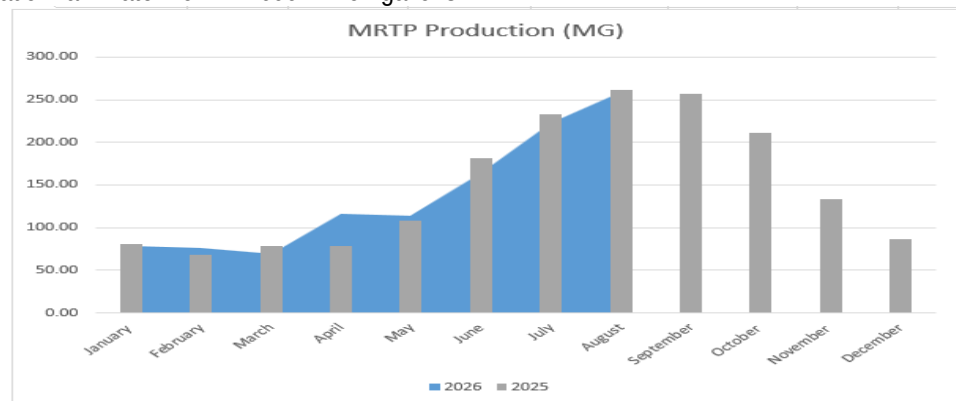
Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 259.39 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.334 million gallons

Red Hawk Ranch Pump Station raw water flow = 1.699 million gallons

Miners Ranch Treatment Plant Production Aug-26	
Total (MG)	259.39
High (MGD)	9.51
Low (MGD)	7.52
Avg. (MGD)	8.37
Bangor Treatment Plant Production Aug-26	
Total (MG)	1.334
High (MGD)	0.064
Low (MGD)	0.014
Avg. (MGD)	0.042



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 95% of average over the past 5 years. Bangor's production was 97% of average over the past 5 years. The solar farm has offset electric utility costs over the past three months by an average of 48%.

District Wide Water Operations

Twelve leak repairs performed during the month and thirteen after hour service call outs. Emphasis on raw water ditch maintenance continued with several smaller ditch systems receiving preventive maintenance.

A budgeted project for necessary work on the Oro Lateral was competed to address aging infrastructure.



Aug-26	Leak Repair	Install Service	Repair Service	Replace Valve Packing	Install Backflow	Clear Access Road/Install Service	Saw cut for Paving	Replace Backflow Base	Strip Forms	Ditch Maintenance
	Mt. Ida	Oro Quincy	Center Ditch	Gilmore Ln.	Becky Ln.	Oro Lateral	District Wide	V6	Grimy Gulch	Palermo
	Kanaka	Spring Time Trail			Chaise Dr.					Wyandotte
	Inglewood				Oro Bangor					Forbestown
	La Foret									Bangor
	Olive Hwy.									Terrace Ln.
	Foothill					Relocate Air Vent				Day Falls
	Drobish					Monte Vista				Naranja
	Lone Tree									South Honcut
	Justelle Dr.									Rutherford
	Kendyke									Fortune Way
	La Mirada									
	Palermo Rd.									
	After Hours - Weekend Calls									
	Forestview	Shut off for repair	29-Jul							
	Shelterwood	Turn on	31-Jul							
	Vista Del Cero	Leak - Hose left on	3-Aug							
	Long Bar Ct	Leak - Meter blew out	3-Aug							
	Shelterwood	Turn on	10-Aug							
	Quail Ridge Rd.	Leak - Customer side	10-Aug							
	Oakvale	Leak - Customer side	10-Aug							
	Old Olive	Clean Meter	17-Aug							
	Skyline	Shut off for repair	7-Jan							
	Skyline	Turn on	17-Aug							
	Old Olive	Clean Meter	17-Aug							
	Carmel	Leak - Irrigation Cust	17-Aug							
	Oak Knoll	Car hit air vent	18-Aug							

Banking Institutions

SF's ad hoc committee met to discuss the recent announcement of Tri Counties Bank merger with First Hawaiian Bank discuss regarding questions or concern the board may have about the merger. A subsequent meeting was held with Tri Counties Bank leadership to confirm the business arrangement is indeed a merger rather than an acquisition. Questions included, details around value proposition of the two entities joining, impact to local institutions (Oroville Branch), planned changes to tactical and/or strategic direction.

Commitment was made that they remain local (*established in 1975, headquartered in Chico, CA*) and the merger will further strengthen their ability to support the community while maintaining an Outstanding CRA (community reinvestment act) rating and deepen commitment to local investment.

Tri Counties Bank's value proposition is to support public sector clients through municipal financing of projects, exceptional service, best-in-class products, and liquidity management.

Emphasis was made on their ability to provide safety and security public entities require through a strong capital position.

SF's ad hoc committee then discussed the interface over the past many months with Golden Valley Bank and their desire for the agency to consider them as a choice for future business banking. Many local entities have migrated from their legacy banks to GVB so there is opportunity to engage and learn what the drivers were.

If the board provides direction for more formal analysis of SF's current banking institution compared to others, a formal SWOT (strengths, weaknesses, opportunities, threats) analysis could be developed in the upcoming months. Due to one of the ad hoc members planned absence at today's board meeting, I would recommend revisiting with both ad hoc members present at a future meeting.

Palermo Water Consolidation Project

A meeting is scheduled for August 31st between the County and South Feather Water and Power Agency.

The Dry Well Consolidation Project was constructed last year through grant funds obtained by the County, including ARPA funds. SFWPA has obtained State Revolving Loan Funds (SRF) for the construction of the remaining phases of the project. As previously communicated, there are some hurdles that the agency must overcome in order to finalize the agreement with the state and need the County's assistance. This project has been a collaborative effort between the County and SFWPA for nearly five years. Originally the County was the SRF applicant for this project; however, we were required to pivot in 2023 and SFWPA has subsequently taken on the applicant role.

Areas of focus for the August 31st meeting include:

- There is a requirement for a minimum number of connections and decommissioning of wells that is tied to funding. While connection and decommissioning can use SRF funds, the cost of these activities were not figured into the original grant application, and thus increases estimated costs.
- Need to get landowners to commit to connecting and decommissioning (many landowners still want to keep their wells for landscaping). Collectively we may need to develop an outreach program.
- Timing of construction and project completion timeline may be challenging; the County's encroachment permitting process limits timing of construction.

With the County's assistance, an organized effort can be applied to address the three items listed above.

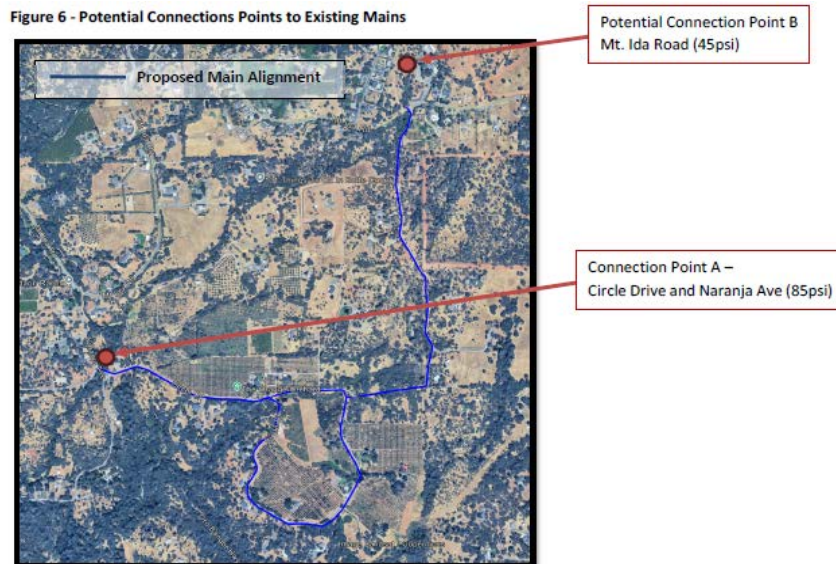
Upper Circle Drive

The Waterworks Engineers preliminary engineering report has been beneficial in documenting piped water main extension design considerations.

Two connection points in the report have been carefully reviewed and both have complexities associated with them.

Potential connection point A has the primary challenge of pressure which would require a location to install a booster pump system with 24-hour power availability. This can be accomplished but will add costs to implementation, long term operations and maintenance.

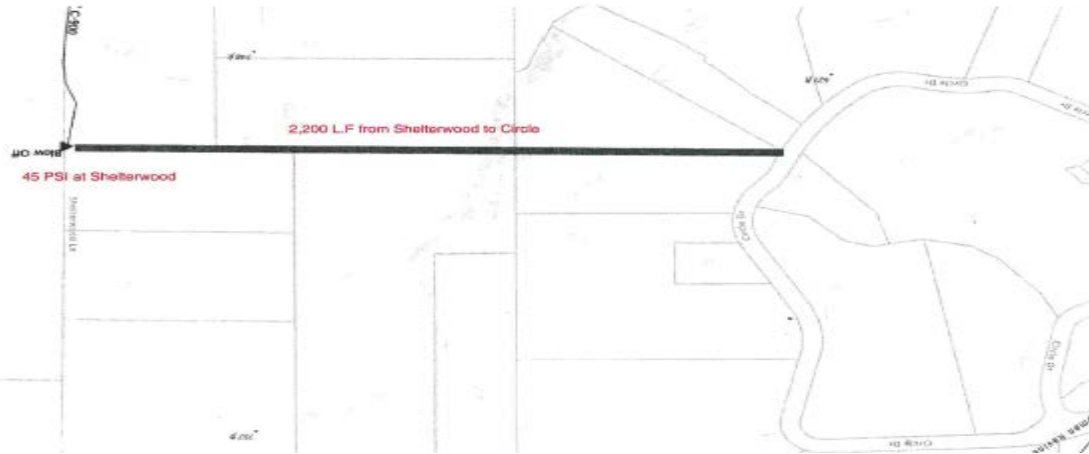
Potential connection point B was analyzed in the field and does not seem like a viable option due the number of bends and physical roadway space to accomplish the underground work. It would also require multiple landowner easement agreements to construct a pipeline (~4,058 LF) that reaches Upper Circle Drive.



There is a potential third option that was not part of the scope work with Waterworks engineers on the preliminary engineering report as it was identified after the design alternatives were close to completion.

The third potential option is to tie in off Shelterwood Ln. and convey a pipeline through multiple properties via easement approvals. This option is actually a shorter distance (~2,200 LF) than Point B and addresses the pressure issue with Point A. More effort is required to be engaging with landowners to determine their willingness to install a pipeline through private properties.

Shelterwood Ln



Once a viable option is established there is still the question of how to fund the project. Data suggests this project will cost between \$2-4M depending on methods of construction and material. Funding options could include, a bond or direct lending attached to district rate payers, grant applications, community investment program, or incremental internal agency expansion to name the primary options.

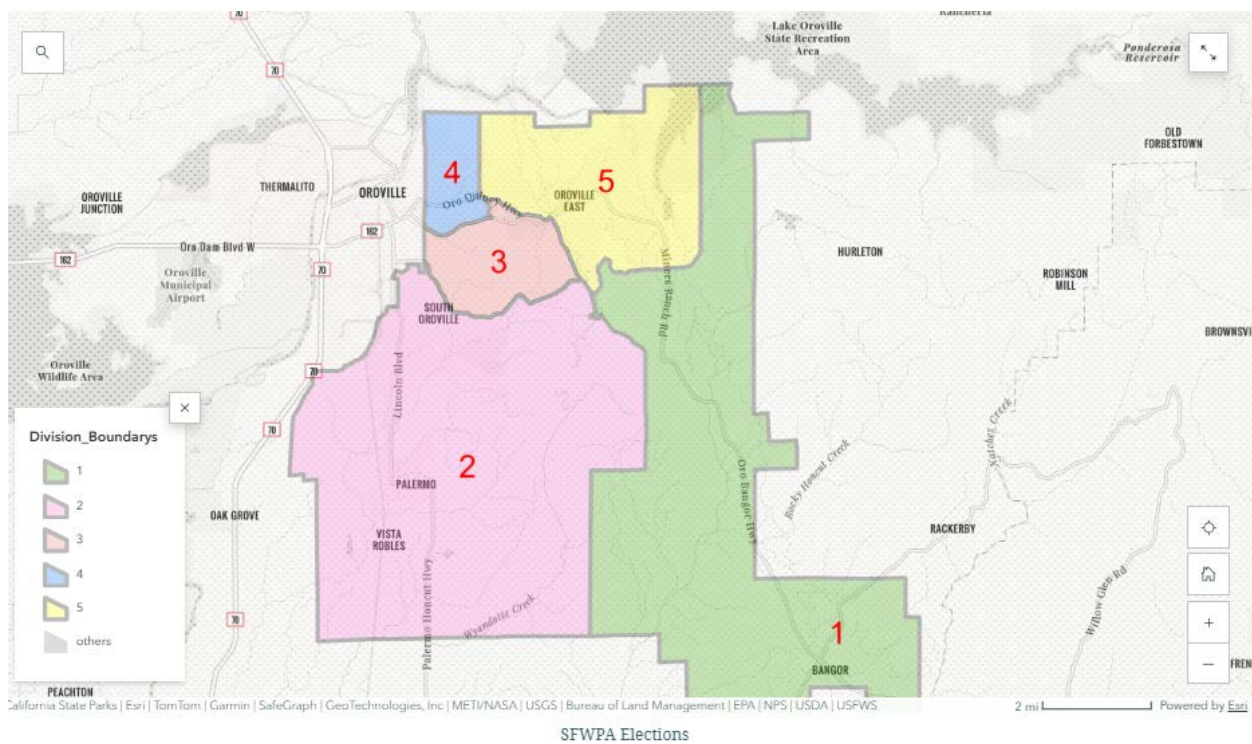
November 3, 2026 General Election

The agency has three board seats up for election on November 3rd, 2026 consisting of Divisions 1, 3, and 5.

			Alt: Not Auth to Release	Email: Not Authorized to Release	
6701	South Feather Water & Power Director Division 1			On Ballot: Yes	Vote For: 1
Qualified 1	BRAD HEMSTALK	Candidate Stmt Filed?	Yes - 7/16/2026		
	Incumbent				
Res:	Do Not Release Res Addr	Mail: Do Not Release Mail Addr	Main: Not Auth to Release	Fax: Not Authorized to Release	
			Alt: Not Auth to Release	Email: Not Authorized to Release	
Qualified 2	VINCE CARANO	Candidate Stmt Filed?	No		
	Farmer				
Res:	Do Not Release Res Addr	Mail: Do Not Release Mail Addr	Main: Not Auth to Release	Fax: Not Authorized to Release	
			Alt: Not Auth to Release	Email: Not Authorized to Release	
6703	South Feather Water & Power Director Division 3			On Ballot: No	Vote For: 1
Qualified 1	MARK GROVER	Candidate Stmt Filed?	No		
	Incumbent				
Res:	Do Not Release Res Addr	Mail: Do Not Release Mail Addr	Main: Not Auth to Release	Fax: Not Authorized to Release	
			Alt: Not Auth to Release	Email: Not Authorized to Release	
6705	South Feather Water & Power Director Division 5			On Ballot: Yes	Vote For: 1
Qualified 1	MAURICE MILLER	Candidate Stmt Filed?	Yes - 7/17/2026		
	Retired Operations Manager				
Res:	Do Not Release Res Addr	Mail: Do Not Release Mail Addr	Main: Not Auth to Release	Fax: Not Authorized to Release	
			Alt: Not Auth to Release	Email: Not Authorized to Release	
Qualified 3	DOYLE CARTER	Candidate Stmt Filed?	Yes - 8/12/2026		
	Operations Manager/Rancher				
Res:	Do Not Release Res Addr	Mail: Do Not Release Mail Addr	Main: Not Auth to Release	Fax: Not Authorized to Release	
			Alt: Not Auth to Release	Email: Not Authorized to Release	

Election Qualifications

To be eligible for candidacy with South Feather Water and Power Agency, each candidate shall be a voter and a landowner in the district and a resident of the division that he or she represents at the time of his or her nomination or appointment and through his or her entire term.



CSDA Virtual Tour



Virtual Tour

Every year, CSDA hosts a Virtual Tour for Legislative Staff, promoting all the amazing work that our Special Districts perform on a daily basis. This year, the tour was filmed in the Northern Network. CSDA chose to spotlight South Feather Water & Power and Chico Area Recreation & Park District, highlighting the ways they are providing affordable services to their constituents. We are excited to bring attention to these amazing districts, and thank them for allowing our cameras into their operations.

Personnel

SF's Water Division Industrial Maintenance Technician resigned from the agency and recruiting has initiated for a backfill. In the interim, outside services are being contracted on a time and material basis to support automation and control logic interface that operates both treatment facilities. General O&M of pumps, motor's, frequency drives and any other hardware will be maintained by existing staff and additional outside services when necessary.

An exit interview was conducted on August 20th and will be filed within the personnel archive.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: August 17, 2026

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 8/25/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.