



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; April 22, 2025; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/87411443482>

Meeting ID: 874 1144 3482

One tap mobile

+16694449171,,87411443482# US

+16699006833,,87411443482# US (San Jose)

For attendees calling by phone use *9 to raise hand

A. Roll Call

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday April 22, 2025. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker. An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.*

E. Business Item

Butte County LAFCO (Local Agency Formation Commission) 2025 Election Ballot

(Tab 3)

Seeking nomination of a Special District Regular "Non-Enterprise" Member and Alternate.

F. Information Item

Notice of Public Hearing Regarding Proposed Increase in Water Charges Under Proposition 218

(Tab 4)

Communication of Prop 218 letter mailed regarding proposed increase in water charges, including protest and written objection form details .

G. Staff Reports

(Tab 5)

H. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

I. Closed Session

(Tab 6)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step V – Binding Arbitration, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Liability Claims (Government Code Section 54956.9)

Claimants: Carlos Agular (14 Coventry Drive) and Randy Guild (12 Coventry Drive)

Agency claimed against: South Feather Water and Power Agency

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

J. Open Session

Report of closed session actions.

K. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH
FEATHER WATER & POWER AGENCY**

**Tuesday, March 25, 2025, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

DIRECTORS PRESENT (In Person): Rick Wulbern, John Starr, Mark Grover, Ruth Duncan

DIRECTORS ABSENT: Brad Hemstalk

STAFF PRESENT (In Person): Rath Moseley, General Manager; Cheri Richter, Finance Manager; Dustin Cooper, General Counsel; Art Martinez, Information Systems Manager; Kristen McKillop, Regulatory Compliance Manager; John Shipman, Water Treatment Superintendent

OTHERS PRESENT (Remote): Jaymie Clayton, Leona Harris, Alex Anguiano

OTHERS PRESENT (In Person):Maury Miller, Roger Bailey, Ron Fink, Adrienne Beatty, Marieke Furnee

CALL TO ORDER

President Wulbern called the meeting to order at 2:05 p.m. and led the Pledge of Allegiance.

APPROVAL OF MINUTES

M/S: (Grover/Duncan) approving the Minutes of the Regular Meeting of February 25, 2025.

Ayes: Wulbern, Starr

Absent: Hemstalk

Public Comment: Ron Fink commented on the minutes and stated they were very open and found them to be spot on. Mr. Fink asked to have an opportunity later in the meeting on a non-agenized item in Mr. Moseley's report in regards to letters sent to Sacramento.

Roger Bailey apologized for being late to the last meeting to present the proposal he made to the board and appreciated counsel reading his proposal to the board. Felt the proposal was given a nod based on comments during the January meeting that it was plausible that the board could have an advisory panel. Indicated there was a discussion but do not see in indication that a discussion really happened other than when counsel had given comments. With a great amount of effort and research to put a paper together in support of the board because he felt it would add depth to the board and it is not included in the minutes. Felt is should have been included and wanted to comment that it was not in the minutes to signify their support of it. Mr. Bailey was a little disappointed and thought the board might have a discussion amongst themselves about pros and cons of doing it. He put a lot of effort into it, researching, validating if it should be done and the board kind of dismissed it, so he is disappointed.

APPROVAL OF CHECKS AND WARRANTS

Director Grover asked a question about a credit from Pace Supply Company on a 6" compound meter and difference in value. In addition, Director Grover commented on the cost for the vandalized HVAC system and inquired about a cage that could go around the unit and if we procured a cage to go around the units.

Roger Bailey commented on a major item of expense in regards to legal expenses coming this year. Asking what the forecasted budget is for that expense.

M/S (Wulbern/Duncan)

Ayes: Starr, Grover

Absent: Hemstalk

Approving expenditures for the month of February, 2025 in the amount of \$1,501,490.38 and authorize the transfer of \$2,700,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of March estimated regular operating expenses.

INFORMATION ITEM

Association of California Water Agencies / Joint Power Insurance Authority (ACWA/JPIA)

Adrienne Beatty CEO visited the agency and presented an overview of JPIA, Membership Snapshot, Liability Program, Property Program, Worker's Compensation Program, Employee Benefit Program, Cyber Insurance, Risk Management, and Retrospective Contribution Adjustment Process.

Several questions were asked around SF's performance and training programs the agency deploys throughout the year.

Roger Bailey asked the general manager a question in regards to agency assets and if we had adequate value for those assets and how are they established. Mr. Bailey asked if replacement value would be at today's value on aged assets and if they are covered. Posed an additional question on Cyber insurance and coverage for corrupted data and files.

PUBLIC COMMENT

Ron Fink handed some materials to the general manager in regards to old records from legal counsel years ago and believe they should be confidential and privileged. Does not think we should be burdened by them but just an update for the general manager and counsel. Some people wonder why Mr. Fink is here for forty-years and the documents explain it. He knows things have changed dramatically with the board and is a little concerned with Mr. Hemstark and will address that when we talk about 11334 at the State level and thinks we should concentrate on that. Mr. Fink is not really satisfied with the letters that went out in the request. On a positive note, the ditchtender Tyler Fuller came in and did one heck of a job taking out a big old cedar tree right in the middle of the ditch. Wanted to put in a good word for him as he came in, said what he was going to do, laid it out and asked if it was okay. Mr. Fink offered anybody from the agency to come to his property with the ditchtender and look at it.

Roger Bailey following along with his comments from the minutes, once again thinks he will probably re-submit his proposal with a slight modification at a future point in time. Would like to reiterate it was intended for the benefit of the board, serve to the pleasure of the board, could be called on at anytime or not, and would be a group that would add depth perhaps to the board, depending on who the board selected to be on the advisory committee which might change from time to time.

BUSINESS ITEMS

Water Rate Study Analysis and Fee Structure Modification Options

Presentation of water rate setting and approval to draft and mail Proposition 218 communication notices on intent to modify water rate fee structure with a public hearing in the upcoming months.

Multiple slides were presented on types of rates, SF's cost of service, options to mitigate customer impact and direction from board on next steps.

Director Grover stated that the declining tier needs to change and an increase is necessary.

Director Starr communicated his concern and financial impact of not having a domestic water declining tier rate.

Director Duncan communicated that she supports the work done and would request to see the rate changes through year 2028.

Director Wulbern feels the changes are reasonable and supports both the flat fee and the consumption fee. We cannot stay at the same level and these increases are not even getting us to where we really should be, but likes the opportunities we have for potential grant funds and a variety of other potential ways to generate income.

Director Starr stated he agrees with what Director Wulbern is saying even though it will add an additional hardship to the agriculture communities that use domestic water for their crops.

Director Wulbern suggested reaching out to the larger uses with secondary communication that is specific to each of them on how the change will affect them.

Public: Roger Bailey shared that he spent some time on it and wanted to praise Rath for a clear presentation and this is the best one he has done on rates. Looking back at the last rate increase discussion, what we concluded was raising the base rate throughout all twelve months of the year. Looking back at that time, he did suggest that simplifying is the best thing you could do and he still does not understand why we take the multi-family thing and give that a break. In contrast, if you live downtown in Cal

Water and you have the choice to not water your lawn, shrubs or anything, so you are like any other multi-residence, yet they pay the same base rate. Mr. Bailey would advocate strongly to the board to collect the same base rate from everybody that benefits from South Feather water. Even causes him to look a little further to say, if you look at the agency and the benefit it brings and sits their all year long, everybody should be paying a little something for that. Would like to go back to one of the charts to illustrate a point, that if you look at the three million dollars of capital projecting, is he correct that half of it is going to North Yuba Water District? Where do we show the amount coming out of power, capital outlay that goes to North Yuba. Whatever you call it, that is money that was originally intended to subsidize the rates. He knows he is not popular when he says this, but the root cause of why we are in this predicament is because we have that infamous North Yuba payment we have to make. Would like to raise the question to the board, how many of you have read carefully that agreement? Someone who is a member of this district that has read that contract cannot gather any understanding of why the North Yuba was given half our net profit coming out of the power division? When I look at it further, what it did was devalue those assets. He does not understand how that kind of take could have happened and then add to that is basically makes it look like they have some investment in this business, but in reality they have none. There is no investment, there is no capital put into it, and there is no risk put into it. So, how on earth does it end up that they can take fifty-percent of the revenue? Reading further into the agreement, we still obtain ownership of those assets. We retain the responsibility, we go through all the risk, dealing with insurance people and everything else and we run the operation and have to give half the profit away. Would like to add one more thing Rath, as I come out of the private sector, as I look at it, in essence it is much easier to run a profitable corporation where you are constantly driving to have the best product, and get as much revenue and as many customers as you can get. As we sit here, basically running a non-profit, trying to balance that standing of non-profit, marketing a commodity out to it's captive base which is not growing much, where costs are going up and that is what you deal with Rath. It's tough.

Director Wulbern asked what was his solution, and Mr. Bailey stated reading that agreement he does not feel makes any business sense and as a member, does not understand what brought he pressure on that resulted in the board, members who were there, agreeing to that and as he sees it, never went to a legal test. Director Wulbern, asked again what was his solution and he stated seeing the urgency on water rates and supports a plan to increase the rates along the way and thinks also we ought to look seriously at the fact if there can be membership fees to be in the district. The solution is to get all the little pieces together and simplify the business. Has given some broad parameters and putting more reinforcement and adding a couple, three pieces to it.

Counsel communicated before the board considers a motion, you have in the packet a draft letter that goes to every parcel owner in our database would want to make some changes to the letter. There are a couple of optional additions that the board should weigh in on if you want to proceed to starting the formal 218 process. The first is actually already in the draft. If you put in your notice a statute of limitations period of 120 days, then every litigant is bound to that. The second optional procedure which is not currently included in the draft notice is legislation that did not take affect until January 1. In addition to a litigant needing to file in 120 days, it is an exhaustion of remedies. What it means is, they have to give you advance notice/preview of what they claim you have done wrong under proposition 218. Counsel provided an example of how that process would look and timelines associated with it. Communicated other clients counsel serves have all included both optional procedures in their proposition 218 notifications and encourages the board to do as well. Explained the downsides to adding the optional procedures in terms of cost and time.

The board modified the requested action item language by removing "May 27, 2025" and replaced with "ASAP".

Roger Bailey asked if we had any protests the last time there was a rate change.

Marieke Furnee asked a question referring back to the slides directed to the general manager. On the last slide, where the general manager explained that there is a possibility for surface water exchange/ground water exchange and the board will hear about that in the future and the question is how far along is SF with the surface water exchange plans.

Action taken as follows:

"I authorize the general manager to mail a Proposition 218 notice of proposed water rate change with a public hearing to be conducted on Tuesday ~~May 27, 2025~~ "ASAP" during the South Feather Water and Power Agency regular board meeting at 2310 Oro Quincy Hwy. Oroville, CA 95966".

M/S: Duncan/Starr

Ayes: Wulbern, Grover

Absent: Hemstalk

FINANCE MANAGER'S REPORT

Interim Audit Work

The finance department received the interim procedures and year end prep lists from Richardson & Company on March 17th. Staff will be preparing and submitting the requested schedules and documents over the next few weeks. We expect to have the requested items available to the auditors by mid-April.

Form 700

The California Fair Political Practices Commission Form 700, Statement of Economic Interests are due by April 1, 2024. As a reminder and as stated on the website...

Every elected official and public employee who makes or influences governmental decisions is required to submit a Statement of Economic Interest, also known as the Form 700. The Form 700 provides transparency and ensures accountability in two ways:

1. It provides necessary information to the public about an official's personal financial interests to ensure that officials are making decisions in the best interest of the public and not enhancing their personal finances.
2. It serves as a reminder to the public official of potential conflicts of interest so the official can abstain from making or participating in governmental decisions that are deemed conflicts of interest.

For those that have not submitted your forms, please complete and provide a copy by the April 1st due date. Copies of these forms have been requested by the auditors as well. A fillable version of the Form 700 is available on the FPPC website, <http://www.fppc.ca.gov>.

Other Post-Employment Benefits (OPEB)

Total Compensation Systems, Inc., has completed the Actuarial Study of Retiree Health Liabilities under GASB 74/75 Roll-forward valuation for the year ending December 31, 2024. The report is included in this month's Board packet. The OPEB liability for the measurement date of 12/31/2024 decreased from the prior year's liability of \$19,843,357 to \$17,512,392.

REGULATORY COMPLIANCE MANAGER'S REPORT

Provided a summary of inspections and work that have taken place.

DAM SAFETY AT MINERS RANCH DAM

During the 2022 Part 12D safety inspections, the Independent Consulting team identified a discrepancy between what was documented in the Supporting Technical Information Documents (STID) and current field conditions. A large toe berm was discovered on the lower portion of the downstream slope of the dam that was not discussed in the STID project description. The IC team recommended that STID be updated to include a discussion of the large downstream toe berm including its purpose, construction/performance history, and current understanding of its characterization and extent. The Federal Energy Regulatory Commission (FERC) expects all Part 12D IC recommendations to be addressed according to our defined plan and schedule. The Agency accomplished addressing this item by:

- Complete an investigation using LiDAR to determine the location of the dam toe, and the complete extent of the toe berm.
- Purchasing the adjacent southerly parcel in order to expand Agency access for veg maintenance and inspections.
- Determine location for access road that is outside of the dam toe and toe berm extent.
- Clear vegetation and construct access road.

Dam Security

During the September 2022 Physical Security inspections with the FERC, noted security deficiencies included:

- Install perimeter fencing and vehicle gates per industry standards for all restricted/protected areas. Cattle fencing is currently installed around the dam which will not deter or delay an adversary from accessing the dam.
- Replace all chain and locks with high security, cut/tamper resistant locks/chains at access

points to critical assets.

- Clear vegetation (at least 10-feet on either side of fence) to increase natural surveillance, prevent an adversary from using branches to climb over, and prevent branches from damaging the fence/barbed wiring.

The Agency accomplished these upgrades by:

- Working cooperatively with the adjacent property owners throughout the installation.
- Procuring a vendor highly experienced at installing FERC approved security fencing.
- Determine location for access road that is outside of the dam toe and toe berm extent.
- Clear vegetation to ensure adequate clearance adjacent to proposed fence line.
- Install 4,000 lineal feet of industry standard/FERC compliant fabric fencing topped with three strand barbed wire.
- Install vehicle gates now secured with hardened chains and locks.

This work is the Agency's responsibility as a dam owner in the community and as a hydropower licensee to the FERC. We can now confidently say that we are more compliant at Miners Ranch Dam with the crucial elements of an overall security program which seeks to deter, detect, deny, delay and defend.

POWER DIVISION MANAGER'S REPORT

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 20.4 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 1.2 kAF. Little Grass Valley and Sly Creek Reservoirs combined storage was 124 kAF at month's end. Project reservoirs are currently spilling, due to runoff from recent storms.

DWR Bulletin 120 observed conditions as of March 19 for accumulated WY-to-date precipitation is at 119% of average (North Region 8-Station Index). Observed snowpack as of March 17 is at 108% of April 1 average (North Region).

Asset Performance was presented for each powerhouse (capacity, generation and dispatch hours).

Maintenance by powerhouse was itemized including dates for annual maintenance outage by asset.

Project Facilities and Asset maintenance and projects were highlighted by location. A large amount of debris cleanup and inspections took place during the month.

PG&E Transmission and Distribution System Outage dates were presented.

Project work included, Forbestown station battery monitoring system, automatic synchronizer installation and commission.

Recruitment continues for Project Engineer and Hydro Civil Engineer.

Tony Martindale joined the agency as an Electrical Machinist for maintenance and repair of the hydro-electric facilities.

Reservoir elevations, powerhouse operations and water storage data were included in the staff report through February as well as month to date and trended Northern Sierra Precipitation on the 8-station index.

GENERAL MANAGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 68.38 million gallons.

Bangor Treatment Plant (BTP) treated water production = .192 million gallons.

Red Hawk Ranch Pump Station raw water flow = .262 million gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 89% of average over the past 5 years. Bangor's production was 69% of average over the past 5 years.

EPA Lead and Copper Rule Revisions: Received confirmation from the Division of Drinking Waters (DDW) LCRR Unit that SFWPA's inventory data submission has been approved. The agency is required to add all addresses to the website. Website

addition action is under review to validate Title II ADA compliance for .pdf documents.

District Wide Water Operations

Heavy emphasis on ditch maintenance throughout the month as a result of rainfall/storm damage and preparation for the upcoming irrigation season. Tree removal continued from the previous month primarily due to higher-than-average winds. Nine after hours call responses were performed for turn on/turn off and reported leaks.

SB998 water shut off statics were communicated for billing cycles 1-10.

The 2025 irrigation season was clarified to begin on April 21st and not the 17th as printed in the staff report.

Communications that Water Works Engineers was awarded construction management services for the Palermo Water Consolidation Project – Dry Well Segment.
The scope of work and project timeline were presented.

Infrastructure removal and replacement work performed at the Kelly Ridge Million Gallon Tank site was highlighted and the team was complemented on the modern “up to date” underground installation of valves.

Letters sent to the State Water Resource Control Board and California Secretary of State in regards to Railroad Commission Decision 11334 and applications 8000 and 8018 were included in the staff report.

Ron Fink commented that the letters seemed weak to him and it should have come from counsel to put some more teeth in it. We are not adding anything new in there and are asking to re-instate what they lost or misplaced. This is the Secretary of State in charge of documentation that is critical to us, to everybody. Seems like counsel should have written the letter stating, how could you lose it, please re-instate what was put in there in 1922. Does not trust Sacramento and this all came about because they are going through the old records and then find out that our 8000 and 8018 are not in the records. Just want to replace them, no addendum or add anything and just looks like it is going to be washed under. Not being critical but thinks counsel could do something and that is where he stands on it.

Mr. Fink had one more question and concern. Last time after he left this meeting, he understands there was some contact with a few people voicing their opinions of Mr. Fink. A member of public participation here caught him in the parking lot and said, you would be surprised what they are talking and saying about you behind your back. Kind of tacky and would like to think you guys are above that actually. Used to this over forty-years as he had to go through the fraudulent lawsuit and this is where it all started. People have been denied on the ditch forever and members voted to shut down the Miller Hill ditch. The past is dark and he cannot express that enough. Part of the problem is that nobody is on the ditch and he has never complained about the fee. Agenda driven and not about the rule of law and that is why he is here. Too bad Mr. Hemstalk wasn't here, I could inform him a little bit. He needs some informing Mr. Fink believes.

DIRECTORS' REPORTS

Director Starr: No report for the month of March.

Director Duncan: No report for the month of March.

Director Wulbern: No report for the month of March.

Director Hemstalk: No report for the month of March.

Director Grover: Will be attending a Chamber of Commerce dinner on Thursday night, it is an annual dinner and often get's asked why South Feather is not a member of the Oroville Area Chamber of Commerce. Feels that we should and does not know what that entails. It is three-hundred dollars a year and it is more part of the business community. We were always part of it in the past and does not know what happened to when it changed but been involved for twenty years. Something happened maybe with South Feather and they were very active in the community and now we are not a member. Wanted to throw it out there that we should be a member again. Something for consideration.

President Wulbern offered opportunity for public comment on closed session items.

RECESS (5:00)

CLOSED SESSION (convened at 5:08 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step V, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.
- C. Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

OPEN SESSION (reconvened at 6:13 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

ADJOURNMENT (6:14 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: April 5, 2025

**RE: Approval of Checks and Warrants
Agenda Item for 4/22/2025 Board of Directors Meeting**

March, 2025 expenditures are summarized as follows:

Checks:	<u>68592</u>	to	<u>68800</u>	<u>\$ 590,161.17</u>
Electronic Funds Transfers:	<u>250301</u>	to	<u>250309</u>	<u>\$ 1,387,872.22</u>
Payroll Expenses:				<u>\$ 532,210.05</u>
Total Expenditures for	March,	2025		<u><u>\$ 2,510,243.44</u></u>

At March 31, 2025, the authorized available balance was: \$ 973,237.39

Action to approve all expenditures:

"I move approval of expenditures for the month of March, 2025 in the amount of \$2,510,243.44 and authorize the transfer of \$2,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of April estimated regular operating expenses."

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/4/2025	68592	A D P, Inc.			
			Annual W-2 Billing	01-50-50201-0	\$275.22
			Annual W-2 Billing	07-60-60201-6	\$183.48
					\$458.70
3/4/2025	68593	Butte County Sheriff's Office			
			BCSO Garnishment Case # 21CV00186	01-00-25209-2	\$694.69
					\$694.69
3/4/2025	68594	Empower Annuity Ins Co of America			
			PR 3/7/2025 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
3/4/2025	68595	Mission Square Retirement			
			PR 3/7/2025 Employee 457 Contributions	01-00-22908-2	\$3,211.62
					\$3,211.62
3/4/2025	68596	Nationwide Retirement			
			PR 3/7/2025 Employee 457 Contributions	01-00-22908-2	\$1,939.15
					\$1,939.15
3/7/2025	68597	AT&T			
			March 2025 Circuit Billing	07-60-60251-6	\$667.14
			January 2025 Energy Communication Service	07-68-68251-6	\$80.88
			1/19/25 - 2/18/25 Equipment/Router for Circuit Billing	07-68-68251-6	\$163.00
					\$911.02
3/7/2025	68598	AT&T Mobility			
			12/19/24 - 1/28/25 Cell Phone Service	07-63-63251-6	\$168.99
			1/19/25 - 2/18/25 Cell Phone Service	07-63-63251-6	\$169.04
					\$338.03
3/7/2025	68599	Bell, Jason			
			T-4 Certificate Renewal	01-53-53501-0	\$105.00
					\$105.00

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68600	Better Deal Exchange			
			Spray Bottles	01-55-55113-0	\$7.77
			Screwdriver Bits - T322	01-54-54104-0	\$11.68
			Screwdriver - T320	01-54-54270-0	\$13.62
			PVC Cement - T320	01-54-54104-0	\$16.74
			Misc Bolts, Nuts, Washers	01-54-54104-0	\$50.63
			Framing Blades - T231	01-54-54270-0	\$25.31
			Clorox, Steel Wool Pad	01-56-56370-0	\$13.62
			Brass Ball Valves	01-54-54104-0	\$81.80
					\$221.17
3/7/2025	68601	Blair, Mariah			
			Health Benefit Reimbursement - Blair	01-55-55394-0	\$60.00
					\$60.00
3/7/2025	68602	BSK Associates			
			Color Package	01-53-53201-0	\$59.88
					\$59.88
3/7/2025	68603	Capital One			
			Paper Towels, Trash Bags, Cleaning Supplies, Distilled Water	01-53-53260-0	\$86.13
					\$86.13
3/7/2025	68604	Cranmer Engineering, Inc.			
			Colilert P/A 18hr	01-53-53201-0	\$120.00
					\$120.00
3/7/2025	68605	De Air Company			
			Replaced Thermostat On Upstairs A/C Unit	01-56-56370-0	\$297.00
					\$297.00
3/7/2025	68606	Grainger Inc.			
			U-Bolts - T321	01-56-56150-0	\$8.07
					\$8.07

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68607	Hobbs Pest Solutions, Inc.			
			Janaury 2025 Pest Control Service	01-50-50201-0	\$125.00
			February 2025 Pest Control Service	01-50-50201-0	\$125.00
					\$250.00
3/7/2025	68608	K-Gas, Inc.			
			Propane	01-53-53260-0	\$54.90
					\$54.90
3/7/2025	68609	Long, Ashlee			
			Health Benefit Reimbursement - Long	01-55-55394-0	\$60.00
					\$60.00
3/7/2025	68610	Martinez, Arthur			
			Headset - Board Room	01-50-50100-0	\$10.70
					\$10.70
3/7/2025	68611	McDonald, Richard			
			Call Out Mileage Reimbursement	01-53-53160-0	\$67.20
					\$67.20
3/7/2025	68612	Napa Auto Parts			
			Oil Gun	01-56-56274-0	\$18.85
			Fuel Filter	01-56-56150-0	\$67.63
			Drain Plugs, Gaskets, Oil Filters	01-56-56150-0	\$56.12
			Credit For Missed Billed Ignition Coils - T104	01-56-56150-0	(\$242.93)
			Coolant Reservoir & Temperature Sensor - T140	01-56-56150-0	\$108.70
			Brake Pads - T140	01-56-56150-0	\$91.81
			Brake Caliper, Core Deposit - T140	01-56-56150-0	\$142.97
			Brake Caliper Core Return-T140, Ignition Coils-T104, Shop Towels	01-56-56150-0	\$221.77
			Battery, Core Deposit - T302	01-56-56150-0	\$158.49
			Battery Core Return - T302, Original Inv# 136905	01-56-56150-0	(\$18.00)
			Antifreeze, Split Flex Tubing	01-56-56150-0	\$80.91
					\$686.32

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68613	Nevers, Cory			
			Health Benefit Reimbursement - Nevers	07-66-66394-6	\$60.00
					\$60.00
3/7/2025	68614	Office Depot, Inc.			
			Toner	01-50-50106-0	\$56.21
			Toner	07-64-64106-6	\$61.65
			Pens, Envelopes	01-50-50106-0	\$88.85
					\$206.71
3/7/2025	68615	Oroville Ford			
			Oil Feed Tube - T140	01-56-56150-0	\$142.92
			Oil Cooler Kit - T140	01-56-56150-0	\$368.05
			Fuel Filter - T140	01-56-56150-0	\$131.49
					\$642.46
3/7/2025	68616	Pace Supply Corp.			
			8-Dial Encoder Set, PO# 9535	01-00-15213-2	\$334.77
			3/4 meter	01-00-22300-0	\$15,967.61
			2.70-3.00 x 7 full circle clamp	01-00-22300-0	\$106.78
			2.70-3.00 x 7 full circle clamp	01-00-22300-0	\$181.08
					\$16,590.24
3/7/2025	68617	Sutter Buttes Rubber Co.			
			Contractors Hose	01-54-54104-0	\$169.95
					\$169.95
3/7/2025	68618	Thatcher Company			
			Refund For Aluminum Sulfate Solution	01-53-53102-0	(\$5,641.30)
			Credit For Bad Product- Liquid Aluminum Sulfate, PO# 9656	01-53-53102-0	(\$7,116.00)
			Aluminum Sulfate Totes - 3 total	01-53-53102-0	\$2,494.73
			Aluminum Sulfate Solution, PO# 9656	01-53-53102-0	\$7,638.34
			Aluminum Sulfate Solution	01-53-53102-0	\$5,641.30
					\$3,017.07

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68619	American Textile & Supply, Inc			
			Classic White Rags 50 Lb. Bale (for WPH, FPH, KPH)	07-63-63100-6	\$823.51
			Classic White Rags 50 Lb. Bale (for SPH)	01-61-61100-5	\$235.30
			Classic White Rags 50 Lb. Bale (for Shops)	07-66-66100-6	\$352.98
					\$1,411.79
3/7/2025	68620	AT&T			
			Fo KPH Fiber Optic Connection 2/2025	07-60-60251-6	\$1,064.26
					\$1,064.26
3/7/2025	68621	Better Deal Exchange			
			Batteries	07-66-66100-6	\$27.10
			Batteries	07-63-63100-6	\$27.11
			Batteries	07-68-68100-6	\$27.10
					\$81.31
3/7/2025	68622	Brennan, Tim			
			Mileage For Call Out To SPH	01-61-61140-5	\$56.70
					\$56.70
3/7/2025	68623	Burlington Safety Lab., Inc			
			Lineman Rubber Insulated Gloves Tested (WPH, FPH, KPH)	07-63-63201-6	\$67.50
			Lineman Rubber Insulated Gloves Tested (SPH)	01-61-61201-5	\$22.50
					\$90.00
3/7/2025	68624	Capital One			
			Supplies For SPH	01-61-61100-5	\$11.30
			Supplies For PH's	07-63-63100-6	\$33.90
			Supplies For Hq	07-60-60100-6	\$52.87
			Batteries	07-63-63100-6	\$9.55
					\$107.62
3/7/2025	68625	Crusader Fence Company			
			Install Fences & Gates At MR Dam	07-00-11140-0	\$61,750.00
					\$61,750.00

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68626	Dish Network			
			Satellite Svc 3/8/25 to 4/7/25	07-60-60201-6	\$64.76
					\$64.76
3/7/2025	68627	Doyle, Hunter			
			Employee FR Clothing	07-63-63103-6	\$385.94
					\$385.94
3/7/2025	68628	DPS Telecom			
			NetGuardian 480 GS For RTU Upgrade	07-00-11150-0	\$10,290.50
			Credit For Equipment Trade In	07-00-11150-0	(\$2,550.00)
					\$7,740.50
3/7/2025	68629	DroneDeploy, Inc.			
			Annual Fee - Advanced Pilot For Drone 3/1/25 to 2/28/26	07-67-67380-6	\$7,188.00
					\$7,188.00
3/7/2025	68630	Gannett Fleming, Inc.			
			FERC Consulting Support 2/2025	07-67-67201-6	\$8,613.00
			FERC Consulting Support 1/2025	07-67-67201-6	\$2,099.80
			FERC Compliant Security Upgrade Plan 2/2025	07-67-67201-6	\$2,209.80
			FERC Compliant Security Upgrade Plan 1/2025	07-67-67201-6	\$19,321.30
					\$32,243.90
3/7/2025	68631	GE Grid Solutions, LLC			
			On Site Svc To Upgrade G500 For New RTU At WPH	07-68-68201-6	\$19,190.31
					\$19,190.31
3/7/2025	68632	Goff, Steve			
			DMV Physical	07-62-62226-6	\$110.00
					\$110.00
3/7/2025	68633	Grainger Inc.			
			Solenoid Valve	07-63-63260-6	\$287.99
					\$287.99

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68634	Grid Subject Matter Experts, LLC			
			NERC PER-006 Op. Crew Training	07-67-67201-6	\$5,000.00
			Eng. Support NERC Compliance	07-67-67201-6	\$427.50
					\$5,427.50
3/7/2025	68635	GS Engineering LLC			
			Part Of On Site Eng. Support FPH Auto Sync	07-63-63201-6	\$1,056.00
					\$1,056.00
3/7/2025	68636	Home Depot Credit Service			
			Florescent Light Bulbs	07-66-66100-6	\$68.18
			Florescent Light Bulbs	07-63-63100-6	\$81.17
			Florescent Light Bulbs	01-61-61100-5	\$27.05
					\$176.40
3/7/2025	68637	Inside Out Designs			
			Employee Clothing - McKillop	07-67-67103-6	\$399.63
			Employee Clothing - Leach	07-68-68103-6	\$186.23
			Employee Clothing - Goff, Grubbs, Nevers, Stark	07-66-66103-6	\$418.96
			Employee Clothing - Boyer, Cawthon, Howerton	07-63-63103-6	\$276.07
					\$1,280.89
3/7/2025	68638	Interstate Battery Sacramento Valley			
			Deep Cycle Batteries	07-64-64100-6	\$545.55
					\$545.55
3/7/2025	68639	K-Gas, Inc.			
			Propane - Shops	07-66-66250-6	\$2,279.91
			Propane - Office	07-66-66250-6	\$1,594.47
					\$3,874.38
3/7/2025	68640	McMaster Carr Supply Co.			
			Ring Terminals, Wire Ducts, Corrugated Sleeving	07-00-11140-0	\$407.08
			Extreme-Pressure Washer Hose	07-66-66100-6	\$586.87
					\$993.95

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68641	N/V/5			
			1st Visit - Construction Quality Assurance Testing & Inspect	07-00-11204-0	\$2,943.65
					\$2,943.65
3/7/2025	68642	Napa Auto Parts			
			Oil, Filters, Brakes	07-66-66150-6	\$298.22
			Key Fab Batteries	07-66-66150-6	\$40.98
			Fuel Sending Unit C#4	07-66-66150-6	\$317.80
			Exchange Coolant Cap For SPH Generator	01-61-61100-5	\$0.15
			Engine Oil, DEF Fluid	07-66-66150-6	\$221.59
			DEF Fluid	07-66-66150-6	\$68.28
			Coolant Cap & Coolant For SPH Generator	01-61-61100-5	\$33.64
					\$980.66
3/7/2025	68643	Northern Safety Co., Inc.			
			Phillips HeartStart Onsit AED Smart Adult Pads Cartridge	07-62-62102-6	\$373.23
					\$373.23
3/7/2025	68644	Oroville Cable & Equipment Co.			
			Spool Rope	07-63-63100-6	\$29.17
					\$29.17
3/7/2025	68645	Oroville Safe & Lock			
			Brass Tags	07-63-63100-6	\$54.12
			Brass Tags	07-66-66100-6	\$54.13
					\$108.25
3/7/2025	68646	P G & E			
			Elec. Svc. 1/3/25 to 2/24/25 - PH	07-63-63250-6	\$1,071.20
			Elec. Svc. 1/24/25 to 2/24/25 - Hq	07-66-66250-6	\$5,243.25
					\$6,314.45
3/7/2025	68647	Powerplan - OIB			
			Radio For E#111	07-66-66100-6	\$415.07
					\$415.07

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68648	Ray's General Hardware			
			Magnet Hooks	07-63-63100-6	\$40.89
					\$40.89
3/7/2025	68649	RS Americas, Inc			
			Insulated Crimp Rings, Ring Terminals	07-68-68100-6	\$57.81
			Fuses	07-00-11150-0	\$194.39
			DC-DC Converter DIN Rail	07-63-63260-6	\$270.96
			Connectors, Ferrules, Terminal End Covers	07-68-68100-6	\$108.81
					\$631.97
3/7/2025	68650	SGS North America, Inc.			
			Test Oil Samples For WPH	07-63-63201-6	\$273.00
					\$273.00
3/7/2025	68651	Shelton's Janitorial			
			Clean Forbestown Office 2/11 & 21/25	07-66-66370-6	\$400.00
					\$400.00
3/7/2025	68652	Tehama Tire Service, Inc.			
			4 New Tires T#123	07-66-66150-6	\$950.36
					\$950.36
3/7/2025	68653	Total Safety, Supplies and Solutions			
			Samson 212024906020 Rope 3/8" x 600' White Black Tracer 3 Strand	07-66-66100-6	\$338.70
			Samson 2120232906020 Rope 1/2" x 600' White Black Tracer 3 Stran	07-64-64100-6	\$493.35
					\$832.05
3/7/2025	68654	Tyndale Company, Inc.			
			FR Cloths J. & T. Reynolds,Romero,Teer,Thornton	07-63-63103-6	\$1,441.45
			FR Cloths Brennan,Doyle,J. & T. Reynolds,Romero,Teer,Thornton	07-63-63103-6	\$3,888.88
			FR Clothing Brennan, T. Reynolds, Thornton	07-63-63103-6	\$965.26
					\$6,295.59

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/7/2025	68655	Zoro Tools, Inc			
			Motor Starters	01-61-61260-5	\$51.41
			Motor Starter Capacitor	07-63-63260-6	\$28.46
			Marking Card Cable Labels	07-68-68100-6	\$70.25
					\$150.12
3/14/2025	68656	Capital One			
			Office Supplies	07-60-60100-6	\$90.07
			Bottles Water	07-64-64100-6	\$28.60
			Bottles Water	07-66-66100-6	\$28.60
			Bottles Water	07-63-63100-6	\$28.60
					\$175.87
3/14/2025	68657	CDW Government, Inc.			
			Tripp 500VA UPS	07-00-11150-0	\$247.97
			Cable & Cable Ties	07-68-68100-6	\$112.68
					\$360.65
3/14/2025	68658	Comcast Business			
			For CAISO Meters 3/3/25 to 4/2/25 - SPH	01-61-61251-5	\$23.62
			For CAISO Meters 3/3/25 to 4/2/25 - PH's	07-63-63251-6	\$195.06
					\$218.68
3/14/2025	68659	Dawson Oil Company			
			Turbor 46 Oil	07-63-63100-6	\$867.91
					\$867.91
3/14/2025	68660	Inside Out Designs			
			No Parking Signs 7" x 17"	07-66-66100-6	\$400.79
			Emergency Contact Signs 7" x 10"	07-64-64100-6	\$151.60
			Emergency Contact Signs 7" x 10"	07-63-63100-6	\$90.95
			Emergency Contact Signs 7" x 10"	01-61-61100-5	\$15.15
			Emergency Contact Signs 7" x 10"	07-66-66100-6	\$45.45
					\$703.94

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68661	K-Gas, Inc.			
			Propane For Shops	07-66-66250-6	\$1,002.93
			Propane For Office	07-66-66250-6	\$1,051.98
					\$2,054.91
3/14/2025	68662	McMaster Carr Supply Co.			
			Pipe Fittings, Screws, Drill Bits, Valves, Sanding Belts	07-63-63260-6	\$273.94
			Pipe Fittings, Screws, Drill Bits, Valves, Sanding Belts	07-66-66100-6	\$273.93
			Fuses & Fuse Holders	07-63-63201-6	\$155.73
					\$703.60
3/14/2025	68663	MSC Industrial Supply Company			
			Cutting Fluid	07-66-66100-6	\$185.84
					\$185.84
3/14/2025	68664	Northern Tool & Equipment			
			Weather Guard 71 In. L Saddle Tool Box For T#240	07-66-66100-6	\$1,174.39
					\$1,174.39
3/14/2025	68665	Oroville Cable & Equipment Co.			
			Tank Rent For Feb. 2025	07-66-66171-6	\$177.65
			Hard Hats & Hardware	07-62-62102-6	\$122.05
					\$299.70
3/14/2025	68666	P G & E - Sacramento			
			Gen. Interconnection Agr. 3/2025 - WPH, FPH	07-63-63501-6	\$4,946.31
			Gen. Interconnection Agr. 3/2025 - SPH	01-61-61501-5	\$693.72
			Gen. Interconnection Agr. 3/2025 - KPH	07-63-63501-6	\$1,370.34
					\$7,010.37
3/14/2025	68667	Ramos Oil Co.			
			Gas & Diesel For Hq	07-66-66160-6	\$3,927.37
					\$3,927.37

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68668	Ray's General Hardware			
			Paint	07-63-63201-6	\$44.87
					\$44.87
3/14/2025	68669	Recology Yuba-Sutter			
			Garbage Svc. 3/2025 Sly Campgrounds	07-65-65250-6	\$741.67
					\$741.67
3/14/2025	68670	Talley Communications			
			60" Concrete Base Mounting Section for 25G Tower Section.	07-68-68100-6	\$243.79
					\$243.79
3/14/2025	68671	Tractor Supply Credit Plan			
			Employee Clothing - Woodruff	07-63-63103-6	\$151.54
					\$151.54
3/14/2025	68672	Tri Counties Bank*			
			Surge Protector, Batteries	07-63-63100-6	\$69.91
			Starlink Svc 3/6/25 to 4/6/25 - SPH	01-61-61201-5	\$15.12
			Starlink Svc 3/6/25 to 4/6/25 - PH's	07-68-68201-6	\$124.88
			Stapler	07-63-63106-6	\$28.30
			Pens, Pkg. Tape, Pencils	07-60-60106-6	\$50.91
			Office Supplies	07-60-60106-6	\$62.73
			Leveling Lift Kit For T#240	07-00-11150-0	\$58.98
			First Aid Supplies	07-62-62102-6	\$16.61
			Empoyee Coveralls - Woodruff, Boyer, Cawthon, J. Reynolds	07-63-63103-6	\$788.23
			Empoyee Coveralls - Nevers, Stark, Goff	07-66-66103-6	\$761.63
			Credit For Wrong Pens Sent	07-60-60106-6	(\$18.22)
			Caution & Do Not Operate Tags for SPH	01-61-61100-5	\$184.20
			Caution & Do Not Operate Tags for PH's	07-63-63100-6	\$552.61
			CAB Air Monifold For T#220	07-66-66150-6	\$96.51
			Apple Ap For Extra Storage On Cell Phone 2/2025	07-67-67251-6	\$0.99
					\$2,793.39

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68673	Valley Iron Inc. Oroville			
			Metal	07-63-63201-6	\$178.21
					\$178.21
3/14/2025	68674	Vestis			
			Employee Jackets - Paul	07-64-64103-6	\$182.30
			Employee Jackets - Leach	07-68-68103-6	\$182.31
			Employee Jackets - Goff, Nevers	07-66-66103-6	\$364.60
			Employee Jackets - Cawthon	07-63-63103-6	\$67.54
			Employee Jackets - Boyer	07-63-63103-6	\$193.03
					\$989.78
3/14/2025	68675	Accularm Security Systems			
			March 2025 Fire/Burg Monitoring at MRTP	01-53-53201-0	\$58.00
			March 2025 Fire/Burg Monitoring - Main Office & Shop	01-50-50201-0	\$61.00
			March 2025 Email Notifications, Open/Close Reports-3 Locations	01-58-58201-0	\$20.00
			March 2025 Alarm Monitoring at Power Div Hq.	07-66-66201-6	\$58.00
					\$197.00
3/14/2025	68676	Allevery Recruiting & Staffing			
			Customer Service Staff PE 3/9/25	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 3/2/25	01-50-50201-0	\$1,406.40
			Customer Service Staff PE 2/23/25	01-50-50201-0	\$17.58
					\$2,830.38
3/14/2025	68677	AT&T Long Distance			
			1/23/25 - 2/24/25 Service	07-60-60251-6	\$317.50
					\$317.50
3/14/2025	68678	AT&T Long Distance			
			1/31/25 - 2/27/25 Service	01-53-53251-0	\$7.73
			1/31/25 - 2/27/25 Service	01-50-50251-0	\$0.24
					\$7.97

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68679	AT&T Mobility			
			3/3/25 - 4/2/25 Cell Phone Service	07-68-68251-6	\$45.90
			3/3/25 - 4/2/25 Tablets Service	01-55-55251-0	\$80.48
			3/3/25 - 4/2/25 Tablet Service	01-54-54251-0	\$40.24
			3/3/25 - 4/2/25 Routers Service	07-68-68251-6	\$130.14
			3/3/25 - 4/2/25 Router Service	01-53-53251-2	\$43.38
			3/3/25 - 4/2/25 Cell Phones Service	01-55-55251-0	\$91.80
			3/3/25 - 4/2/25 Cell Phones Service	01-58-58251-0	\$50.97
			3/3/25 - 4/2/25 Cell Phones Service	07-63-63251-6	\$45.90
			3/3/25 - 4/2/25 Cell Phone Service	01-50-50251-0	\$50.97
			3/3/25 - 4/2/25 Cell Phone Service	01-52-52251-0	\$45.90
			3/3/25 - 4/2/25 Cell Phone Service	07-67-67251-6	\$50.97
					\$676.65
3/14/2025	68680	Void			
			Void	01-50-50100-0	\$0.00
3/14/2025	68681	Bobcat of Chico			
			Tailgate Latch, Striker Bracket - E226	01-56-56150-0	\$198.74
			Link Guide - E150	01-56-56150-0	\$343.25
					\$541.99
3/14/2025	68682	BSK Associates			
			General EDT	01-53-53201-2	\$704.09
					\$704.09
3/14/2025	68683	Cranmer Engineering, Inc.			
			Colilert QT-High 18hr	01-53-53201-2	\$30.00
			Colilert QT-High 18hr	01-53-53201-0	\$30.00
			Colilert P/A 18hr	01-53-53201-0	\$210.00
			Colilert P/A 18hr	01-53-53201-2	\$30.00
			Colilert P/A 18hr	01-53-53201-0	\$30.00
					\$330.00

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68684	Cresco Equipment Rentals			
			CAT 420 Backhoe Loader Rental	01-54-54170-0	\$3,803.29
					\$3,803.29
3/14/2025	68685	Enloe Medical Center			
			Pre-Employment DMV Physical & Fitness Exams, DOT Drug Screen	07-62-62226-6	\$274.00
					\$274.00
3/14/2025	68686	Home Depot Credit Service			
			Socket Rail, Screwdriver Set	01-54-54270-0	\$34.56
			Screws, PVC Glue/Primer, Plumber's/Electrical Tape, Shop Towels	01-54-54104-0	\$139.24
			PVC Pipe, Fittings	01-56-56370-0	\$25.75
			Lumber	01-55-55205-0	\$186.92
			Hole Saw/Carbide Hammer Drill Bit-T231, Hole Saw Blade, Silicone	01-54-54295-0	\$147.27
			Gloves, Bucket	01-54-54104-0	\$171.13
					\$704.87
3/14/2025	68687	Jimmy P Tools LLC			
			Air Hammer	01-56-56274-0	\$143.42
					\$143.42
3/14/2025	68688	McDonald, Richard			
			Health Benefit Reimbursement - McDonald	01-53-53394-0	\$53.83
					\$53.83
3/14/2025	68689	McMaster Carr Supply Co.			
			Silicone Sealant	01-54-54104-0	\$74.63
			Hex Nuts, Press-To-Close Bags	01-53-53260-0	\$68.93
					\$143.56
3/14/2025	68690	Odekirk, Shane			
			Health Benefit Reimbursement - Odekirk	01-54-54394-0	\$80.00
					\$80.00

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68691	O'Reilly Auto Parts			
			Warranty Return A/T Oil Cooler Line - T104, Inv#2849-244754	01-56-56150-0	(\$73.17)
			Fuel Pump - T140	01-56-56150-0	\$154.49
			A/T Oil Cooler Line - T104	01-56-56150-0	\$73.17
					\$154.49
3/14/2025	68692	Oroville, City of			
			February 2025 City Utility Tax	01-00-22907-0	\$1,875.33
					\$1,875.33
3/14/2025	68693	Pace Supply Corp.			
			I 1/2" CTS POLY TUBING	01-00-22300-0	\$468.47
			3/4 Poly Tube	01-00-22300-0	\$177.68
			1 1/2" POLY TUBE INSERT	01-00-22300-0	\$79.17
			1 1/2 FB1700 BALLCORP STOP	01-00-22300-0	\$2,642.00
					\$3,367.32
3/14/2025	68694	Paramex Screening Services			
			DMV Exam	01-52-52226-0	\$115.00
					\$115.00
3/14/2025	68695	Recology Butte Colusa Counties			
			February 2025 Garbage Service	07-66-66250-6	\$252.98
			February 2025 Garbage Service	01-56-56250-0	\$932.13
					\$1,185.11
3/14/2025	68696	Richter, Cheri			
			Lodging (3 nights), Meals - CSMFO Conference	01-50-50408-0	\$1,034.88
					\$1,034.88
3/14/2025	68697	Tri Counties Bank*			
			Hatch	01-54-54104-0	\$1,449.51
			Casters, Blank Signs, Ice Bags	01-53-53260-0	\$423.10
			Batteries	01-54-54104-0	\$332.05
					\$2,204.66

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68698	Triangle Rock Products, LLC			
			Class 2 Base	01-54-54264-0	\$1,531.47
			Class 2 Base	01-54-54264-0	\$211.77
					\$1,743.24
3/14/2025	68699	Vista Net, Inc.			
			Power Backup License	07-68-68380-6	\$390.00
			MSP Network Monitoring	01-50-50251-0	\$114.50
			MSP Network Monitoring	07-60-60251-6	\$114.50
			M RTP Backup License	01-58-58360-0	\$330.00
			March 2025 Server	07-68-68201-6	\$315.00
			March 2025 Server	01-58-58201-0	\$490.00
			March 2025 Monthly Protection Subscription	07-68-68201-6	\$126.00
			March 2025 Monthly Protection Subscription	01-58-58201-0	\$126.00
			March 2025 Monthly Protection License	01-58-58201-0	\$110.00
			March 2025 Mobile Control Advanced	01-58-58201-0	\$21.00
			March 2025 Firewall Monthly Protection Subscription	01-53-53201-0	\$175.00
			March 2025 Email Spam Service	01-58-58201-0	\$70.00
			March 2025 Email Spam Service	07-68-68201-6	\$67.50
			March 2025 Anti Virus	07-60-60201-6	\$186.15
			March 2025 Anti Virus	01-58-58201-0	\$310.25
			IT Backup License	01-58-58360-0	\$330.00
			Help With Router	07-68-68201-6	\$195.00
			File Storage	01-58-58201-0	\$25.00
			File Storage	07-68-68201-6	\$25.00
			Fiber Internet	07-60-60251-6	\$820.10
			Fiber Internet	01-50-50251-0	\$820.10
			Disable OWA	01-58-58201-0	\$32.50
			Disable OWA	07-68-68201-6	\$32.50
					\$5,226.10

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/14/2025	68700	Weimer and Sons			
			Utility Sand, Base Rock	01-54-54264-0	\$1,444.50
			Utility Sand, Base Rock	01-54-54104-0	\$344.43
			Utility Sand, Base Rock	01-54-54104-0	\$423.51
			Utility Sand	01-54-54264-0	\$101.18
			Base Rock	01-54-54264-0	\$487.90
					\$2,801.52
3/19/2025	68701	ACWA-JPIA			
			April 2025 Employee Vision and Dental	01-50-50461-0	\$2,156.82
			April 2025 Employee Vision and Dental	01-50-50400-0	\$4,016.62
			April 2025 Employee Vision and Dental	07-60-60461-6	\$1,810.82
			April 2025 Employee Vision and Dental	07-60-60400-6	\$2,090.52
					\$10,074.78
3/19/2025	68702	Butte County Sheriff's Office			
			BCSO Garnishment- CC#-21CV00186	01-00-25209-2	\$694.69
					\$694.69
3/19/2025	68703	Empower Annuity Ins Co of America			
			PR 3/21/25 Employee 457 Contributions	01-00-22908-2	\$100.00
					\$100.00
3/19/2025	68704	IBEW #1245			
			March 2025 Member Dues	01-00-25207-0	\$6,562.18
					\$6,562.18
3/19/2025	68705	Mission Square Retirement			
			PR 3/21/25 Employee 457 contributions	01-00-22908-2	\$10,487.45
					\$10,487.45
3/19/2025	68706	Nationwide Retirement			
			PR 3/21/25 Employee 457 Contributions	01-00-22908-2	\$1,939.15
					\$1,939.15

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68707	Eric Cleave Or Catherine Macy Revocable Trust			
			Refund Check 021999-000, 45 Long Bar Ct	01-00-22200-0	\$331.96
					\$331.96
3/21/2025	68708	AT&T			
			Local Calls 3/10/25 to 4/9/25 - SPH	01-61-61251-5	\$256.83
			Local Calls 3/10/25 to 4/9/25 - Hq	07-66-66251-6	\$1,345.47
			Local Calls 3/10/25 to 4/9/25 - FPH	07-63-63251-6	\$201.83
					\$1,804.13
3/21/2025	68709	AT&T			
			For Circuits 3/10/25 to 4/9/25	07-60-60251-6	\$899.69
					\$899.69
3/21/2025	68710	Big Valley Divers			
			Diving Svc To Inspect & Clean Keyway For 3 Gates FPH	07-63-63201-6	\$7,638.00
					\$7,638.00
3/21/2025	68711	Crusader Fence Company			
			Final Bill & Retainage For Fencing MR Dam	07-00-11140-0	\$37,883.80
					\$37,883.80
3/21/2025	68712	Home Depot Credit Service			
			Shop Vac Filters & Bags	07-63-63100-6	\$41.07
					\$41.07
3/21/2025	68713	Interstate Battery Sacramento Valley			
			Truck Battery C#5	07-66-66150-6	\$167.49
					\$167.49
3/21/2025	68714	McMaster Carr Supply Co.			
			Pipe Fittings	07-66-66100-6	\$292.62
			Pipe Fittings	07-63-63260-6	\$292.63
			Levels, Socket Set, Wire Cutters, Angle Square	07-63-63100-6	\$309.94
					\$895.19

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68715	MSC Industrial Supply Company			
			Drill Bits	07-63-63100-6	\$72.29
					\$72.29
3/21/2025	68716	N/V/5			
			Earthwork Testing & Observation For Eq. Pole Barn	07-00-11204-0	\$989.05
					\$989.05
3/21/2025	68717	Northern Calif. Gloves			
			Rain Gear For Martindale	07-63-63103-6	\$174.68
			Nitrile Gloves, Electrolyte Mix Sticks	07-62-62102-6	\$683.78
					\$858.46
3/21/2025	68718	Oroville Cable & Equipment Co.			
			Hard Hat	07-62-62102-6	\$24.77
					\$24.77
3/21/2025	68719	Oroville Ford			
			Tire Pressure Monitor/Sensor T#223	07-66-66150-6	\$76.94
			Running Boards, Mud Flaps T#217	07-66-66150-6	\$579.68
			Return Wrong Mud Flaps & Get Correct Type T#217	07-66-66150-6	\$21.11
			Rear Brake Pads T#223	07-66-66150-6	\$61.32
			Oil Filters T#223 & T#229	07-66-66150-6	\$80.28
			Oil Filters	07-66-66150-6	\$120.42
			Front Brake Pads T#223	07-66-66150-6	\$61.32
			Credit For Catalectic Converter Core Charge T#121	07-66-66150-6	(\$541.25)
					\$459.82
3/21/2025	68720	PBM Supply & Mfg., Inc.			
			Visiflo Teejet Tip For Spray Rig	07-66-66100-6	\$50.03
			Seat Washer, Rubber, Black For Spray Rig	07-66-66100-6	\$4.31
			Rep. Q.T, Cap CE Yellow For Spray Rig	07-66-66100-6	\$6.08
			Air-Gap Tank Filler Connector For Spray Rig	07-66-66100-6	\$91.44
					\$151.86

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68721	Powerplan - OIB			
			Return Wrong Antenna For Credit For E#111	07-66-66150-6	(\$104.20)
			Return Wrong Antenna Cable For Credit For E#111	07-66-66150-6	(\$83.11)
			Antenna For E#111	07-66-66150-6	\$104.20
			Antenna Cable For E#111	07-66-66150-6	\$83.11
			Antenna Cable For E#111	07-66-66150-6	\$61.04
					\$61.04
3/21/2025	68722	RS Americas, Inc			
			Antenna For FPH	07-68-68100-6	\$172.19
					\$172.19
3/21/2025	68723	SGS North America, Inc.			
			Test Oil Samples For FPH	07-63-63201-6	\$204.75
					\$204.75
3/21/2025	68724	Talley Communications			
			Base Station Radio Antenna	07-68-68100-6	\$505.33
					\$505.33
3/21/2025	68725	Tyndale Company, Inc.			
			Return Wrong Size Employee FR Clothing - Romero	07-63-63103-6	(\$359.30)
			Employee FR Clothing - Romero	07-63-63103-6	\$536.25
			Employee FR Clothing - Doyle, Woodruff	07-63-63103-6	\$391.41
					\$568.36
3/21/2025	68726	Western Renewable Energy Generation Inf. Sys.			
			WREGIS For 3/2025 For SPH	01-61-61201-5	\$49.62
			WREGIS For 3/2025 For KPH	07-63-63201-6	\$49.62
					\$99.24
3/21/2025	68727	Zoro Tools, Inc			
			Penetrating Oil, Anti-Seize, Grinding Wheels, Cutting Oil	07-66-66100-6	\$286.13
			Grinding Wheels	07-63-63100-6	\$68.23
					\$354.36

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68728	Access Information Management			
			February 2025 Shred Service	01-50-50201-0	\$321.27
					\$321.27
3/21/2025	68729	Advanced Document Concepts			
			February 2025 Back Office Printer/Copier Maintenance Contract	01-50-50380-0	\$115.87
			February 2025 Warehouse Printer/Copier Maintenance Contract	01-56-56380-0	\$12.68
			February 2025 Upstairs Printer/Copier Maintenance Contract	01-50-50380-0	\$141.68
			February 2025 Power Div Hq Printer/Copier Maintenance Contract	07-60-60380-6	\$215.11
			February 2025 MRTP Printer/Copier Maintenance Contract	01-53-53380-0	\$2.44
					\$487.78
3/21/2025	68730	AT&T			
			3/10/25 - 4/9/25 Local Calls Service	01-53-53251-0	\$1,679.41
			3/10/25 - 4/9/25 Local Calls Service	01-50-50251-0	\$1,044.55
					\$2,723.96
3/21/2025	68731	AT&T			
			3/5/25 - 4/4/25 Firewall	07-68-68251-6	\$672.10
					\$672.10
3/21/2025	68732	Backflow Distributors, Inc.			
			Retainer Clips, Rubber Repair Sets	01-55-55205-0	\$171.25
					\$171.25
3/21/2025	68733	Badger Meter Inc.			
			Batteries	01-54-54104-0	\$413.77
					\$413.77
3/21/2025	68734	Better Deal Exchange			
			Wood Putty, Sealant, Caulk	01-50-50100-0	\$32.06
			Thread Seal Tape, Pipe Sealant, Brass Ball Valve	01-54-54104-0	\$54.51
			Thread Seal Tape, Fittings	01-54-54104-0	\$48.70
			Siphon Pump	01-54-54270-0	\$16.27
					\$151.54

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68735	Capital One			
			Trash Bags, Shop Towels, Cleaning/Kitchen/Lab/Office Supplies	01-53-53260-0	\$217.56
					\$217.56
3/21/2025	68736	Comcast			
			March 2025 MRTP Com Service	01-53-53251-0	\$1,240.64
			March 2025 Mainline - Phone/Circuit Service	01-50-50251-0	\$434.36
					\$1,675.00
3/21/2025	68737	Cranmer Engineering, Inc.			
			Colilert P/A 18hr	01-53-53201-0	\$90.00
			Colilert P/A 18hr	01-53-53201-0	\$120.00
			Colilert P/A 18hr	01-53-53201-0	\$30.00
			Colilert P/A 18hr	01-53-53201-0	\$30.00
			Colilert P/A 18hr	01-53-53201-0	\$30.00
					\$300.00
3/21/2025	68738	E&M Electric Machinery, Inc.			
			CF-Premium-R-WW Annual Renewal Exp. 3/2/2026	01-58-58360-0	\$6,225.00
			CF-Premium-R-RFO Annual Renewal Exp. 3/2/2026	01-58-58360-0	\$1,025.00
			CF-Premium-R-HIST Annual Renewal Exp. 3/2/2026	01-58-58360-0	\$2,795.00
			CF-Premium-R-EDG Annual Renewal Exp. 3/2/2026	01-58-58360-0	\$545.00
					\$10,590.00
3/21/2025	68739	Environmental Systems Research Institute, Inc.			
			Water - Mapping Software (1 year)	01-58-58360-0	\$5,950.00
			Power - Mapping Software (1 year)	07-68-68380-6	\$5,950.00
					\$11,900.00
3/21/2025	68740	Grainger Inc.			
			U-Bolts, Mini Light Bar - T305	01-56-56150-0	\$282.63
			Corrugated Tubing	01-56-56150-0	\$80.39
			5 x AC Guards, 1 x AC Guard	01-56-56370-0	\$3,904.44
					\$4,267.46

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68741	Grid Subject Matter Experts, LLC			
			February 2025 NERC Professional Services	07-60-60201-6	\$485.00
					\$485.00
3/21/2025	68742	Hemming Morse, LLP			
			January & February 2025 SFWPA v. NYWD Breach of Contract	07-60-60208-6	\$15,250.00
					\$15,250.00
3/21/2025	68743	InfoSend, Inc.			
			Recruitment Letters - MRTP - Printing	01-53-53201-0	\$688.75
			Recruitment Letters - MRTP - Postage	01-53-53114-0	\$704.28
			February 2025 Cycles 1-10 Billing & Fed Ex Door Hangers -Postage	01-55-55114-0	\$5,955.91
			February 2025 Cycles 1-10 Billing & Fed Ex Door Hangers -Printing	01-55-55201-0	\$2,035.01
					\$9,383.95
3/21/2025	68744	Knife River Construction			
			Wet Patch	01-54-54104-0	\$1,317.24
					\$1,317.24
3/21/2025	68745	M J B Welding Supply			
			Argon, Welding Wire	01-53-53260-0	\$163.00
					\$163.00
3/21/2025	68746	McMaster Carr Supply Co.			
			Hex Nuts, Band Saw Blades	01-53-53260-0	\$313.22
					\$313.22
3/21/2025	68747	Napa Auto Parts			
			Power Brake Booster Hydraulic Core Return, Light Switch - T122	01-56-56150-0	(\$9.26)
			Power Brake Booster Hydraulic & Core Deposit - T122	01-56-56150-0	\$268.61
			Headlight-T308, Battery/Core Deposit/Return, Filters-T315	01-56-56150-0	\$418.37
			Freon, Brake Parts Cleaner	01-56-56150-0	\$274.18
			Exhaust Clamp - T300, Gloves	01-56-56150-0	\$75.44
			Coolant - T321	01-56-56150-0	\$19.47
					\$1,046.81

South Feather Water and Power Agency Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68748	Northern Calif. Gloves			
			Hip Boots	01-54-54103-0	\$178.34
					\$178.34
3/21/2025	68749	NorthStar Engineering			
			February 2025 24-100 FERC MR Dam Boundary Professional Services	07-67-67201-6	\$3,531.00
					\$3,531.00
3/21/2025	68750	Office Depot, Inc.			
			Copy Paper, Toner, Binders, Thermal & 2 Ply Carbonless Paper	01-50-50106-0	\$751.55
					\$751.55
3/21/2025	68751	Oro Dam Auto Center			
			ABS Wheel Speed Sensor - T308	01-56-56150-0	\$263.74
					\$263.74
3/21/2025	68752	Oroville Ford			
			Parking Brake Warning Switch - T386	01-56-56150-0	\$21.47
			Master Cylinder Assembly - T122	01-56-56150-0	\$240.91
			Disc Brake Pad Set Kit Lining & Brake Pads - T315	01-56-56150-0	\$287.53
					\$549.91

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/21/2025	68753	Ramos Oil Co.			
			February 2025 Potable Maintenance	01-54-54131-0	\$1,011.36
			February 2025 Palermo Canal	01-54-54133-0	\$296.82
			February 2025 MRTP	01-53-53130-0	\$552.23
			February 2025 Meter Service Tech	01-55-55130-0	\$282.61
			February 2025 Meter Readers	01-55-55131-0	\$501.75
			February 2025 Mechanic	01-56-56130-0	\$254.80
			February 2025 Lower Forbestown	01-54-54135-0	\$182.26
			February 2025 Hydrographer	07-64-64130-6	\$194.96
			February 2025 Foremen	01-54-54130-0	\$327.65
			February 2025 Explorer	01-50-50130-0	\$48.06
			February 2025 Community Line	01-54-54136-0	\$27.21
			February 2025 Bangor Canal	01-54-54134-0	\$110.02
					\$3,789.73
3/21/2025	68754	Sharp's Locksmithing			
			Padlocks	01-55-55113-0	\$3,139.25
			Keys Made	01-53-53260-0	\$42.06
					\$3,181.31
3/21/2025	68755	Verizon Wireless			
			2/11/25 - 3/10/25 Power Div Mgr Cell Phone	07-60-60251-6	\$42.25
			2/11/25 - 3/10/25 MRTP Cell Phone	01-53-53251-0	\$68.58
			2/11/25 - 3/10/25 After Hours Cell Phone	01-54-54251-0	\$42.25
					\$153.08
3/21/2025	68756	Weimer and Sons			
			Base Rock	01-54-54264-0	\$288.97
					\$288.97

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/25/2025	68757	A D P, Inc.			
			Payroll Processing - March 2025 Billing	01-50-50201-0	\$1,267.00
			Payroll Processing - March 2025 Billing	07-60-60201-6	\$844.53
					\$2,111.53
3/25/2025	68758	AFLAC			
			Employee Supplemental Disability/Life Ins PR 3/7 & 3/21	01-00-22915-2	\$1,381.32
					\$1,381.32
3/25/2025	68759	Reliance Standard Life			
			April 2025 Employee Life Insurance	07-60-60402-6	\$308.62
			April 2025 Employee Life Insurance	01-50-50402-0	\$538.30
					\$846.92
3/25/2025	68760	Standard Insurance			
			April 2025 Employee Disability Insurance	01-50-50403-0	\$1,718.33
			April 2025 Employee Disability Insurance	07-60-60403-6	\$1,341.74
					\$3,060.07
3/26/2025	68761	AT&T			
			3/14/25 - 4/13/25 MRTP Internet Connection	01-53-53251-0	\$117.70
			2/14/25 - 3/13/25 MRTP Internet Connection Fees	01-53-53251-0	\$9.99
					\$127.69
3/28/2025	68762	Beebe, Glen or Darleen			
			Refund Check 012551-000, 544 Lodgeview Dr	01-00-22200-0	\$19.84
					\$19.84
3/28/2025	68763	Ellis Barbara Joan Rev Inter Vivos Trust			
			Refund Check 021435-000, 2647 Chaise Dr	01-00-22200-0	\$20.39
					\$20.39
3/28/2025	68764	Paul Family Trust			
			Refund Check 003862-000, 42 Greenbank Ave	01-00-22200-0	\$19.00
					\$19.00

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/28/2025	68765	AT&T Mobility			
			2/19/25 - 3/18/25 Cell Phone Service	07-63-63251-6	\$345.66
					\$345.66
3/28/2025	68766	Badger Meter Inc.			
			A10-11 CL@ Sensor 5/200 PPM	01-53-53260-0	\$561.34
					\$561.34
3/28/2025	68767	Better Deal Exchange			
			Varnish, Paint Brushes, Container, Steel Wool Pad	01-50-50100-0	\$46.11
			Spray Bottles, Lopper, Hedge Shears	01-55-55113-0	\$112.58
			PVC Pipe, Fittings	01-54-54104-0	\$27.42
			PVC Fittings	01-54-54295-0	\$38.95
			File Holder - Shop, Duct Tape - Shop, E225	01-56-56150-0	\$77.03
			Clamps	01-53-53260-0	\$6.99
			Chain	01-53-53260-0	\$46.69
			Brass Gate Valves	01-54-54104-0	\$81.82
			Backpack Sprayer, Spray Lube	01-53-53260-0	\$107.15
					\$544.74
3/28/2025	68768	Braun Blaising & Wynne, P.C.			
			February 2025 PG&E Standby Professional Services	07-60-60208-6	\$294.00
					\$294.00
3/28/2025	68769	Butte LAFCo			
			Sphere of Influence Fee for Saechao Annexation	01-57-57501-0	\$100.00
			Annexation Deposit for Saechao Annexation	01-57-57501-0	\$3,000.00
					\$3,100.00
3/28/2025	68770	California Surveying & Drafting Supply			
			3/23/25 - 4/22/25 Power Div Plotter	07-60-60171-6	\$297.69
			3/20/25 - 4/19/25 Plotter Maintenance Contract	01-50-50171-0	\$357.23
					\$654.92

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/28/2025	68771	Cranmer Engineering, Inc.			
			Colilert P/A 18hr	01-53-53201-0	\$210.00
					\$210.00
3/28/2025	68772	Ditch Witch West			
			Prospector Tip - E223	01-56-56150-0	\$362.52
					\$362.52
3/28/2025	68773	Durham Pentz Truck Center			
			Clamp - T300, Air Brake Air Line Fittings - T300, T301 & T312	01-56-56150-0	\$122.88
					\$122.88
3/28/2025	68774	Fastenal Company			
			SS Fender Washers, SS Hex Cap Screws	01-53-53260-0	\$22.30
					\$22.30
3/28/2025	68775	Grainger Inc.			
			30J091 fuel transfer pump with meter, hose, and nozzle	01-56-56150-0	\$1,604.60
					\$1,604.60
3/28/2025	68776	M J B Welding Supply			
			Oxygen, Flap & Cut Off Wheels, Nut, Nipple	01-56-56100-0	\$193.39
			Oxygen, Acetylene, Cylinders	01-54-54104-0	\$804.46
			Oxygen, Acetylene	01-56-56100-0	\$151.32
					\$1,149.17
3/28/2025	68777	Macquarie Equipment Capital Inc.			
			3/7/25 - 4/6/25 Warehouse Printer Lease Agreement #2364939002	01-56-56170-0	\$75.78
			3/12/25 - 4/11/25 Upstairs Printer Lease Agreement #2364939001	01-50-50171-0	\$259.80
					\$335.58

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/28/2025	68778	Minasian, Meith, Soares, Sexton & Cooper, LLP			
			February 2025 Water Transfer Professional Services	01-50-50208-0	\$60.75
			February 2025 South Fork Professional Services	07-60-60208-6	\$81.00
			February 2025 Professional Services	01-50-50208-0	\$4,292.92
			Feb 2025 NYWD Breach of Contract Litigation Professional Svcs	07-60-60208-6	\$57,015.50
					\$61,450.17
3/28/2025	68779	Napa Auto Parts			
			Switches for Spray Tanks	01-56-56150-0	\$14.96
			Lights, Trailer Connectors & Breakaway Switch - E225	01-56-56150-0	\$54.72
			Fuse Holders	01-56-56150-0	\$11.91
			Floor Mats - T324	01-56-56150-0	\$223.98
					\$305.57
3/28/2025	68780	Northern Safety Co., Inc.			
			Palm Coated Work Gloves; XL	01-52-52102-0	\$80.28
			Latex Gloves - XL; 100 per box	01-52-52102-0	\$97.31
					\$177.59
3/28/2025	68781	Office Depot, Inc.			
			Sit/Stand Desk	01-50-50106-0	\$313.91
					\$313.91
3/28/2025	68782	Oroville Cable & Equipment Co.			
			Overpayment On Invoice #57005	01-56-56150-0	(\$5.00)
			Overpayment On An Invoice On Ck# 68177	01-56-56150-0	(\$0.09)
			Hydraulic Hose - E85	01-56-56150-0	\$72.65
					\$67.56
3/28/2025	68783	Oroville Power Equipment			
			Chainsaw Bar For Chainsaw On T308 & T321	01-56-56150-0	\$48.70
					\$48.70

South Feather Water and Power Agency
Checks Paid, March, 2025

Date	Check #	Vendor	Description	GL Account	Amount
3/28/2025	68784	Pace Supply Corp.			
			6" FLANGE GATE VALVE	01-00-22300-0	\$3,902.60
					\$3,902.60
3/28/2025	68785	Saechao, Meuy			
			Refund Due - LAFCO Overcharge on Customer Deposit In Jan. 2025	01-00-22600-2	\$26.00
					\$26.00
3/28/2025	68786	Shipman, John			
			T5 Certificate Renewal	01-53-53408-0	\$140.00
					\$140.00
3/28/2025	68787	U S A Blue Book			
			Sulfuric Acid, 0.02 N, 500 ml	01-53-53260-0	\$13.32
			Phenol Red Spec Grade Souldution, 50 ml	01-53-53260-0	\$92.44
			pHD Standard Cell Sol'n 500 ml	01-53-53260-0	\$149.60
			Nitrile Gloves, 100 ea/box, XL	01-53-53260-0	\$88.63
			Electrode Storage Solution 500 ml	01-53-53260-0	\$37.14
					\$381.13
3/28/2025	68788	Valley Iron Inc. Oroville			
			Flat Expanded Metal	01-53-53370-0	\$219.86
			Flat Bar	01-53-53370-0	\$184.50
					\$404.36
3/28/2025	68789	AT&T			
			For KPH Fiber Optic Connection 3/2025	07-60-60251-6	\$1,064.26
					\$1,064.26
3/28/2025	68790	Geweke Ford			
			2025 Ford F350 Supercab 4x4 Diesel -Cab Chassis T#242, DMV fees	07-00-11150-0	\$71,734.01
					\$71,734.01
3/28/2025	68791	M J B Welding Supply			
			Welding Gear	07-62-62102-6	\$577.44
					\$577.44

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/28/2025	68792	McMaster Carr Supply Co.			
			Locking Mailbox	07-66-66100-6	\$260.92
					\$260.92
3/28/2025	68793	Napa Auto Parts			
			Oil Filters	07-66-66150-6	\$129.99
			Cast Blast Paint	07-66-66100-6	\$13.38
					\$143.37
3/28/2025	68794	North Yuba Water District			
			Water Svc 1/16/25 to 3/17/25 At Hq.	07-66-66250-6	\$60.25
					\$60.25
3/28/2025	68795	P G & E			
			Elec. Svc 1/2/25 to 3/4/25 - WPH & FPH	07-63-63250-6	\$10,981.84
			Elec. Svc 1/2/25 to 3/4/25 - SPH	01-61-61250-5	\$8,103.52
					\$19,085.36
3/28/2025	68796	Ray's General Hardware			
			Threaded Rod, Epoxy, Epoxy Gun	07-00-11140-0	\$118.71
					\$118.71
3/28/2025	68797	Shelton's Janitorial			
			Cleaning Svc Forbestown Office 3/7 & 21/25	07-66-66370-6	\$400.00
					\$400.00
3/28/2025	68798	Talley Communications			
			25G Self Supporting Tower Kit Ni 30'	07-68-68100-6	\$1,829.76
					\$1,829.76
3/28/2025	68799	Tehama Tire Service, Inc.			
			One Tire For T#201	07-66-66150-6	\$232.74
					\$232.74
3/28/2025	68800	Valley Iron Inc. Oroville			
			Channel, HR Angle, Galv. Grip Strut, Pipe	07-00-11140-0	\$2,327.75
					\$2,327.75

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/4/2025	250301	Cal PERS			
			March 2025 Employee/ Retiree Health Insurance	01-50-50400-0	\$88,420.99
			March 2025 Employee/ Retiree Health Insurance	07-60-60461-6	\$7,033.24
			March 2025 Employee/ Retiree Health Insurance	01-00-22914-2	\$2,386.26
			March 2025 Employee/ Retiree Health Insurance	07-60-60400-6	\$52,223.67
			March 2025 Employee/ Retiree Health Insurance	01-50-50461-0	\$29,973.38
			March 2025 Employee/ Retiree Health Insurance	01-50-50461-0	\$5,861.03
			March 2025 Employee/ Retiree Health Insurance	07-60-60461-6	\$20,734.90
					\$206,633.47
3/4/2025	250302	CalPERS			
			PR 3/7/25 PEPRA ER% Retirement Contributions	01-50-50413-0	\$9,329.39
			PR 3/7/25 PEPRA Employee Retirement Contributions	01-00-22931-2	\$9,187.15
			PR 3/7/25 Classic ER% Retirement Contributions	01-50-50413-0	\$21,104.90
			PR 3/7/25 Classic Employee Retirement Contributions	01-00-22931-2	\$10,226.48
					\$49,847.92
3/4/2025	250303	CalPERS 457 Plan			
			PR 3/7/25 Employee 457 Contributions	01-00-22908-2	\$3,236.58
					\$3,236.58
3/4/2025	250304	Lincoln Financial Group			
			PR 3/7/25 Employee 457 Contributions	01-00-22908-2	\$2,480.18
					\$2,480.18
3/4/2025	250305	Nessel, LLC			
			Fan/ Air Purifier, Ergonomic Lactation Chair, Shipping	01-50-50100-0	\$1,869.00
					\$1,869.00

**South Feather Water and Power Agency
Checks Paid, March, 2025**

Date	Check #	Vendor	Description	GL Account	Amount
3/19/2025	250306	CalPERS			
			Retro PEPRA ER% T Miller 2/2/25-3/2/25	01-50-50413-0	\$15.92
			Retro PEPRA EE T Miller 2/2/25-3/2/25	01-00-22931-2	\$15.67
			Retro Correction Classic ER% A Long 9/3/23-7/20/24	01-50-50413-0	(\$25.94)
			Retro Correction Classic EE A Long 9/3/23-7/20/24	01-00-22931-2	(\$12.50)
			Retro Corr Classic ER% A Long 9/3/23-7/20/24	01-50-50413-0	\$13.99
			Retro Corr Classic EE A Long 9/3/23-7/20/24	01-00-22931-2	\$6.72
			PR 3/21/25 PEPRA ER% Retirement Contribution	01-50-50413-0	\$9,128.28
			PR 3/21/25 PEPRA Employee Retirement Contribution	01-00-22931-2	\$8,989.08
			PR 3/21/25 Classic ER% Employee Retirement Contribution	01-50-50413-0	\$21,085.01
			PR 3/21/25 Classic Employee Retirement Contribution	01-00-22931-2	\$10,216.84
					\$49,433.07
3/19/2025	250307	CalPERS 457 Plan			
			PR 3/21/25 Employee 457 Contributions	01-00-22908-2	\$3,236.58
					\$3,236.58
3/19/2025	250308	Lincoln Financial Group			
			PR 3/21/25 Employee 457 Contributions	01-00-22908-2	\$1,497.92
					\$1,497.92
3/25/2025	250309	U.S. Bank N.A.			
			Annual Principal Payment-2016 Certificates of Participation	01-00-22168-0	\$695,000.00
			2025-1st Interest Payment-2016 Certificates of Participation	01-59-59458-0	\$374,637.50
					\$1,069,637.50
		Credit Card *			
			MARCH CHECK TOTAL		\$1,978,033.39
MARCH PAYROLL DETAIL					
			PAYROLL STATE & FED TAXES		184,932.09
			PAYROLL NET		\$347,277.96
			TOTAL		\$532,210.05



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: April 14, 2025

**RE: LAFCO Election Ballot
Agenda Item for 4/22/25 Board of Directors Meeting**

The Butte County Local Agency Formation Commission is requesting a vote from SFWPA on one nominee to serve as a Regular “Non-Enterprise” Member and one nominee to serve as an Alternate “Enterprise/Non-enterprise” Member.

The Election Ballot is included on the following page for selection of a nominee candidate for Regular and Alternate.

The recommended form of action is:

**“I move approval to vote for _____ for the Special District Regular
“Non-Enterprise” Member and _____ as an Alternate
“Enterprise/Non-Enterprise” Member as identified on the Butte Local Agency
Formation Commission 2025 Election Ballot.”**



BUTTE LOCAL AGENCY FORMATION COMMISSION
1453 Downer Street, Suite C
Oroville, CA 95965 – (530) 538-7784

2025 ELECTION BALLOT

**Special District *Regular* “Non-Enterprise” Member
and a
Special District *Alternate* "Enterprise/Non-Enterprise" Member**

***Regular* “Non-Enterprise” Member**
Please Vote for One (1)

- Larry Bradley – Durham Recreation & Park District
- Larry Evans – Gridley-Biggs Cemetery District
- Al McGreehan – Paradise Recreation & Park District

(Write in Candidate) *(Name of District)*

***Alternate* “Enterprise/Non-Enterprise” Member**
Please Vote for One (1)

- Larry Bradley – Durham Recreation & Park District

_____ _____
(Write in Candidate) *(Name of District)*

Certification of Ballot

District Board Chair or Designee

District Manager/Secretary of the Board

District

Date

TO ALL Butte COUNTY ENTERPRISE and NON-ENTERPRISE SPECIAL DISTRICTS

My name is Al McGreehan, a long serving Paradise Recreation & Park District Board member. Continuously since September 2015 to the present time it has been my privilege and an honor to be serving as an elected Butte LAFCO Commissioner representing special districts. My current term is due to expire during May 2025.

I have recently been renominated as a candidate for the regular Non-Enterprise Special District Butte LAFCO Commissioner position that has been placed upon the LAFCO ballot for your district's voting consideration. Given the opportunity, I'm still interested in dedicating my time to continue to serve with Butte LAFCO in this aforementioned capacity and I humbly ask for your district's vote.

Thank you for your consideration.

Sincerely,

Al McGreehan

SOUTH FEATHER WATER & POWER AGENCY



RATH T. MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578
WATERRATES@SOUTHFEATHER.COM

April 14, 2025

Re: NOTICE OF PUBLIC HEARING REGARDING PROPOSED INCREASE IN CHARGES
UNDER PROPOSITION 218 FOR WATER PURCHASED FROM SOUTH FEATHER
WATER AND POWER AGENCY

Dear Property Owner and/or Water Customer:

The Purpose of this Notice is to advise you that the Board of Directors of the South Feather Water and Power Agency has proposed increases in water rates subject to the Proposition 218 protest and hearing procedures described in this Notice. If approved, customers will experience an increase in monthly water rates. This Notice will also advise you that the Agency's Board of Directors will conduct a public hearing on the proposed water rates increase on June 26, 2025, commencing at the hour of 2:00 p.m., as a part of its regularly scheduled Board of Directors meeting held at that time. The meeting will be held at the Agency's office located at 2310 Oro-Quincy Highway, Oroville, California.

Why is the increase necessary?

South Feather Water and Power Agency's rates to provide water have been kept artificially low. The current low water rates rely upon a significant financial contribution from the generation and sale of hydroelectric power each year through a power purchase agreement. This subsidy, however, has diminished over time and is forecasted to diminish further in the future due to increases in costs to own and operate the power project, including dam safety and regulatory license requirements from the State of California and Federal Energy Regulatory Commission (FERC). In addition, cost of material, services, and employee salaries and benefits have increased significantly over recent years without any adjustment to the cost of water service and financially can no longer be absorbed without an increase in rates.

The basis of the proposed changes in fees.

Hydroelectric power revenue is used first and foremost to fund expenses associated with owning and operating the power project and ensuring compliance with the various laws, licenses, and legal requirements applicable to the power project. In some years, there is revenue in excess of these expenses and this surplus revenue is available to finance the capital requirements of the Agency's water system, including treatment, storage, and distribution. Historically, revenues above these capital and operational requirements have been used by the Agency to offset (subsidize) the cost of delivered water. From a customer's standpoint, this means that hydroelectric revenues provide funds to the Agency which it can use to offset the cost of its water operations. However, as noted, the amount of this historic subsidy is decreasing and expected to continue to decrease given various factors outside of the Agency's control.

The proposed changes in water rates will still reflect a subsidy from hydroelectric power revenue. This means that even with this proposed rate change the rates for water service will still be less than the actual cost of providing the service. Additional information on the basis for the proposed water rate changes, supporting documentation, and other background information can be found at www.southfeather.com.

The amount of the proposed fee or charge proposed to be imposed.

	<i>Current</i>	<i>Proposed - July 1, 2025</i>	<i>1-Jan-26</i>	<i>1-Jan-27</i>	<i>1-Jan-28</i>
Potable Water-					
Service Charge (per month)	\$19.00	\$22.00	\$23.00	\$24.00	\$25.00
Multi- Family Residential Units Service Charge (per occupied unit per month)	\$7.90	\$11.00	\$11.50	\$12.00	\$12.50
First 100 Units (10,000 cubic feet)	\$0.42/unit	No Change	\$0.48/unit	\$0.52/unit	\$0.56/unit
After First 100 Units (over 10,000 cubic feet)	\$0.31/unit	\$0.42/unit	\$0.48/unit	\$0.52/unit	\$0.56/unit
Non-Potable Water-					
Service Charge (per month)	\$21.50	\$24.50	\$26.50	\$28.50	\$30.50
Rates of Use (in addition to service charge)					
Miners Inch Account	\$1.95/MI	\$2.15/MI	\$2.25/MI	\$2.50/MI	\$2.75/MI
Metered (unit = 100 cubic feet)	\$0.0867	\$0.12	\$0.14	\$0.16	\$0.18
Flat Rate Accounts (per month)	\$60.50	\$68.00	\$70.00	\$72.00	\$74.00

Reason for the proposed change in fees.

Due to the diminished ability subsidize water rates, the Agency’s Board of Directors has determined that its costs of transmission, treatment, and distribution of water be more closely aligned with actual cost of service. Article XIII D, section 6, of the California Constitution, approved by the voters as Proposition 218 in 1996, sets forth numerous procedural and substantive requirements on the Agency’s water rates. Among other requirements, the Agency may charge its customers no more than the cost to provide water service. The Agency is proposing an increase in its current water rates, but with forecasted surplus power revenue, those new rates will still be below the actual cost of service. The Board believes the fairest approach is to moderately subsidize the cost of domestic and raw water with hydroelectric power revenues.

How does the proposed increase benefit me?

The proposed increase to water rates provide funds to allow South Feather Water and Power Agency to continue operating as an independent, not-for-profit special district locally governed by individuals chosen and elected by this community. The proposed fees will help reduce the reliance on hydroelectric power revenue as costs and regulatory compliance escalate and California continues to migrate towards mainstream solar.

How to Participate in the Proposition 218 process.

The proposed water rate increases are governed by Proposition 218, which provides multiple opportunities for property owners and ratepayers to participate in the rate-setting process. First, if you wish to learn more about the proposed rate changes, a cost-of-service study was commissioned by the Agency to assess its actual cost of service without any surplus hydroelectric power revenue. The cost-of-service study, as well as other supporting documentation and information, is available at www.southfeather.com.

Second, the Agency will hold a public hearing on June 26, 2025, at 2:00 p.m., to receive public feedback, including written protests, on the proposed rate change.

Third, Proposition 218 is subject to a “majority protest” process where any property owner or ratepayer may submit one written protest per parcel subject to the proposed increase. Immediately following the close of the public hearing on June 26, 2025, all submitted protests will be counted and if a majority of

the parcels subject to the proposed rate increases have submitted valid protests, then the rates will not be levied, and the Agency will continue to charge its current water rates. Additional details on submitting a protest are set forth below.

Fourth, parties that wish to preserve the ability to legally challenge the rate change must submit a timely written objection by 5:00 p.m. on May 30, 2025. This is known as Proposition 218's exhaustion of administrative remedies requirement and is a separate legal requirement from the written protest. Prior to the public hearing on June 26, 2025, the Agency's Board of Directors will review written objections and determine whether (1) amendments or clarifications are necessary; (2) to reduce the proposed new rates; (3) to review further prior to making a determination; and/or (4) to proceed with the public hearing. Additional details on submitting a written objection are set forth below.

How to submit a written objection to the proposed rates.

Pursuant to Government Code section 53759.1, any person or entity may wish to challenge any new, increased, or extended fee adopted, modified, or amended by the Agency pursuant to this Notice must first exhaust administrative remedies. To exhaust administrative remedies, you must do the following:

1. Obtain a written objection form and complete all portions of the form. Oral objections will not be considered. Written objection forms are available at www.southfeather.com and will be mailed to any interested party upon request by contacting the Agency office at 530-533-4578.
2. Timely submit, either by mail or via hand delivery, the completed written objection by 5:00 p.m. on May 30, 2025 to the Agency office at 2310 Oro Quincy Highway, Oroville, CA 95966. Mailed objection forms must be received (not postmarked) by 5:00 p.m. on May 30, 2025. Failure to timely object, or failure to submit a proper objection form, will prevent any right to challenge the proposed rate increase through a legal proceeding.

Late-filed, noncompliant, or incomplete written objections will not be considered as satisfying the exhaustion of administrative remedies requirement. All substantive and procedural requirements for submitting a written objection form are set forth in this Notice and the written objection form.

Pursuant to Government Code section 53759.1, subdivision (c)(2), the Agency has posted at www.southfeather.com the written basis for the rate change, including a copy of the Agency's cost of service report. Additionally, the written basis will be mailed to any person upon request by contacting the Agency office at 530-533-4578.

How to file a protest or participate in the public hearing.

The provisions of Proposition 218 provide that certain types of "property related fees" such as these proposed water rates are subject to a "majority protest" process. Under the majority protest process, any property owner or ratepayer may submit a written protest to the proposed increases; provided, however, that only one protest will be counted per identified parcel. If protests are filed on behalf of a majority of the parcels subject to the rates, the Agency cannot adopt the proposed rates. A sample protest form is provided at www.southfeather.com and is available upon request by contacting the Agency office at 530-533-4578, but all property owners/ratepayers are not required to use the protest form.

Every written protest must include all the following to be counted:

1. A statement against the proposed water rates;
2. Name of the record owner or ratepayer who is submitting the protest;
3. Identification of the assessor's parcel number or street address (service address) of the parcel for which protest is made; and
4. An original signature and legibly printed name of the record owner or ratepayer who is submitting the protest.

Written protests may be submitted by:

1. Mail to: Proposition 218 Protest, 2310 Oro Quincy Highway, Oroville, CA 95966; or
2. In-person delivery during normal business hours to 2310 Oro Quincy Highway, Oroville, CA; or
3. In-person prior to the close of the public hearing that will begin at 2:00 p.m. on June 26, 2025.


Regardless of how the written protest is submitted, it must be received by the Agency prior to the conclusion of the public hearing portion of the Board Meeting to be held on June 26, 2025, beginning at 2:00 p.m. at 2310 Oro Quincy Highway, Oroville, CA. Any protest submitted via email or other electronic means will not be accepted. Please identify on the front of the envelope for any written protest, whether mailed or submitted in-person, that the enclosed protest is for the public hearing on water rate increases. Oral comments at the public hearing will not qualify as formal protests unless accompanied by a written protest.

At the conclusion of the public hearing, protests will be publicly counted and validated. If protests are filed on behalf of a majority of the parcels subject to the proposed rates before the end of the public hearing, then the Agency cannot adopt the proposed rates and the Agency will continue to levy its current rates. If a majority of the parcels do not protest the proposed increase, the Agency has the authority to adopt the proposed rates. The rate change for 2025, if approved, will go into effect on or after July 1, 2025.

Please carefully review the following additional legal notice:

The proposed rate increase contemplated by this Notice is subject to a 120-day statute of limitations for challenging any new, increased, or extended fee or charge South Feather Water and Power Agency may adopt.

The Agency's General Manager is available to hear and answer any questions you may have. The General Manager's contact information is provided in the header on the first page of this Notice.

Sincerely,


RATH T. MOSELEY
General Manager

SOUTH FEATHER WATER & POWER AGENCY



RATH T. MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578
WATERRATES@SOUTHFEATHER.COM

Protest to Proposed 2025-2028 Water Fees

If a property owner/ratepayer does not wish to protest the proposed water fees you do not need to complete this form. No action is necessary.

If a property owner/ratepayer wishes to protest and potentially file a judicial challenge or other proceeding to the fees, then property owner/ratepayer must also timely complete and submit a written objection.

This protest must be fully completed to constitute a valid protest. Only one protest per parcel will be counted. PLEASE PRINT LEGIBLY OR YOUR PROTEST MAY NOT BE COUNTED

Property owner or Ratepayer (Tenant) Name: _____

Assessor's Parcel Number: _____

Or

Property (Service) Address: _____

Property Owner or Ratepayer protests proposed rates or charges.....

(check box)

Property Owner or Ratepayer:

Signature: _____ Date: _____

Protests submitted by e-mail, facsimile or other electronic means will not be counted. Similarly, oral protests alone will not be counted.

Written protests may be submitted by mail to: 2310 Oro Quincy Highway, Oroville, California 95966 or hand delivered at the South Feather Water & Power Agency office during regular business hours at 2310 Oro Quincy Highway, Oroville, California. To be counted, written protests must be received prior to the close of the Public Hearing to be held on June 26, 2025, beginning at or after 2:00 p.m.

SOUTH FEATHER WATER & POWER AGENCY

RATH T. MOSELEY, GENERAL MANAGER

2310 ORO-QUINCY HIGHWAY
OROVILLE, CALIFORNIA 95966
530-533-4578
WATERRATES@SOUTHFEATHER.COM



PROPOSITION 218 WRITTEN OBJECTION FORM

REQUIREMENTS:

- (1) EACH PART OF THIS FORM MUST BE FILLED OUT COMPLETELY.**
- (2) TO EXHAUST ADMINISTRATIVE REMEDIES PURSUANT TO GOVERNMENT CODE SECTION 53759.1 ALL OBJECTIONS MUST BE TIMELY RECEIVED BY 5:00 P.M. ON May 30, 2025. FAILURE TO TIMELY SUBMIT A WRITTEN OBJECTION USING THIS FORM WILL PROHIBIT YOU FROM BRINGING A JUDICIAL ACTION OR PROCEEDING ALLEGING NONCOMPLIANCE WITH ARTICLE XIII D OF THE CALIFORNIA CONSTITUTION FOR THESE PROPOSED WATER RATE CHANGES.**
- (3) GENERALIZED OBJECTIONS ARE INSUFFICIENT. TO SATISFY THIS EXHAUSTION OF ADMINISTRATIVE REMEDIES REQUIREMENT, OBJECTING PARTIES MUST PRESENT THE EXACT ISSUE(S) THAT THEY INTEND TO PURSUE IN A JUDICIAL ACTION OR PROCEEDING.**
- (4) LATE-FILED, NONCOMPLIANT, OR INCOMPLETE WRITTEN OBJECTIONS WILL NOT BE CONSIDERED AS SATISFYING THE EXHAUSTION OF ADMINISTRATIVE REMEDIES REQUIREMENT.**

NAME OF PROPERTY OWNER OR RATEPAYER:

OWNER OR RATEPAYER'S ADDRESS:

(Must be subject to proposed rates)

APN OF PROPERTY:

PLEASE SEE NEXT PAGE

- 1. Describe the provision(s) of law that form the basis of your objection, with specific reference to statutes, rules, constitutional provisions, regulations, and/or cases that are alleged to be violated if the proposed rates are adopted. (Attach additional pages as necessary.)**

- 2. Describe, with reference to your property and usage of water, how the proposed rates violate the provisions of law you cited above. (Attach additional pages as necessary.)**

3. Describe how South Feather Water & Power Agency may correct the violations of law you alleged above. Provide amendments to the proposed rates and the written basis (i.e., the Notice or 2024 Water “Rate Study 101” for the rates. (Attach additional pages as necessary.)

SIGNATURE _____

PRINT NAME _____

DATE

PLEASE MAIL THIS COMPLETED OBJECTION FORM TO SOUTH FEATHER WATER & POWER AGENCY AT 2310 ORO QUINCY HIGHWAY, OROVILLE, CALIFORNIA 95966. TO BE CONSIDERED TIMELY, MAILED OBJECTIONS MUST BE RECEIVED (NOT POSTMARKED) BY 5:00 P.M. ON May 30, 2025.

COMPLETED OBJECTION FORMS MAY ALSO BE HAND DELIVERED DURING BUSINESS HOURS AT: 2310 ORO QUINCY HIGHWAY, OROVILLE, CA.

**ADDITIONAL PAGE (OPTIONAL)
(Please number your responses)**



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Dan Leon, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager**

DATE: April 17, 2025

**RE: General Information (regarding matters not scheduled on agenda)
April 22, 2025 Board of Directors Meeting**

OPERATIONS

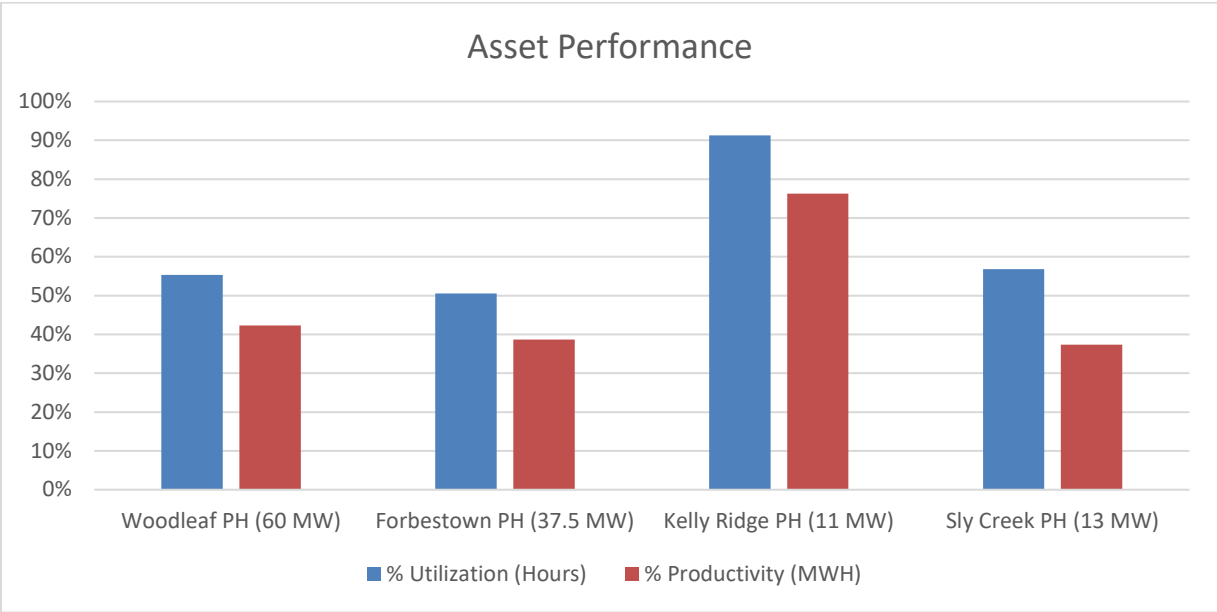
Power Division Summary, Reservoir Storage, and Precipitation Reports for March 2025 are attached.

South Fork Diversion tunnel, which supplies Sly Creek Reservoir, conveyed 13.5 kAF. Slate Creek Diversion tunnel, which also supplies Sly Creek Reservoir, conveyed 0 kAF. Little Grass Valley and Sly Creek Reservoirs combined storage was 133 kAF at month's end.

DWR Bulletin 120 observed conditions as of April 16 for accumulated WY-to-date precipitation is at 115% of average (North Region 8-Station Index). Observed snowpack as of April 15 is at 98% of April 1 average (North Region).

ASSET PERFORMANCE

Asset performance and availability is summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	732	381	351
Forbestown	37.5	459	181	278
Kelly Ridge	11.0	743	594	149
Sly Creek	13.0	729	339	390

MAINTENANCE

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Preliminary schedule for February 2026
 - Repair cooling water pump strainer

- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Completed in March 2025. Preliminary schedule for March 2026.

- Service automatic greasing system. Install and commission new auto-synchronizer system.
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2025
 - Repair cooling water pump head
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2025

Project Facilities and Assets

- Little Grass Valley Reservoir – Inspect station, spillway, and dam. Record station readings.
- South Fork Diversion Dam – Inspect Station. Repair lower level outlet valve.
- Slate Creek Diversion Dam – Inspect station. Record station readings.
- Sly Creek PH – Plow snow from roadway
- Lost Creek Reservoir – Inspect station and dam
- SF-14 – Inspect station
- Sly Creek PH Penstock – Perform quarterly inspection
- Woodleaf PH Penstock – Perform quarterly inspection
- Woodleaf PH – Clear roadway of fallen debris and rocks
- SF-17 – Plan repair of trail and fabrication of new walkway bridge sections
- Forbestown HQ Yard – Plow snow from roadway
- Forbestown PH Penstock – Perform quarterly inspection. Brush roadway and buck large fallen trees. Remove debris.
- Forbestown PH – Trim low hanging trees and bushes
- Ponderosa Reservoir – Install gate locking mechanism and signage
- Miners Ranch Canal Station 6 – modify 56 Road gate for easier operation
- Miners Ranch Canal – Check canal and clean grizzlies. Repair roadway potholes. Apply herbicide.
- Miners Ranch Reservoir – Burn debris piles
- Kelly Ridge PH Penstock – Perform quarterly inspection, repair roadway washout, install culverts
- Outlying Stations – Apply herbicide

- Various locations – Install and commission communication equipment
- Fleet Vehicles and Heavy Equipment – Perform service and repairs. Prepare new vehicles for service.

PG&E Transmission and Distribution System Outages

- A maintenance outage is scheduled for the PG&E Wyandotte 1110 12-kV distribution circuit, on April 2 from 09:00 to 14:30. Station Service at Kelly Ridge PH will be unavailable during this outage.
- A maintenance outage is scheduled for the PG&E Challenge 1101 12-kV distribution circuit, on April 6 from 06:00 to 18:00. Station Service at Woodleaf PH and Sly Creek PH will be unavailable during this outage.
- PG&E completed a maintenance outage for 115-kV transmission lines on March 13, beginning at 07:00 and ending at 17:54. Sly Creek PH and Woodleaf PH were unable to generate during this outage.

REGULATORY COMPLIANCE

FERC

- The 2024 Dam Safety Surveillance Monitoring Reports (DSSMR) were submitted by the due date of March 31. The DSSMR provides FERC an analysis and evaluation of the dam safety surveillance and monitoring data collected throughout the year, and provides findings on the overall performance of each of the high hazard dams.
- Staff will conduct Public Safety and Security compliance inspections with our Gannett Fleming consultant on April 29-30. This inspection will document all of the ongoing security upgrades and compliance for inclusion in the 2025 reports.

DSOD

- DSOD requires the Agency to submit a copy of the annual DSSMR for their own review of our instrumentation data and dam performance. These were submitted the first week of April.
- The Agency was granted a temporary variance from the Certificate of Approval for Sly Creek Dam to raise the spillway gates fifteen days early this year, in order to store early season runoff for use in a ramping rate study in cooperation with the Federal Energy Regulatory Commission.

NERC

- No new update.

WECC

- The Western Electricity Coordinating Council (WECC) is a Regional Compliance Entity, and is

given its authority by FERC. WECC exists to assure Bulk Electric Power System reliability and security in the geographic area known as the Western Interconnection which includes California. WECC conducts compliance audits of various types upon Agencies within its jurisdiction, and has recently initiated a Compliance Spot Check with our Agency.

- The WECC Spot Check Notification Letter was received on April 4, 2025. The purpose of the Compliance Spot Check is to assess compliance with two Reliability Standards: CIP-003 Critical Infrastructure Protection and EOP-012 Cold Weather Operations. Staff are currently collecting requested data sets and information in response to the Compliance Spot Check. WECC Auditors will be onsite in June or July to perform audit activities.

FOREST SERVICE

- Staff were notified on April 3, 2025 of the USFS intention to open Sly Creek Campground on May 1st. Crews from Power Division and Miners Ranch Treatment Plant coordinated on the process to re-open the Public Water System, including flushing the water system and obtaining samples. Once results are received, MRTTP staff will submit the necessary data package to the State Water Resources Control Board, Division of Drinking Water requesting their approval of the system as safe for public use.
- Staff were also notified that due to limited capacity, the USFS will not be opening Strawberry Campground.

CONTRACT CHIEF DAM SAFETY ENGINEERING PROJECT UPDATES

The following work progress under the existing CDSE contract was completed during the period of January 8 - April 4, 2025:

Task 04 - Little Grass Valley

- Data Review
- Ogee Drain: Stability Analysis and Memo
- Finalizing Gate Inspection Report
- DSSMR
- Flip Bucket Analysis

Task 05 – Sly Creek Dam

- PMF Data Review
- Modeling
- Ogee Drain: Stability Analysis and Memo
- Rating Curve Development
- DSSMR
- Flip Bucket Analysis
- Geologic Assessment

Task 07 - South Fork/Slate Creek

- No work performed

Task 08 – Ponderosa Diversion Dam

- Data Review

- Retaining Wall Analysis

Task 09 - Relicensing

- General Support from S. Fischer and Stillwater for operational analysis and development of revised Interim Ramping rates

Task 10 - 2025 CDSE Support

- Model review
- DSSMRs
- SOP Development (Ponderosa Diversion Dam Gate, Reservoir Inst, Post-EQ)
- Review of Diver Reports
- Review of Drone Data

Task 11 - 2025 Little Grass Valley Dam - Inundation; Spill SOP

- Data review
- Spillway Repair SOP; Inundation Analysis

Task 12 - 2025 Slate Creek Diversion - Inundation; Spill SOP, Inst

- Spillway repair manual
- Inundation Analysis

Task 13 - 2025 Lost Creek Dam - PMF Analysis, Inundation

- Meeting and discussion
- Arch Dam Assessment and Review by CDSE

Task 14 - 2025 SF/SC - Sediment Removal, QCIP, LLO

- No work performed

Task 15 - 2025 Ponderosa Diversion Dam - Risk Analysis

- No work performed

Task 16 - 2025 Miners Ranch Dam CA Prep

- No work performed

PROJECT WORK

- No new update.

PERSONNEL

- Retirement, Marc Teer, Hydro Roving Operator. Marc Teer retired this April after 15 years of service to the Agency. He worked in both the Water and Power Divisions, retiring from the position of Journey Level Hydro Roving Operator. Marc always placed the highest priority on safety in the workplace, and generously provided mentoring and training to new Operators hired after him. We are very thankful for all of Marc's service to the Agency. We will miss Marc and wish him and his family the very best in retirement.
- Recruitment Ongoing, Electrician. The Agency is recruiting for an Electrician, journey level, in preparation for future staff retirement.
- Recruitment Ongoing, Project Engineer. The Agency is recruiting for a Project Engineer, with experience in the hydropower sector preferred. Responsibilities include the following: Provide engineering support for the repair, maintenance and upgrade of Agency facilities and

assets. Perform project management for capital projects and contractor work. Participate in the Agency's Dam Safety Program.

- Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting for a Licensed Civil Engineer, with a working background in the hydropower sector. Work experience and knowledge in the following are required: Perform civil engineering and project engineering for Agency power and water facilities which include storage reservoirs, dams, hydroelectric plants, conveyance and distribution systems, and buildings. Participate in the Agency's Dam Safety Program. Develop engineering procedures, methods and standards. Provide engineering support for the repair, maintenance and upgrade of Agency facilities and assets. Perform project management for capital projects and contractor work.

**SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2025
Reservoir and Stream Operations**

	RESERVOIR ELEVATIONS				MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley		Sly Creek		Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation End of Month Conditions	5,046.50	Feet	3,530.00	Feet				
January	5,031.28	Feet	3,472.34	Feet	44.90	8.60	6.34	150.00
February	5,035.15	Feet	3,512.40	Feet	76.40	503.00	312.00	896.00
March	5,039.75	Feet	3,516.28	Feet	92.80	329.00	129.00	383.00
April	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
May	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
June	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
July	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
August	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
September	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
October	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
November	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00
December	0.00	Feet	0.00	Feet	0.00	0.00	0.00	0.00

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	2,606.17 MWH	21,446.68 MWH	13,971.46 MWH	7,073.44 MWH	\$2,308,132.56
February	3,346.64 MWH	11,903.45 MWH	18,436.97 MWH	6,413.27 MWH	\$1,763,320.39
March	3,539.03 MWH	18,595.89 MWH	6,659.43 MWH	6,233.64 MWH	\$1,731,587.68
April	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	<u>9,491.84 MWH</u>	<u>51,946.01 MWH</u>	<u>39,067.85 MWH</u>	<u>19,720.35 MWH</u>	<u>\$5,803,040.62</u>

Table A.

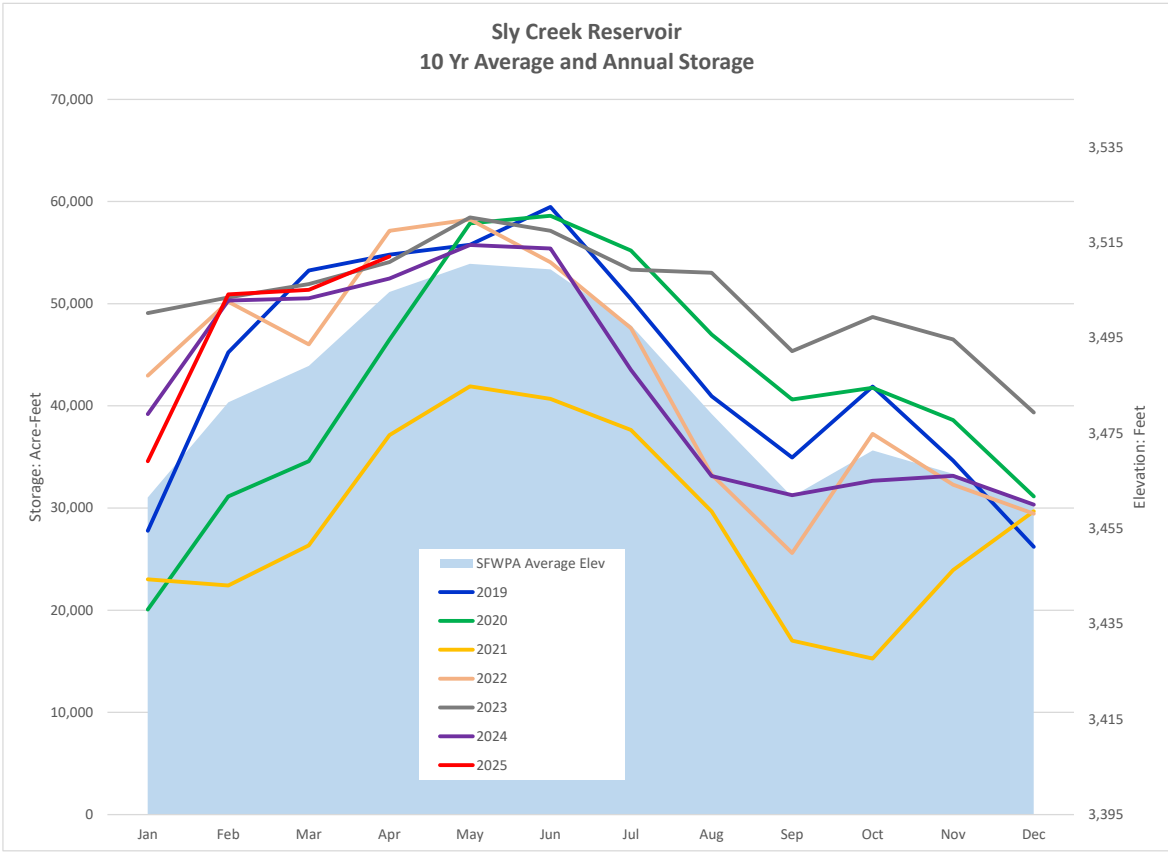
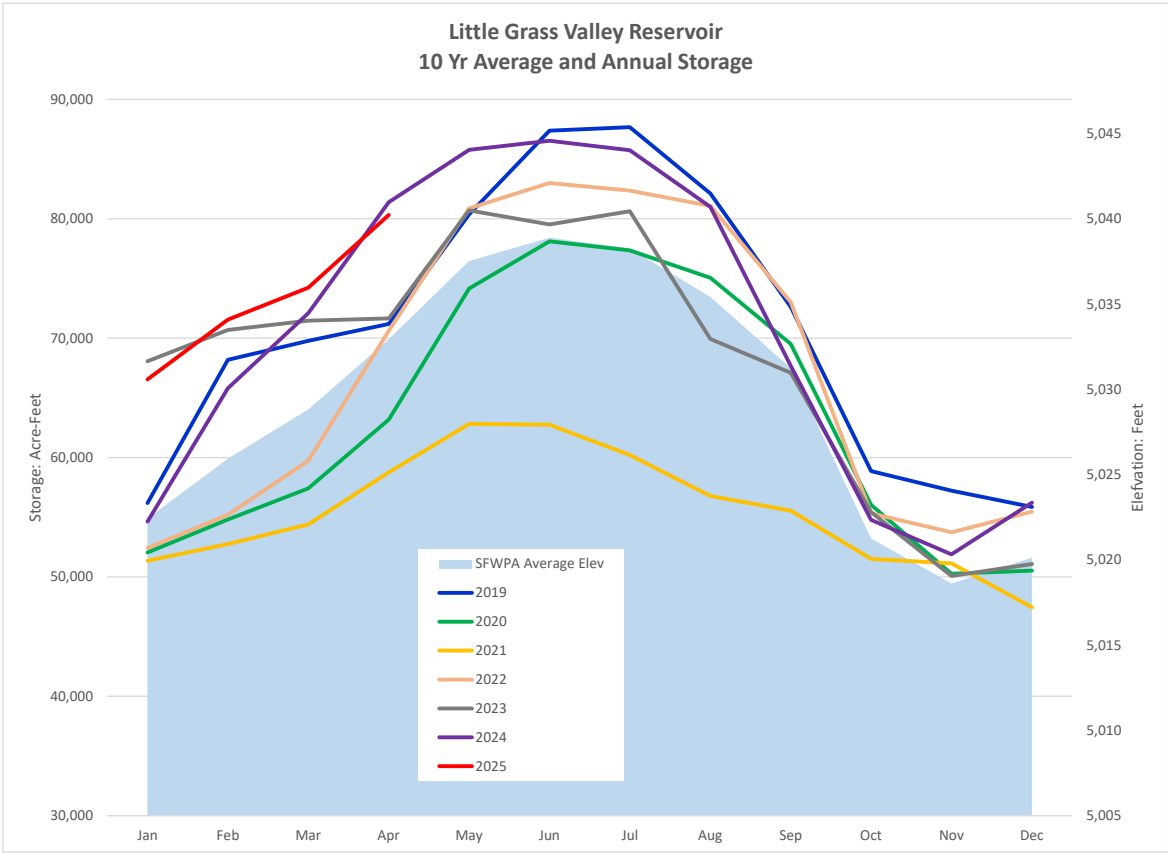


Table B.

Northern Sierra Precipitation: 8-Station Index, April 16, 2025

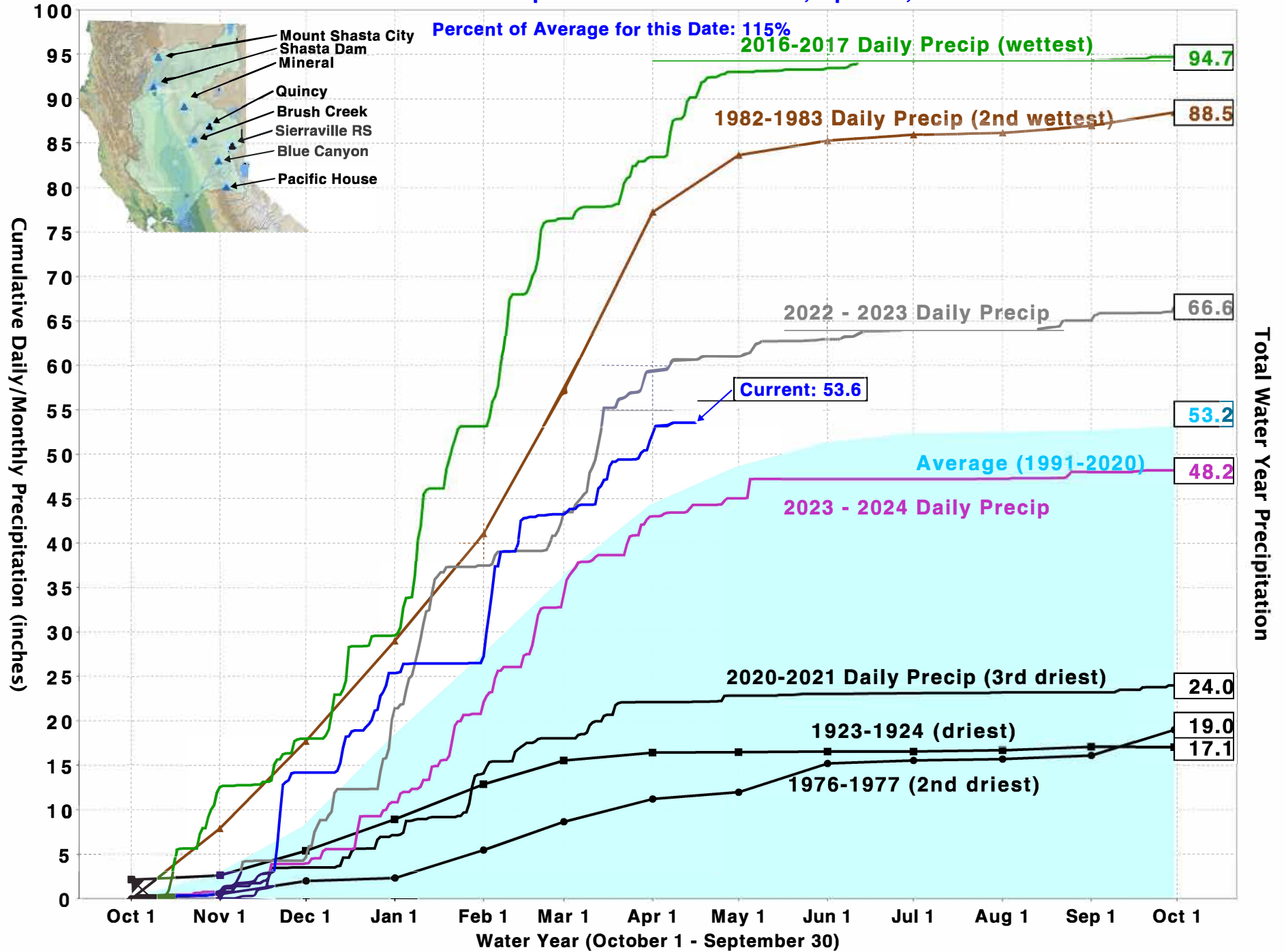


Table C.



SOUTH FEATHER WATER & POWER AGENCY

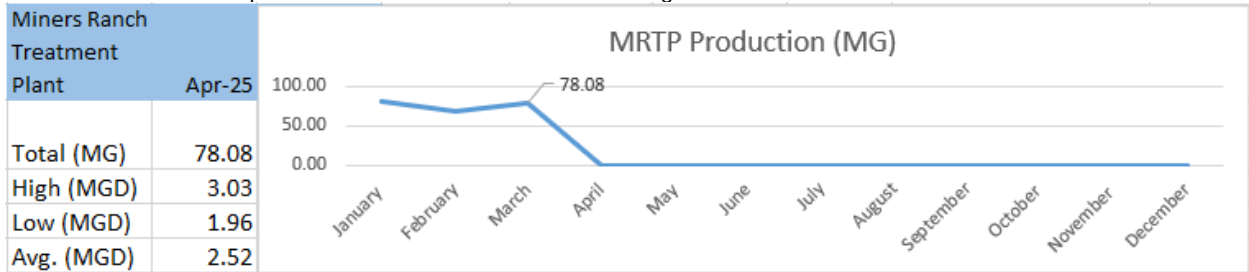
TO: Board of Directors
FROM: Jaymie Clayton, Water Operations/EH&S-Risk Manager
 Rath Moseley, General Manager
DATE: April 16, 2025
RE: General Information (regarding matters not scheduled on the agenda)
 4/22/25 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 78.08 million gallons.

Bangor Treatment Plant (BTP) treated water production = .288 million gallons.

Red Hawk Ranch Pump Station raw water flow = .267 million gallons



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 89% of average over the past 5 years. Bangor's production was 96% of average over the past 5 years.

District Wide Water Operations

Crews were busy during the month on leak repairs and after hour calls. Ditch maintenance was a focus as continual improvement in water conveyance is a top priority.

Apr-25	Leak Repair	Replace Valve	Replace Regulator	Replace Service	O.D. Main	Baserock Driveway	Remove Trees	Install Station	Flow Test	Ditch Maintenance
	Pleasant Grove	Oro Dam	Oro Quincy	Valley View	Olive Hwy.	District Center	Lower Forbestown	Miller Hill	BTP	Henderson Ditch
	Apache Circle									North Ditch
	Royal Oaks									Windfall Way
	Elva Ct.									Briden Way
	Oro Quincy									Wyandotte
	Valley View									Old Olive Hwy.
	Olive Hwy.									Wyandotte Install 3" Meter
	Jack Hill									Day Falls
	Canal Dr.									Tank Ditch
	Lower Wyandotte			Install Backflow						South Ditch
	Tennessee Lane									Palermo
	Joelle Ranch			Claremont Stump Dr.						Bogus Ponds
	After Hours - Weekend Calls									Bangor Lower Forbestown
	11									

SB 998 Statistics (At time of print)

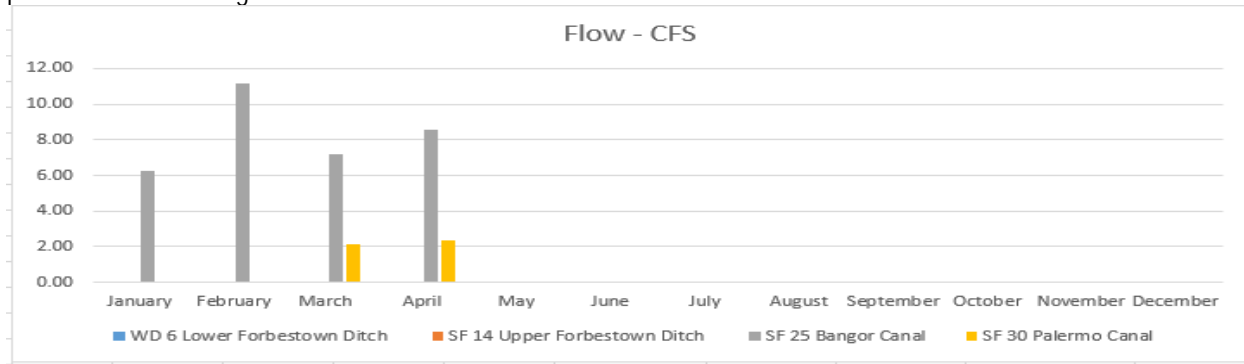
Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1 & 2	1,2,3,5	Reported in March's Board Packet				
3 & 4	2,3,4	03/04/2025	4	1,945.95	1	\$1,409.65
5 - 10	1,2,3,4,5	03/11/2025	11	2,027.99	1	\$174.87

Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount]

Irrigation Water Operations

The 2025 Irrigation began on April 21st and flows are not reflected in the data below as the staff report was published prior to the start of irrigation.



General Updates

Wyandotte Creek GSA: The Advisory Committee met on April 3rd to review sustainable ground water management project progress reports, periodic evaluation, amendments and program manager report. A presentation of feasibility analysis was presented by representatives of Larry Walker Associates specific to the regional conjunctive use project. A copy of the content has been provided to each director for status, review and questions.

Palermo Clean Water Consolidation Project – Dry Well Segment: Water Works Engineers have formally kicked off the project with coordination meetings between SFWPA, Butte County and LSCE and are developing the bid documents for construction services. The next update of project status will be April 28th with bid document advertisement published in May.

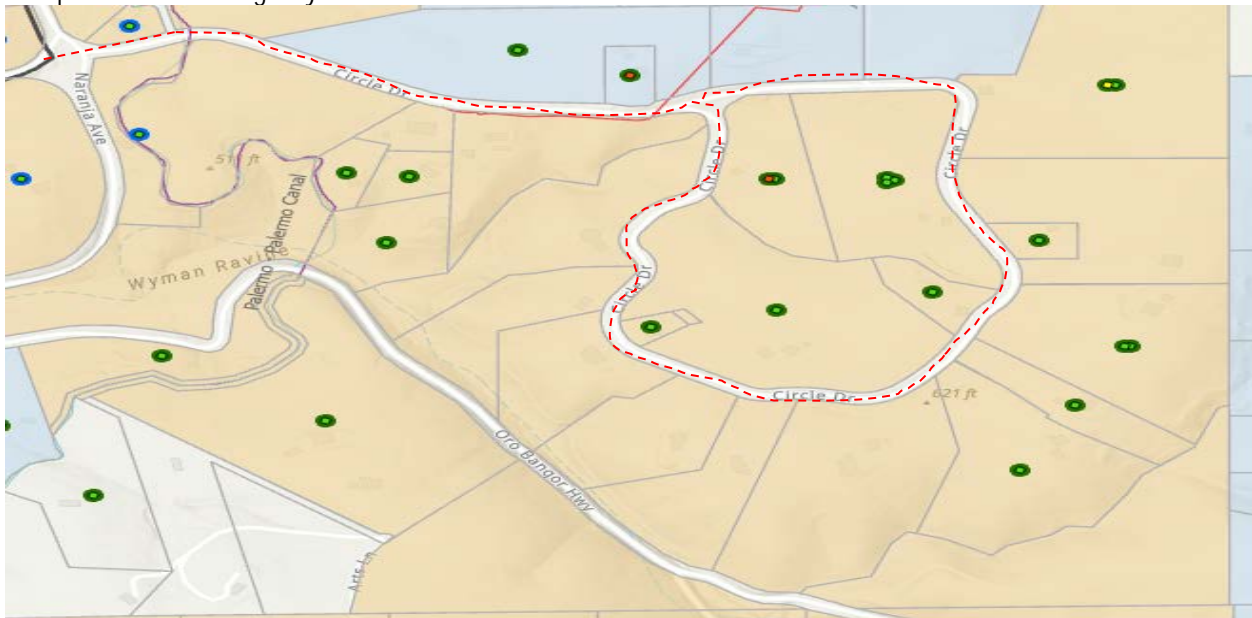
Water Bill in Legislature: SB 394 (Water Theft) would allow local water agencies to adopt an ordinance with enhanced penalties for water theft from a hydrant. ACWA is leading a coalition in support of the bill. In addition, SB 394 would remove the one-year reset on existing penalties for the third and additional violations for water theft committed via meter tampering and other methods. The bill will also help agencies recover damages by authorizing utilities to pursue civil remedies against any person who tampers with or diverts water from a fire hydrant without authorization.

Circle Drive Domestic Water Expansion: Construction permit request was submitted to Butte County on March 20th. The agency received a subsequent utility fee invoice in addition to the initial permit filing. Included with the invoice was a "Slurry Seal Requirement" narrative below about the project area.

Slurry Seal Requirement

Prior to completion, type ii slurry seal shall be applied to the entire roadway in conformance to the provisions in section 37-2, "slurry seal," of the standard specifications. immediately prior to the slurry operations, the contractor shall sweep the entire surface with a pickup power broom. All personnel cover, storm drain inlets, monument covers, and all other utility covers shall be protected from the contractor's operations by applying a sheet of plastic, cut to fit, or other methods approved by the engineer. all traces of plastic, residual emulsion and chips shall be removed from all personnel cover, storm drain inlets, monument covers, and all other utility as quickly as possible. after the application of the final surface treatment to be applied to each roadway and prior to final acceptance of the project. all residual surfacing that ends up within storm drain inlets shall be promptly removed following completion of the work and prior to final acceptance of the project. the mix design shall be submitted 7 days before slurry seal placement commences. The mix design shall conform to section 37-2.03, "mix design," of the standard specifications. compatibility of aggregate, emulsified asphalt, water, mineral filler and other additives shall be evaluated in the mix design. the mix design shall be completed using materials consistent with those supplied by the contractor for the project.

Additional interface will be necessary to understand the requirement because slurry sealing the entire roadway will be cost prohibitive to the agency.





SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: April 17, 2025

**RE: General Information (regarding matters not scheduled on the agenda)
4/22/25 Board of Directors Meeting**

State Controller Governmental Pay Report

The 2024 Government Compensation in California report was completed by Accounting Specialist, Jennifer Lacey and successfully filed with the State Controller's Office on March 21, 2025. This report lists the minimum and maximum pay rates, regular pay, overtime pay, other pay, employer retirement contributions and health insurance payments for all Agency positions and will be included in the State Controller's annual report of local government compensation.

Audit Fieldwork

The admin. team is working diligently to prepare and submit auditor requested documents and schedules. We anticipate this portion of the audit to be complete by the end of April. At this time, none are scheduled, but the auditors may also request interviews with various Agency staff members and/or directors.

Debt Service Payment

The principal and interest payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of \$1,069,637.50 was paid on March 25, 2025. The remaining outstanding principal balance is \$21,735,000.

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 22, 2025 Board Meeting								
							2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>BUDGET</u>	<u>2025</u> <u>FORECAST</u>	<u>2025</u> <u>ACTUAL</u> <u>3/31/2025</u>	<u>% of</u> <u>Budget</u>
REVENUE:								
41150	Sale of Electricity	17,722,913	22,665,380	20,504,119	21,000,000	21,000,000	5,243,600	25%
41502	Water Sales (42305 - Svc Charge/Transfer)	37,500	2,341,800	2,341,800	0	0	0	
42306	Current Service Charges	16,588	18,281	17,677	19,000	19,000	14,597	77%
42331	Concession Income			0	0	0	0	
49250	Interest Income	36,319	1,185,508	0	1,350,000	1,350,000		
49405	Insurance Reimbursement	80,181	472,641	20,903	0	0	0	
49521	Power Div. FEMA	3,276		0	0	0	0	
49522	Power Div. CalOES			0	0	0	0	
49610	Sale of Assets		40,231	0	10,000	10,000	0	
49929	Miscellaneous Revenue	1,000	5,999	51,243	1,500	1,500	73	
	TOTAL POWER DIVISION REVENUE	17,897,777	26,729,840	22,935,742	22,380,500	22,380,500	5,258,271	23%
OPERATING EXPENSES:								
Administration, 7-60								
	Salaries & Benefits	1,073,960	1,108,238	699,343	1,009,474	1,009,474	195,703	19%
	Supplies	4,277	3,012	2,510	22,800	22,800	1,028	5%
	Services	442,941	445,446	1,020,677	702,840	702,840	183,705	26%
	Utilities	42,998	40,690	45,293	32,000	32,000	11,757	37%
	Training/Dues	12,669	12,944	46,948	65,200	65,200	0	0%
Administration, 7-60		1,576,845	1,610,330	1,814,770	1,832,314	1,832,314	392,192	21%
Risk Management, EH&S, 7-62								
	Salaries & Benefits	95,142	96,340	107,006	115,901	115,901	7,199	6%
	Supplies	5,543	21,891	6,473	37,583	37,583	2,516	7%
	Services	247,629	311,458	338,469	318,363	318,363	384	0%
	Training/Dues	169	1,313	1,535	432	432	0	0%
Risk Management, EH&S, 7-62		348,483	431,002	475,385	472,279	472,279	10,099	2%
Power Plant Operations, 7-63								
	Salaries & Benefits	2,353,480	2,280,984	2,262,576	2,736,809	2,736,809	684,786	25%
	Supplies	100,321	143,293	108,930	224,000	224,000	24,989	11%
	Services	132,109	228,286	535,383	1,407,500	1,407,500	47,052	3%
	Utilities	78,749	64,310	100,188	112,500	112,500	28,713	26%
	Fuel, Oil, Auto			0	0	0	0	
	Training/Dues	4,883	21,787	115	36,250	36,250	0	0%
Power Plant Operations, 7-63		2,669,542	2,738,660	3,007,191	4,517,059	4,517,059	785,540	17%

South Feather Water and Power Agency
Power Division Unaudited Monthly Financial Report
April 22, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>% of Budget</u>
OPERATING EXPENSES (Cont'd):								
Water Collection, 7-64								
	Salaries & Benefits	628,931	566,821	588,568	780,824	780,824	104,032	13%
	Supplies	66,066	41,315	38,666	72,500	72,500	7,099	10%
	Services	562,750	590,220	523,776	757,447	757,447	7,125	1%
	Utilities	5,682	6,512	5,516	2,500	2,500	0	0%
	Fuel, Oil, Auto	296	3,276	2,160	11,556	11,556	653	6%
	Training/Dues	30		0	9,000	9,000	0	0%
Water Collection, 7-64		1,263,755	1,208,144	1,158,686	1,633,827	1,633,827	118,908	7%
Campgrounds, 7-65								
	Salaries & Benefits	24,866	15,534	32,151	113,679	113,679	0	0%
	Supplies	1,227	3,409	1,357	16,100	16,100	0	0%
	Services	9,795	9,607	7,244	62,700	62,700	0	0%
	Utilities	7,846	8,480	14,387	15,200	15,200	2,225	15%
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-65		43,734	37,030	55,139	207,679	207,679	2,225	1%
Plant & Shop, 7-66								
	Salaries & Benefits	435,967	457,925	498,485	394,832	394,832	143,441	36%
	Supplies	46,173	25,902	42,219	252,500	252,500	10,148	4%
	Services	20,949	13,525	163,569	292,500	292,500	743	0%
	Utilities	80,351	102,194	110,644	118,000	118,000	32,275	27%
	Fuel, Oil, Auto	119,106	138,506	96,643	175,750	175,750	15,980	9%
	Training/Dues	4,785	1,995	0	0	0	0	
Plant & Shop, 7-66		707,331	740,047	911,561	1,233,582	1,233,582	202,587	16%
Regulatory Compliance, 7-67								
	Salaries & Benefits	196,862	189,221	201,655	330,508	330,508	52,447	16%
	Supplies	1,137	39,246	6,604	55,400	55,400	400	1%
	Services	404,668	599,759	1,064,514	6,718,400	6,718,400	156,919	2%
	Utilities	685	606	612	750	750	156	21%
	Training/Dues	2,301	3,650	25	2,450	2,450	0	0%
Regulatory Compliance, 7-67		605,653	832,482	1,273,409	7,107,508	7,107,508	209,922	3%

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
April 22, 2025 Board Meeting								
							2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTUAL</u>	<u>% of</u>
							<u>3/31/2025</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):								
Communications & IT, 7-68								
	Salaries & Benefits	197,707	206,245	203,670	216,561	216,561	42,313	20%
	Supplies	41,456	53,195	54,995	99,000	99,000	13,307	13%
	Services	63,756	79,147	160,546	463,272	463,272	60,927	13%
	Utilities	11,398	13,619	15,950	21,000	21,000	3,032	14%
	Training/Dues	3,572	1,017	2,514	20,500	20,500	0	0%
Communications & IT, 7-68		317,889	353,223	437,674	820,333	820,333	119,578	15%
	TOTAL OPERATING EXPENSES	7,533,232	7,950,918	9,133,815	17,824,581	17,824,580	1,841,052	10%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		10,364,545	18,778,922	13,801,927	4,555,919	4,555,920	3,417,219	75%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
CAPITAL OUTLAY:								
2025-60d	Equipment - Enterprise Content Management Software				15,000	15,000		0%
2025-63b	Equipment - Data Acquisition Equipment				20,000	20,000		0%
2025-63d	Equipment - FPH Penstock Flow Meter				12,000	12,000		0%
2025-63e	Equipment - FPH Station Service Breaker Upgrade Engineering				50,000	50,000		0%
2025-63g	Equipment - KPH oil level device upgrade				22,000	22,000		0%
2025-63h	Equipment - KPH Penstock Flow Meter				12,000	12,000		0%
2025-63i	Equipment - KPH Rack Mounted Battery Tester				10,000	10,000		0%
2025-63j	Equipment - KPH Station Service Breaker Upgrade Procurement				150,000	150,000		0%
2025-63l	Equipment - WPH Penstock Flow Meter				12,000	12,000		0%
2025-63m	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		0%
2025-63n	Equipment - WPH Surface Air Coolers Qty 12 \$16,000 ea				200,000	200,000		0%
2025-63s	Equipment - FPH Generator Stator Online Monitor				70,000	70,000		0%
2025-63t	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%
2025-63u	Outside Services - WPH Rock Slope Mitigation				300,000	300,000		0%

South Feather Water and Power Agency								
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						2025		
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTUAL</u> <u>3/31/2025</u>	<u>% of</u> <u>Budget</u>
2025-C64a / 07.00.11140.0	Equipment - Backup Flow Tracker				13,878	13,878		0%
2025-C64c / 07.00.11140.0	Equipment - LGVD SCADA and GOES bubblers				15,000	15,000		0%
2025-C64h / 07.00.11140.0	Equipment - Water Log Loggers (10)				59,351	59,351	59,361	100%
2025-64k	Outside Services - LGV Generator and Control Building slope stabilization				200,000	200,000		0%
2025-64l	Outside Services - Miners Ranch Canal Vertical Wall Repl Pgm Eng (multi-year planning)				200,000	200,000		0%
2025-C64q / 07.00.11140.0	Materials - SF17 Trail Bridge Rehab				15,000	15,000	2,446	16%
2025-C66b / 07.00.11150.0	Equipment - 2000 Gallon Diesel Storage Tank & Pump				30,000	30,000	11,884	40%
2025-66c	Equipment - 9' Boss Snow Plow				15,000	15,000		0%
2025-66d	Equipment - 90HP Outboard engine for large boat- under powered				13,500	13,500		0%
2025-66e	Equipment - Air Controlled tailgate for 10 wheel dump truck				25,000	25,000		0%
2025-C66g / 07.00.11150.0	Equipment -John Deere 444 P-Tier Wheel Loader				250,000	250,000		0%
2025-66h	Equipment - Misc Skid Steer attachments				30,000	30,000		0%
2025-66j	Equipment - O & M winches and bumpers				20,000	20,000		0%
2025-66k	Equipment - Extend welding shop building				100,000	100,000		0%
2025-C66l / 07.00.11150.0	Equipment- 7 x 14 dump trailer				15,000	15,000	14,474	96%
2025-66m	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%
2025-66q	Tools - Lamicoid machine and materials				10,000	10,000		
2025-C66s / 07.00.11150.0	Tools - Milling Machine and tooling				65,000	65,000	8,951	14%
2025-66t	Tools - Steel Storage Racks				12,500	12,500		0%
2025-C66u / 07.00.11150.0	Vehicle-1 Ton Ext. Cab Truck & Service body- replace T 121- Electrician				115,000	115,000	71,734	62%
2025-C66v / 07.00.11150.0	Vehicle-2024 Ford F150 Supercab 4x4 V8 Truck - T 124- Operator				55,000	55,000	49,534	90%
2025-67c	Equip - Water Quality Meters (2)-New Aquatics Monitoring Plan, Part 2.2.5.2.				30,000	30,000		0%
2025-C67p / 07.00.11140.0	Outside Services - MRD Security Fencing (Kelly Ridge section in CapAssets)				400,000	400,000	263,911	66%
2025-C68a / 07.00.11150.0	Equipment - Communication Alarm RTU refresh- end of support				10,000	10,000	8,183	82%
2025-C68d / 07.00.11185.0	Equipment - Hydro RTU 1st phase Upgrade- existing units end of support				50,000	50,000	586	1%
2025-68h	Software - SCADA Historian Upgrade- OSI Integration				60,000	60,000		0%
2025-68n	Asset Management Software				80,000	80,000		0%
2025-68o	Backup Server Replacement - Woodleaf				14,000	14,000		0%
2025-68s	FirstNet Backup				80,000	80,000		0%
2025-68u	Laptop Updates Window 11				15,000	15,000		0%
	TOTAL CAPITAL OUTLAY	(1,186,971)	(1,247,636)	(1,294,640)	(3,012,229)	(3,012,229)	(491,065)	16%

South Feather Water and Power Agency								
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							2025	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTUAL</u>	<u>% of</u>
							<u>3/31/2025</u>	<u>Budget</u>
Transfers In:								
	Retiree Benefit Trust	0			0	0	0	
Transfers Out:								
	General Fund-Minimum Payment	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	0	0%
	General Fund-Overhead	(367,675)	(561,725)	(963,376)	(500,000)	(500,000)	0	0%
	Retiree Benefit Trust	0	0	0	0	0		
Net Non-Operating, Capital	Outlay and Transfers	(7,376,728)	(3,227,361)	(3,676,016)	(4,930,229)	(4,930,229)	(668,315)	
	NET REVENUE OVER EXPENSES	2,987,817	15,551,561	10,125,911	(374,309)	(374,309)	2,748,904	-734%
	NYWD-Additional Payment	(3,269,900)	(1,705,498)	(6,705,065)	(2,400,000)	(2,400,000)		0%
	General Fund-Additional Payment	(3,269,900)	(1,705,498)	(6,705,065)	(2,400,000)	(2,400,000)		0%
	General Fund-Supplemental Payment			(618,223)				
	General Fund-Supplemental Payment			(1,455,471)				
	NYWD-Supplemental Payment			(618,223)				
	NYWD-Supplemental Payment			(1,455,471)				

South Feather Water and Power Agency
Water Division Unaudited Monthly Financial Report
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		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>BUDGET</u>
REVENUE:								
Water Sales Revenue								
41100	Domestic Water	2,498,468	2,583,522	2,535,901	2,500,000	2,500,000	513,026	21%
41400	Irrigation Water	285,812	265,331	279,770	250,000	250,000	33,727	13%
41420	Water Sales, NYWD to Yuba City	207,653	217,777	223,515	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	2,991,933	3,066,630	3,039,186	2,950,000	2,950,000	546,753	19%
Power Revenue								
41305	Sly Cr Pwr Generation	1,961,433	2,519,035	2,221,107	2,400,000	2,400,000	559,440	23%
41306	Surplus Wtr	0	114,081	89,611	50,000	50,000		0%
	Sub-Total Power Rev	1,961,433	2,633,116	2,310,718	2,450,000	2,450,000	559,440	23%
Water Service Charges								
42301	Sundry Billing (Job Orders)	199,158	62,862	106,554	100,000	100,000	4,306	4%
42321	Annexation Fees	45,231	13,691	0	0	0	0	
42341	System Capacity Charges	163,585	61,082	981,363	60,000	60,000	4,363	7%
42347	Other Water Serv Charges	32,316	119,705	111,413	100,000	100,000	31,099	31%
	Sub-Total Water Serv Chgs	440,290	257,340	1,199,329	260,000	260,000	39,767	15%
Non-Operating Revenue								
49250	Interest Earnings	(396,794)	66,512	1,589,240	450,000	450,000	142,011	32%
49204	Interest - Water Sales			10,943	10,100	10,100	2,572	25%
49311	Property Taxes	781,133	846,097	831,456	741,962	741,962	22,165	3%
49405	ACWA/JPIA RPA	45,377		0	25,000	25,000	0	0%
49610	Sale of Assets		22,921	0			0	
49625	Back Flow Installation	5,480	17,351	31,590	23,000	23,000	6,890	30%
49630	Back Flow Inspection	137,585	141,126	144,231	123,000	123,000	36,331	30%
49932	North Yuba Water Dist.		119,705	0	0	0		
49929	Other Non-Oper Rev	594	2,612	1,916	1,500	1,500	1,043	70%
	Sub-Total Non-Oper Rev	573,375	1,216,324	2,609,377	1,374,562	1,374,562	211,012	15%
	TOTAL WATER DIVISION REVENUE	5,967,031	7,173,410	9,158,610	7,034,562	7,034,562	1,356,972	19%

South Feather Water and Power Agency
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April 22, 2025 Board Meeting

		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>BUDGET</u>
OPERATING EXPENSES:								
Administration, 1-50								
	Salaries & Benefits	994,777	1,263,846	1,012,101	767,413	767,413	139,942	18%
	Supplies	9,602	8,590	13,331	19,295	19,295	4,971	26%
	Services	130,438	134,338	201,001	403,556	403,556	47,543	12%
	Utilities	62,069	56,688	62,695	67,043	67,043	10,083	15%
	Fuel, Oil, Auto			8,181	8,980	8,980	2,080	23%
	Training/Dues	26,300	26,244	23,257	30,883	30,883	1,035	3%
Administration, 1-50								
	Source of Supply	16,536	17,189	17,595	17,000	17,000	0	0%
Water Source, 1-51								
		16,536	17,189	17,595	17,000	17,000	0	0%
Risk Management, EH&S, 1-52								
	Salaries & Benefits	98,952	101,966	107,568	117,326	117,326	7,199	6%
	Supplies	5,067	10,024	1,848	6,318	6,318	2,244	36%
	Services	127,832	143,992	137,391	161,326	161,326	635	0%
	Utilities	596	545	549	603	603	138	23%
	Training/Dues	248	1,402	106	170	170	0	0%
Risk Management, EH&S, 1-52								
		232,695	257,929	247,461	285,744	285,743	10,216	4%
Water Treatment-MRTP, 1-53								
	Salaries & Benefits	1,573,819	1,567,520	1,398,913	1,762,285	1,762,285	368,547	21%
	Supplies	139,840	121,021	169,890	180,500	180,500	52,411	29%
	Services	68,567	53,097	64,895	80,500	81,310	33,719	42%
	Utilities	227,105	214,806	295,239	465,930	465,930	11,541	2%
	Fuel, Oil, Auto	3,594		12,630	14,900	14,970	3,203	21%
	Training/Dues	350	463	1,245	6,200	6,200	140	2%
Water Treatment-MRTP, 1-53								
		2,013,275	1,956,907	1,942,812	2,510,315	2,511,195	469,562	19%
Water Treatment-BTP, 1-53-2								
	Salaries & Benefits			82,819	59,500	82,500	13,529	23%
	Supplies			7,326	12,000	12,000	710	6%
	Services			3,293	3,000	3,677	1,927	64%
	Utilities			130	22,150	22,150	130	1%
	Fuel, Oil, Auto			103	2,100	2,100	102	5%
Water Treatment-BTP, 1-53-2								
				93,671	98,750	122,427	16,398	17%

South Feather Water and Power Agency
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		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)								
Transmission & Distribution, 1-54								
	Salaries & Benefits	2,064,063	1,955,741	2,029,112	2,251,896	2,251,896	410,452	18%
	Supplies	97,294	139,346	130,376	188,120	188,620	42,173	22%
	Services	7,422	15,605	11,725	28,100	28,100	7,747	28%
	Utilities	54,215	69,668	65,901	42,500	42,500	12,366	29%
	Fuel, Oil, Auto	25	3,344	24,803	74,894	74,894	8,563	11%
	Training/Dues	1,435	1,712	4,337	4,500	4,500	145	3%
	Transmission & Distribution, 1-54	2,224,454	2,185,416	2,266,254	2,590,010	2,590,510	481,446	19%
Customer Accounts, 1-55								
	Salaries & Benefits	966,093	800,932	844,685	1,015,965	1,015,965	201,338	20%
	Supplies	153,172	156,708	169,352	180,528	180,528	41,984	23%
	Services	65,320	76,285	78,361	86,580	86,580	19,495	23%
	Utilities	1,555	3,081	2,112	2,360	2,360	517	22%
	Fuel, Oil, Auto	0	0	8,370	24,827	24,827	3,425	14%
	Training/Dues	735		639	0	0		
	Customer Accounts, 1-55	1,186,875	1,037,006	1,103,519	1,310,260	1,310,260	266,759	20%
General Plant & Shop, 1-56								
	Salaries & Benefits	464,205	431,876	369,345	460,832	460,832	103,244	22%
	Supplies	28,507	18,932	17,336	15,956	19,756	9,110	57%
	Services	627	20,827	18,522	35,606	35,606	369	1%
	Utilities	36,482	45,930	43,558	35,613	35,613	5,621	16%
	Fuel, Oil, Auto	188,851	156,857	153,884	99,307	99,307	26,102	26%
	General Plant & Shop, 1-56	718,672	674,422	602,644	647,314	651,114	144,447	22%
Sundry & Expense Credits, 1-57								
	Salaries & Benefits	26,512	13,594	21,747	30,000	30,000	1,086	4%
	Supplies	12,455	24,819	53,678	60,000	60,000	1,704	3%
	Services	62,020	2,000	0	5,000	5,000	3,100	62%
	Sundry & Expense Credits, 1-57	100,987	40,413	75,425	95,000	95,000	5,890	6%

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		2022	2023	2024	2025	2025	2025	
							ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):								
Information Systems, 1-58								
	Salaries & Benefits	205,698	220,184	209,213	206,675	206,675	54,957	27%
	Supplies	38,259	21,574	24,124	52,571	52,571	9,371	18%
	Services	81,390	67,910	100,360	511,456	511,456	55,897	11%
	Utilities	2,355	1,453	1,254	1,364	1,364	153	11%
	Fuel, Oil, Auto	0			0	0	0	
	Training/Dues	175	4,266	0	3,200	3,200	0	0%
Information Systems, 1-58		327,877	315,387	334,952	775,266	775,266	120,377	16%
Sly Creek Power Plant, 1-61								
	Salaries & Benefits	508,964	506,683	517,019	549,965	549,965	78,740	14%
	Supplies	22,358	22,244	21,920	45,000	45,000	2,212	5%
	Services	46,458	56,090	120,686	113,803	113,803	2,723	2%
	Utilities	27,487	16,615	30,123	39,000	39,000	24,572	63%
	Fuel/Oil/ Auto						57	
	Training/Dues	66	13	0	4,000	4,000	0	0%
Sly Creek Power Plant, 1-61		605,333	601,645	689,748	751,768	751,768	108,304	14%
TOTAL OPERATING EXPENSES		8,649,890	8,576,020	8,694,647	10,378,597	10,407,453	1,829,053	18%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(2,682,859)	(1,402,610)	463,962	(3,344,035)	(3,372,891)	(472,080)	14%
Other Non-Operating Expenses								
	Supplies & Servces	3,908	4,033	3,233	3,600	3,600	0	0%
	Interest - 2016 COP's	789,686	768,988	758,185	769,525	769,525	374,638	49%
	Principal - 2016 COP's	635,000	655,000	675,000	695,000	695,000	695,000	100%
	Pension Expense	979,904	771,505		0	0	0	
Other Non-Operating Expenses		2,408,498	2,199,526	1,436,418	1,468,125	1,468,125	1,069,638	73%

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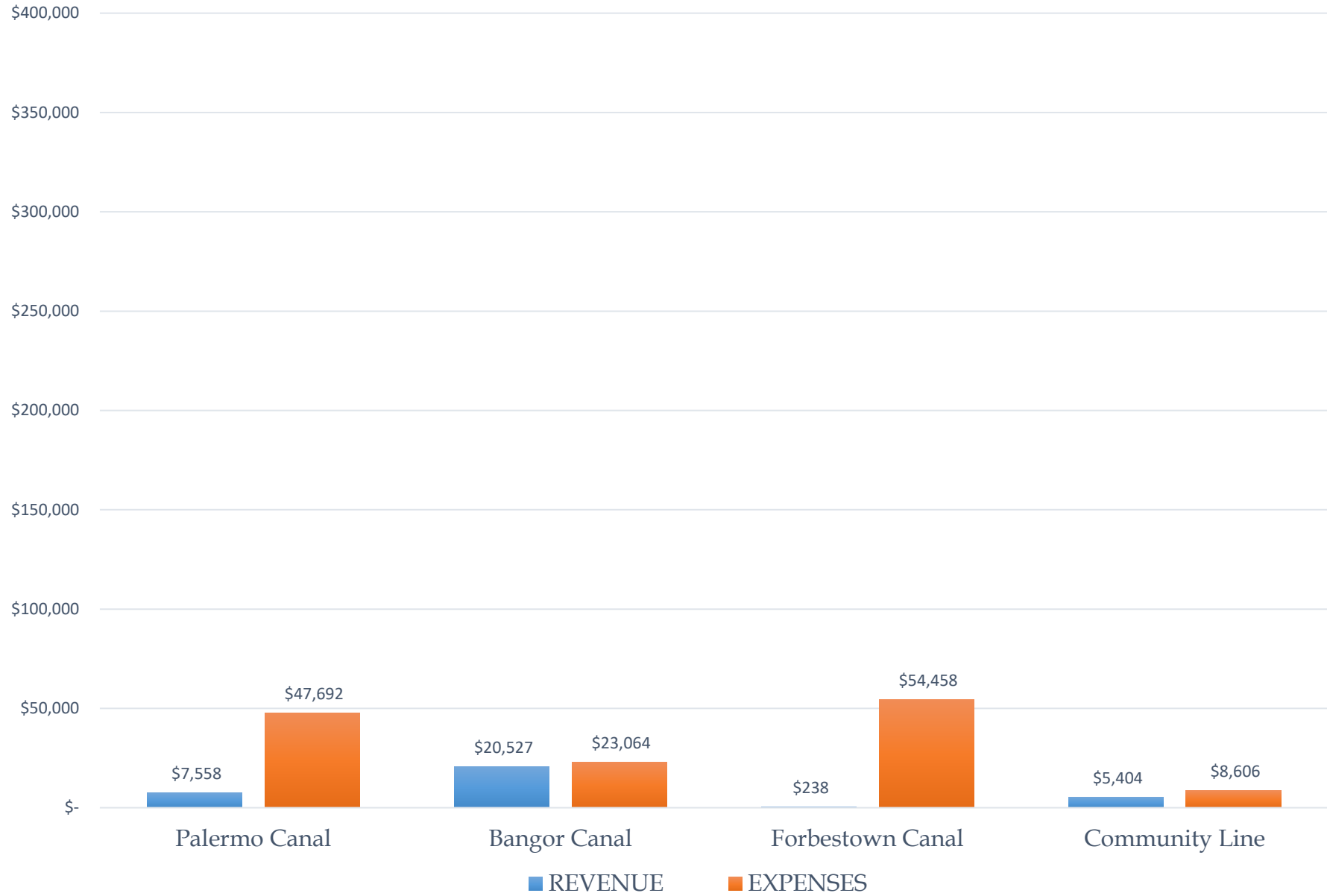
		2022	2023	2024	2025	2025	2025	
		ACTUAL	ACTUAL	ACTUAL	BUDGET	FORECAST	3/31/2025	% of
ACCOUNT	DESCRIPTION							BUDGET
CAPITAL OUTLAY:								
2025-C50g / 01.00.11181.2	Administration Bldg Replace Vandalized HVAC				12,500	12,500	12,500	100%
2025-53a	Portable, towable generator for BTP/Shop				35,000	35,000		0%
2025-53b	Solar field inverter replacement				130,000	130,000		0%
2025-53d	MGT fencing				35,000	35,000		0%
2025-53e	Surface Scatter Meter for Filters 5 & 6				11,750	11,750		0%
2025-53f	Concrete pad for new storage & work shop building-Outsourced				15,000	15,000		0%
2025-53g	Mezzanine structure for storage				10,000	10,000		0%
2025-C53i / 01.00.11183.2	Replacement truck for T308 (R. Liese) Cab & Chasis				75,000	75,000	65,362	87%
2025-C53j / 01.00.11183.2	Replacement truck for T308 (R. Liese) Service body				30,000	30,000	9,452	32%
Domestic								
2025-54b	Lonetree Service Replacement = 20 remaining to avoid road crossing issues				16,000	16,000		0%
2025-54c	Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		0%
2025-54d	New locate equipment and training (w/ steel pipe feature)				20,000	20,000		0%
2025-54f	Replace E-150 Mini Excavator - John Deere				65,000	65,000		0%
2025-54i	Circle Drive treated service line project				50,000	50,000		0%
2025-54j	ERT - Meter calibration - (Add meters & ERTs) Bangor				20,000	20,000		0%
Irrigation								
2025-54n	Penny Ditch = Replace 480' with 12" PIP pipe				12,000	12,000		0%
2025-54o	Bangor Canal Siphon (Rocky Honcut) - Outside Services				120,000	120,000		0%
2025-54p	Daniel Siphon				10,000	10,000		0%
2025-54r	Miller Hill Gauging Stations (Combined w/ 2025C54x) \$12,000							
2025-54u	Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		0%
2025-C54v / 01.00.11183.2	Replace T-302				45,000	45,000	40,305	90%
2025-54w	Replace T-303				45,000	45,000		0%
2025-C54x / 01.00.11171.2	Gauging stations (2) -Lwr Fbs Ditch - Marquez & Bangor reservoir \$15,000				27,000	27,000		0%
2025-C58a / 01.00.11164.2	Cable Refurb				15,000	15,000		0%
2025-58h	Cameras				10,000	10,000		0%
2025-58i	Alarm System Upgrade				15,000	15,000		0%

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
April 22, 2025 Board Meeting								
							2025	
		2022	2023	2024	2025	2025	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>3/31/2025</u>	<u>BUDGET</u>
CAPITAL OUTLAY (Cont'd):								
2025-61b	Equipment - SPH 3 Ton and 2 Ton Hoist refresh (cannot get parts for repairs)				35,000	35,000		0%
2025-61c	Equipment - SPH Penstock Flow Meter				12,000	12,000		0%
2025-C61d / 01.00.11180.0	Equipment - SPH Rack Mounted Battery Tester				10,000	10,000		0%
2025-61f	Equipment - SPH Sump Pump Overhaul- change to water lubricated				35,000	35,000		0%
2025-61h	Outside Services - Exciter upgrade				50,000	50,000		0%
	TOTAL CAPITAL OUTLAY	511,444	260,254	818,995	1,031,250	1,031,250	127,619	12%
Transfers In:								
	SFPP Jt Facil Oper Fd-Minimum Payment	709,000	709,000	709,000	709,000	709,000	0	0%
	SFPP Jt Facil Oper Fd-Additional Payment	3,269,900	1,705,498	6,705,065	2,400,000	2,400,000	0	0%
	SFPP Jt Facil Oper Fd-Supplemental Payment			618,223			0	
	SFPP Jt Facil Oper Fd-Supplemental Payment			1,455,471			0	
	SFPP Jt Facil Oper Fd-Overhead	367,675	561,725	963,376	500,000	500,000	0	0%
	Retiree Benefit Trust Fund	0	0	0	0	0	0	
	Net Non-Operating, Capital Outlay and Transfers	1,426,633	516,443	8,195,722	1,109,625	1,109,625	(1,197,257)	-108%
	NET REVENUE OVER EXPENSES	(1,256,226)	(886,167)	8,659,685	(2,234,410)	(2,263,266)	(1,669,337)	75%

South Feather Water & Power Agency
 Irrigation Water Accounting
 Through
 March 31, 2025

<u>ACCT CODE</u>	<u>DESCRIPTION</u>	<u>REVENUE</u>	<u>EXPENSES</u>	<u>DIFFERENCE</u>
2025-0504	Palermo Canal	\$ 7,558	\$ 47,692	(\$40,134)
2025-0505	Bangor Canal	\$ 20,527	\$ 23,064	(\$2,537)
2025-0506	Forbestown Canal	\$ 238	\$ 54,458	(\$54,220)
2025-0507	Community Line	\$ 5,404	\$ 8,606	(\$3,202)
	Totals	\$ 33,727	\$ 133,819	(\$100,093)

IRRIGATION COST RECOVERY



SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
March 31, 2025

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						435,415	
Bank of Dells Wisconsin CD	4.40%	12/23/2022	245,000	245,000	4/23/2025	244,985	\$10,780
Capital One Natl Assn CD	3.10%	6/16/2022	246,000	246,000	6/16/2025	245,363	\$7,626
Oregon Community CU, CD	5.15%	6/21/2023	240,000	240,000	6/23/2025	240,458	\$12,360
Federal Home Loan Bond	3.55%	8/18/2022	245,000	245,000	7/25/2025	244,341	\$8,698
Connexus Credit Union CD	3.50%	8/26/2022	245,000	245,000	8/26/2025	244,294	\$8,575
Austin Telco Fed CU CD	3.75%	9/21/2022	249,000	249,000	9/22/2025	248,437	\$9,338
Capital One Bank USA CD	0.90%	11/17/2021	245,000	245,000	11/17/2025	240,029	\$2,205
United Bankers Bank CD	4.50%	3/17/2023	250,000	250,000	12/17/2025	251,010	\$11,250
Liberty First Credit Union	4.55%	1/17/2023	249,000	249,000	1/1/2026	249,767	\$11,330
Federal Home Loan Bond	0.68%	12/15/2021	243,905	250,000	2/24/2026	242,488	\$1,700
Eaglebank Bethesda MD CD	4.25%	2/24/2023	245,000	245,000	2/24/2026	245,250	\$10,413
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	152,778	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	141,368	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	244,966	\$12,029
Discover Bank CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	246,063	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	247,173	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	247,178	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	246,411	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	236,254	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,468	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	247,210	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	247,210	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	244,895	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	247,403	\$11,760
Farmers State Bank	4.50%	9/9/2024	245,000	245,000	9/9/2026	245,007	\$11,025
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	248,391	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	249,838	\$12,495

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
March 31, 2025

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	251,897	\$13,776	
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	251,124	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,404	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	246,727	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	251,343	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	246,913	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	247,396	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	252,461	\$11,828	
JP Morgan Chase Bank CD	5.00%	7/17/2024	105,000	105,000	7/26/2027	105,167	\$5,250	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,286	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	248,786	\$10,085	
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	242,408	\$8,943	
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	242,687	\$9,800	
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,348	\$9,800	
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	244,339	\$9,800	
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	248,935	\$10,209	
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	251,890	\$10,625	
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	247,456	\$9,750	
	4.20%		\$10,727,905	\$10,734,000		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$10,753,604	\$447,879	
	4.20%	Average Percentage Rate					4.2%	of Market Value

TOTAL Cash & Market Value of Portfolio at 3/31/2025 \$ 53,147,322
CD Percentage of Portfolio 20.2%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 3/31/2025

Investment Transactions as of: March 31, 2025

\$250,000 CD purchased 3/28/2025 from Promiseone Bank Duluth CD 3.90%, matures 3/31/2028, w/ Federal Home Loan Bond, 3/28/2025 maturity.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: April 15, 2025

**RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 4/22/25 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.