



# **SOUTH FEATHER WATER & POWER AGENCY**

## **AGENDA**

**Regular Meeting of the Board of Directors of the  
South Feather Water & Power Agency  
Board Room, 2310 Oro-Quincy Highway, Oroville, California  
Tuesday; March 24, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/88070069056>

Meeting ID: 880 7006 9056

One tap mobile

+16694449171,,88070069056# US

+16699006833,,88070069056# US (San Jose)

For attendees calling by phone use \*9 to raise hand

### **A. Roll Call**

#### **Pledge of Allegiance**

### **B. Approval of Minutes**

*(Tab 1)*

### **C. Approval of Checks/Warrants**

*(Tab 2)*

**D. Public Comment** – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to [PublicRelations@southfeather.com](mailto:PublicRelations@southfeather.com) by 12:00 P.M. Tuesday March 24, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board. Comments will be limited to five minutes per speaker per agenda item.

### **E. Business Items**

#### **Resolution 2026-002, Retirement of Arthur Martinez**

*(Tab 3)*

Approval of Resolution 2026-002 in Recognition of Arthur Martinez, Information Systems Manager, Upon His Retirement from South Feather Water and Power Agency.

### **F. Staff Reports**

*(Tab 4)*

### **G. Directors' Reports**

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

## **H. Closed Session**

(Tab 5)

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Rath Moseley

Employee Organization: Water Treatment and Distribution Employees Unit; Employee Grievance Step 5 – Binding Arbitration Hearing March 26, 2026, MOU articles 23 (Performance Evaluations) and 21 (Merit System).

**Conference with Labor Negotiator** (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

### **Conference with Legal Counsel – Existing Litigation**

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

## **I. Open Session**

Report of closed session actions.

## **J. Adjournment**

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER  
WATER & POWER AGENCY**

**Tuesday, February 24, 2026, 2:00 P.M.,  
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT (In Person):** Rick Wulbern, John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

**STAFF PRESENT (In Person):** Dustin Cooper, General Counsel; Art Martinez, Information Systems Manager; Jaymie Clayton, EH&S/Operations Manager; John Shipman, Water Treatment Superintendent; Rath Moseley, General Manager; Dan Leon, Power Division Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Systems Manager; Kristen McKillop, Regulatory Compliance Manager

**OTHERS PRESENT:** Leona Harris, Stacy Greene, Maurice Miller, Krista Thomson

**OTHERS PRESENT REMOTE:** Catherine Hansford

**CALL TO ORDER**

President Wulbern called the meeting to order at 2:01 p.m. and led the Pledge of Allegiance.

**APPROVAL OF REGULAR MEETING MINUTES**

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of January 27, 2026.

Ayes: Duncan, Starr, Wulbern

Public Comment: None

**APPROVAL OF CHECKS AND WARRANTS**

M/S (Wulbern/Duncan)

Ayes: Starr, Hemstalk, Grover

Approving expenditures for the month of January, 2026 in the amount of \$1,620,509.05 and authorize the transfer of \$2,300,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of February estimated regular operating expenses.

**PUBLIC COMMENT**

Krista Thomson from Golden Valley Bank introduced herself and came today to share about who they are and passion about helping our own town. Thanked the board for what they do and how they serve the community and knows that it is not always an easy job. Shared GVB's business model and provided details about shareholders. Discussed how investments are local and doing business with them strengthens the community. Supported by a local board of directors and they are leaders and mentors giving back their time, expertise and heart.

Laurie Kee from Golden Valley Bank introduced herself and the roles she serves with the bank and community foundation. Ms. Kee shared with the board some history of the community foundations local involvement activities. Financial support ranged from the 2018 Camp fire to Pandemic, and highlighted their community grant program details. Communicated that Golden Valley Bank is committed to giving back to the community.

Ms. Thomson concluded by asking, "why Golden Valley Bank" and "what do you want" from your bank and the relationship that you have. If your current bank is meeting your expectations then we are very happy for you and hope you would keep Golden Valley Bank as a runner up. If the answer is "no", then they are here to help and make things very easy and would be honored to partner with you. Deposits stay local, success strengthens the local stakeholders, partnership with Golden Valley Bank supports local non-profits and the community. Your funds circulate within the same community which we serve. Completed by citing some of the public entities they serve locally by name. Detailed the services they specifically provide and stated no one compares to what they call "AOCS", Absolutely Outstanding Customer Service. Would be happy to be a long-term community partner with South Feather.

Stacy Greene introduced herself as the new finance manager for North Yuba Water District. Wanted to take the opportunity to come in and introduce herself and hopes we can work together in the future and looking forward to getting to know all of you.

## **INFORMATION ITEMS**

### **Wyandotte Creek GSA Fee Study**

Catherine Hansford of Hansford Economic Consulting presented a slide deck on the Wyandotte Creek GSA Fee Study and how it impacts SFWPA customers.

Counsel commented on whether this is an appropriate fee to surface water customers of SF.

The full presentation can be located on the [www.southfeather.com](http://www.southfeather.com) in the February board packet.

### **Regional Conjunctive Use Project – Twin Spill**

Bryan Thoreson of GEI presented on the Twin Spill recharge concept supporting Regional Conjunctive Use. Discussed were the project description and location, proof of concept testing status, benefits and costs, and next steps.

A 30% design should be completed by the end of March for submission with a final report. A water exchange agreement would need to be created and agency counsel would be involved with the language details prior to any grant funding application submissions.

## **BUSINESS ITEMS**

### **Resolution 2026-001, Retirement of Dan Leon**

Approving Resolution 2026-001 in Recognition of Daniel A. Leon, Power Division Manager, Upon His Retirement from South Feather Water and Power Agency.

Passed and adopted, Director John Starr, Director Ruth Duncan, Director Rick Wulbern, Director Mark Grover, Director Brad Hemstalk.

## **FINANCE MANAGER'S REPORT**

The general manager presented the report as the finance manager was attending an annual conference.

### **CalPERS Health Plans updates provided**

There are four plans available for employees to choose from in 2026, two HMO plans and two PPO plans. The 2026 cap for the monthly employer premium is \$3,788.24, an increase over the 2025 cap of \$3,440.15. Two of the plans (one HMO and one PPO) offered require an employee to pay a portion of the premium if the family size is 3 or more. The PERS Platinum PPO plan's employee portion, per month, for 2026 is \$554.12 and the Anthem Blue Cross Traditional HMO is \$403.17

### **Pants & Boots Allowance for 2026**

The Memorandums of Understanding (MOUs) for the Water Treatment and Distribution Employees Unit (WTDEU) and the Hydropower Generation Employees Unit (HGEU) provide employees an allowance each year for work pants and boots. The allowance for 2026 is \$515.15 for three pairs of pants and one pair of boots. The employees received this allowance on their second paychecks in February.

### **Interim Audit Work status**

Initial communications have begun with our auditors, Richardson & Co., for the 2025 calendar year, including a list of requests. Admin. staff is diligently reviewing and providing information as it can be prepared and/or gathered.

Monthly unaudited financial reports for both operating divisions were presented and questions answered.

## **POWER DIVISION MANAGER'S REPORT**

Provided Reservoir Storage and Precipitation reports for January.

Highlighted asset performance by powerhouse for utilization and productivity including availability by MW's and generation hours.

Maintenance activities by power house, including operational status were presented.

PG&E systems outage dates communicated for March impacting all four powerhouses.

## REGULATORY COMPLIANCE

### FERC- DAM SAFETY

- Submitted a complete reprint of the Emergency Action Plan approved by CalOES.
- The second Coordination call for the Thirteenth Part 12D inspection process was conducted with FERC engineers, Agency staff, our Chief Dam Safety Engineer, and the consulting team comprising our Independent Consulting team on February 11, 2026. We confirmed content requirements for the Pre-Inspection Plan Reports due in May, and the June dates for field inspections, the Potential Failure Mode Analysis workshops, and the Level 2 Risk Analysis workshops.

### FERC – SECURITY

- Begin planning efforts and scheduling for annual site reviews for Public Safety Plan and Security Plan compliance. We are anticipating our next FERC Physical Security Inspection during these preparatory efforts. Annual staff security training will be held in August.
- Spring D2SI Security Conference for Licensees has been scheduled for March 18th.

### FERC – ENVIRONMENTAL

- Following the efforts of SFWPA and our subject matter experts working with the resource agencies to reach consensus on operationally feasible and scientifically meaningful interim ramping rates related to foothill yellow-legged frog (FYLF; *Rana boylei*), a Technical Report was submitted to the Commission as required in March 2025. From May through June 2025, Foothill yellow-legged frog monitoring was conducted in each of three targeted stream reaches near Slate Creek Diversion Dam, SFFR/Lost Creek, and Forbestown Diversion Dam, as described in the Technical Report. The consulting team compiled a Foothill Yellow-legged Frog 2025 Monitoring Technical Report summarizing the findings from our voluntary monitoring efforts last year, and we will meet with the resource agencies in April to review **these findings and discuss next steps.**

### DSOD

- The issued Certificate of Approval (COA) for Little Grass Valley Dam will allow for the spillway gates to be lowered (closed) on March 16th to maximize storage within the reservoir
- Submitted a complete reprint of the Emergency Action Plan approved by CalOES
- California Water Code §6300 outlines the fee structure for DSOD review of an application for alterations or repairs at existing dams and reservoirs. The Agency has submitted plans for several upcoming projects for DSOD's preliminary review to determine whether a construction application will be required. These projects include 1) Little Grass Valley Dam South Slope Stabilization, 2) South Fork Diversion Dam & Slate Creek Diversion Dam Fall Protection System, 3) Slate Creek Diversion Dam dredging and 18-inch Low-Level Outlet Repair.

### FOREST SERVICE

- Staff continue to work with USFS road crew staff to ensure that access roads are clear during winter weather

### NERC

- Reviewing revised standard CIP 003-9. Working with GridSME and the Agency's IT Manager to meet the compliance deadline of April 1st.

### WECC

- No new update

### PROJECT WORK

- Slate Creek Diversion Dam – Ballard MC Consultant Agreement fully executed. Stillwater Sciences is preparing permitting submittals. Dredging and low-level outlet debris removal project targeting September 2026.
- Little Grass Valley Dam and Spillway Control Building Slope Stabilization – Project in design and engineering phase. Project mobilization date set for Tuesday, June 9th.

- Woodleaf PH Slope Stabilization for Transformer Protection – PG&E 115kV Transmission Line and Distribution Line outages will begin Monday, March 3. Syblon Reid is scheduled to mobilize the week of February 23 and commence slope stabilization work on Monday, March 3. The project will be executed in accordance with our FERC-approved Quality Control Inspection Program. Negotiations continue with Tollhouse Energy regarding the Deadwood PH loss of generation.

- Kelly Ridge PH Station Service Switchgear Replacement – Continued coordination, design, and engineering with PG&E and GS Engineering. Drawings and documents submitted to PG&E Metering Department.

Recruiting ongoing for a Hydro Civil Engineer.

An example of fabrication work being performed to support powerhouse repair were presented via photographs.

Reservoir and stream operations status charts were presented. Powerhouse MWH production by month was displayed with cumulative revenue year to date.

Water storage trend charts were highlighted for Little Grass Valley and Sly Creek Reservoirs.

### **GENERAL MANAGER'S / OPERATION MANGER'S REPORT**

Water Treatment production volumes were presented for Miner Ranch and Bangor Treatment Plants.

A trend graph showing production volumes for the same time period last year was included.

Red Hawk Ranch raw water delivery flow was communicated.

District wide water operations highlighted nine leak repairs during the month and fourteen after hour call outs. One new potable water service was installed.

The Palermo Drinking Water Consolidation loan forgiveness agreement is ready to be signed and look forward to receiving formal approval to begin the program management process for construction bidding.

A work station has been installed in the main lobby which is accessible to financial and accounting records via the newly implemented Tyler Technologies Enterprise Resource Planning software package.

Communication in regards to the penstock failure experienced at Colgate Powerhouse was discussed how this type of event would financially cripple SF as the current reserve position would not come close to addressing a failure similar to this. Discussion centered on awareness and a need to identify ways to increase contingency reserves.

Final message provided to Dan Leon, as today was his last board meeting as he enters into retirement. Spend a few moments sharing and highlighting working with him over the years.

### **DIRECTORS' REPORTS**

Director Starr: Communicated that Dan filled the previous power division manager's shoes very well.

Director Duncan: Thanked Dan for all his service to the agency and really enjoyed working with him.

Director Wulbern: It really hits home with Dan's calm personality, always shows up for work and takes care of what needs to be done, do it well, and you are a good teammate. Wish you the best in retirement.

Director Hemstalk: No report for the month of February.

Director Grover: Wished Dan smooth sailing and is going to miss him. Always appreciated his calm demeanor.

President Wulbern offered opportunity for public comment on closed session items.

Counsel communicate that we have an annual meeting after closed session, and if members in the audience would like to attend, we will come get after closed session.

**RECESS (3:34)**

**CLOSED SESSION (convened at 3:45 p.m.)**

**OPEN SESSION** (reconvened at 4:29 p.m.) – President Wulbern announced that legal counsel was given direction during closed session.

**ADJOURNMENT** (4:30 p.m.)

**OPEN SESSION** (convened at 4:31 p.m.)

**ANNUAL MEETING OF THE SOUTH FEATHER WATER AND POWER AGENCY FINANCING CORPORATION**

**Roll Call**

Directors Present: Rick Wulbern, Ruth Duncan, Mark Grover, Brad Hemstalk, John Starr

Staff Present: Counsel Cooper, General Manager Moseley

**Approval of Minutes of the January 28, 2025 Financing Corporation Meeting**

M/S: BH/MG

AYES: RD, JS, RW

**Public Participation**

None

**Election of Officers**

For 2026 Rick Wulbern was elected President, Ruth Duncan elected Vice President, Rath Moseley appointed Secretary and Executive Director and Cheri Richter appointed Chief Financial Officer.

M/S: RW, BH

AYES: RD, JS, MG

**Report of Status of Projects**

General Manager Moseley reported on status of projects and the outstanding principle balance due on the 2016 Certificates of Participation of \$21,735,000 on December 31, 2025.

The agency has no other debt at this time.

**ADJOURNMENT** (4:36 p.m.)

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Rath T. Moseley, Secretary

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Rick Wulbern, President



## **SOUTH FEATHER WATER & POWER AGENCY**

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: March 17, 2026**

**RE: Approval of Checks and Warrants  
Agenda Item for 3/24/2026 Board of Directors Meeting**

February, 2026 expenditures are summarized as follows:

Checks:	<u>75659</u>	to	<u>75825</u>	<u>\$ 685,295.52</u>
Electronic Funds Transfers:	<u>44</u>	to	<u>54</u>	<u>\$ 370,397.15</u>
Payroll Expenses:				<u>\$ 563,384.66</u>
Total Expenditures for February, 2026				<u><u>\$ 1,619,077.33</u></u>

At February 28, 2026, the authorized available balance was: \$ 1,393,633.88

Action to approve all expenditures:

**"I move approval of expenditures for the month of February, 2026 in the amount of \$1,619,077.33 and authorize the transfer of \$2,200,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of March estimated regular operating expenses."**

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/27/2026	1001	<b>Foster &amp; Foster Consulting Actuaries, Inc.</b>	GASB 74/75 12/31/25 Full Valuation-1st half, PO142	01-500-21600	\$1,890.00
02/04/2026	75659	<b>Hemming Morse, LLP</b>	Professional Services For December 2025	07-600-20800	\$526.50
02/04/2026	75660	<b>ADP, Inc.</b>	Payroll Processing Charge	01-500-20100	\$83.22
			Payroll Processing - February Billing	01-500-20100	\$1,042.14
			Payroll Processing Charge	07-600-20100	\$55.48
			Payroll Processing - February Billing	07-600-20100	\$694.76
02/04/2026	75661	<b>California Department of Child Support S</b>	PR 2/6/2026 Child Support Services	01-250-20900	\$1,236.46
			PR 2/6/2026 Child Support Services	07-150-22402	\$1,279.38
02/04/2026	75662	<b>Mission Square Retirement</b>	PR 2/6/2026 Employee Def Comp	01-220-90800	\$3,569.31
02/04/2026	75663	<b>Nationwide Retirement</b>	PR 2/6/2026 Employee Def Comp	01-220-90800	\$1,843.80
02/06/2026	75664	<b>CDW Government, Inc.</b>	Communication Material	07-680-10000	\$190.44
02/06/2026	75665	<b>Eschelman Construction</b>	Emergency Road Repair Ponderosa Way Road	07-660-20100	\$45,575.00
02/06/2026	75666	<b>Grainger Inc.</b>	Time Delay Relays	07-640-26000	\$225.67
			Pressure Controls, Hoses	07-660-26000	\$278.69
02/06/2026	75667	<b>Interstate Battery Sacramento Valley</b>	Deep Cycle Batteries	07-640-10000	\$423.70
02/06/2026	75668	<b>McMaster Carr Supply Co.</b>	Oil Resistant Buna O-Rings	07-630-10000	\$58.06
			Steel Bearing Nuts, Spring Lock Washers	07-630-26000	\$34.65
			Carbon Steel Bearing Nuts	07-640-26000	\$22.78
02/06/2026	75669	<b>Napa Auto Parts</b>	Rubber Grommet Kit, Thread Locker, Torch Tips	07-660-10000	\$118.33
			Automotive Parts For T#311, T#124	07-660-15000	\$1,049.19
			Thick Foam Knee Pads For Shop	07-660-10000	\$28.58
			Automotive Parts For T#311 & T#242	07-660-15000	\$461.84

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/06/2026	75670	<b>P G &amp; E</b>	Elect Svc 12/26/25 to 1/26/26 - PH	07-630-25000	\$469.00
			Elect Svc 12/26/25 to 1/26/26 - Hq	07-660-25000	\$5,587.95
02/06/2026	75671	<b>Raley's Store #236</b>	Distilled Water, PH Supplies	07-630-10000	\$12.76
			Water	07-640-10000	\$19.70
			Water	07-660-10000	\$19.69
			Dry Ice	07-640-26000	\$38.20
02/06/2026	75672	<b>Ray's General Hardware</b>	Scrapers, Painters Tape	01-610-17100	\$22.17
			Knee Pads	07-620-10200	\$32.46
			Vinyl Tubing	01-610-10000	\$9.20
02/06/2026	75673	<b>Zoro Tools, Inc</b>	Battery Voltage Gauge	07-660-15000	\$173.69
			Welding Cutting Tips	07-660-10000	\$14.03
			Storage Bag	07-630-10000	\$29.60
			Mobile Electric Contactors	07-640-10000	\$112.99
			Marine Grade Heat Shrink Terminal Connectors	07-640-10000	\$186.06
			Battery Cables	07-640-10000	\$15.35
02/06/2026	75674	<b>AT&amp;T</b>	December 2025 Energy Communication	07-680-25100	\$81.27
			12/19/25-1/18/26 PD Equip/Router - Circuit Billing	07-680-25100	\$163.00
02/06/2026	75676	<b>De Air Company</b>	Serviced A/C Units in Server Rooms	01-560-37000	\$495.00
02/06/2026	75677	<b>Glende Polaris Yamaha</b>	Winch Rope - E127	01-560-15000	\$102.83
02/06/2026	75678	<b>Home Depot Credit Service</b>	Compact Toolbox, Nipple - T324	01-540-10400	\$83.66
			Pipe Wrench, Bolt Cutters - T324	01-540-27000	\$87.33
02/06/2026	75679	<b>K-Gas, Inc.</b>	Propane	01-560-16000	\$26.16
02/06/2026	75680	<b>Oroville Cable &amp; Equipment Co.</b>	All Thread Rod, Lubricant	01-560-15000	\$21.88

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/06/2026	75681	<b>Backflow Distributors, Inc.</b>	relief valve cover plate	01-550-20500	\$623.94
			check seal kit	01-550-20500	\$381.50
02/06/2026	75682	<b>CDW Government, Inc.</b>	Spare Monitors	01-580-10000	\$373.61
			Bangor Treatment Printer	01-580-10000	\$316.86
			Recycling Fee	01-580-10000	\$10.00
			Recycling Fee	07-680-10000	\$10.00
			Spare Monitors	07-680-10000	\$373.62
02/06/2026	75683	<b>Core &amp; Main</b>	Macor 9.75 epoxy coupling 8.90-9.75	01-110-17200	\$516.87
			501-9.06 coupling	01-110-17200	\$327.75
			501 gasket 7.80-8.10	01-110-17200	\$21.61
			501 gasket 8.55-8.75	01-110-17200	\$23.29
02/06/2026	75684	<b>Del-Mar Equipment Rentals</b>	Tote with Concrete	07-640-26000	\$443.29
02/06/2026	75685	<b>Ovivo USA, LLC</b>	#1010082 Swivel Coupling 90 Deg W/Dowty Seal	07-640-10000	\$1,598.90
			#555289 H. Hose 21 M	07-640-10000	\$2,443.03
			#BB502SS Hose, Hyd. 400mm, SS, Gripper	07-640-10000	\$1,058.56
			#BB307340 Hydr Hose 340MM	07-640-10000	\$173.26
			#BB307601 Hydraulic Hose 600mm	07-640-10000	\$160.88
			Hydraulic Hose 600mm (Tankside)	07-640-10000	\$160.88
			#BB307600 Hydraulic Hose 600mm-Straight Couplings	07-640-10000	\$78.31
02/06/2026	75686	<b>Pace Supply Corp.</b>	3/4 male x compression 90	01-140-30102	\$1,126.59
			WBFFF4 4 flg x flg butterfly valve	01-540-10400	\$3,514.79
			CLA9170003K cla val repair kit pilot	01-540-10400	\$329.17
			ns0007741 8" pressure reducing rep kit	01-540-10400	\$746.31
			9169815k cla val repair kit	01-540-10400	\$486.65
			ns00211561 4" repair kit	01-540-10400	\$516.46
02/06/2026	75687	<b>Tom's Septic</b>	Pump Sewage Holding Tank At Kelly PH	07-630-20100	\$1,000.00

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/06/2026	75688	<b>USDA Forest Service</b>	2026 Special Use Permit Sly Cr. Passive Reflector	01-610-50100	\$3,509.08
			2026 Special Use Permit Sucker Run Passive Reflect	07-680-50100	\$3,509.08
			2026 Special Use Permit Woodleaf Passive Reflector	07-680-50100	\$3,509.08
02/06/2026	75689	<b>Vista Net, Inc.</b>	Oroville HQ Unity 380 Flash SAN Support	01-580-38000	\$8,932.07
			10Zig Zero Client	01-580-10000	\$617.26
02/06/2026	75690	<b>BSK Associates</b>	Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-532-20100	\$788.94
			Haloacetic Acids, Trihalomethanes, Alkalinity, TOC	01-530-20100	\$788.94
02/06/2026	75691	<b>Cranmer Engineering, Inc.</b>	Colilert P/A 18hr	01-540-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$120.00
02/06/2026	75692	<b>Industrial Power Products-Oroville</b>	AIR FILTER	01-560-15000	\$47.16
			Tax	01-560-15000	\$10.73
			SPARK PLUG NGKCMR6H	01-560-15000	\$68.76
			WOODCUTTER BAR OIL-GL	01-560-15000	\$26.52
02/06/2026	75693	<b>MJB Welding Supply</b>	CUT OFF & FLAP WHEELS	01-560-27000	\$203.46
02/06/2026	75694	<b>Napa Auto Parts</b>	Lens Restoration Kit	01-560-15000	\$37.88
			Fuel/Oil/ Air Filters, Spill Mats, DEF, Gloves	01-560-15000	\$551.58
			Air Filter, Tax	01-560-15000	\$136.01
			Toolbox - T328	01-560-15000	\$1,137.59
			Transmission Fluid	01-560-15000	\$71.35
			Hydraulic Booster, Core Return - T305, Inv# 146032	01-560-15000	(\$271.09)
			Tax	01-560-15000	\$2.63
			Brake Fluid, Tax	01-560-15000	\$31.78
			STUD - E227	01-560-15000	\$21.80
			Lug Nuts - E227	01-560-15000	\$14.68
			COMBO BALL MOUNT	01-560-15000	\$43.13
			PIN & CLIP, Tax	01-560-15000	\$14.05
			SILICONE LUBRICANT SPRAY	01-560-15000	\$16.87
			Fuel & Oil Filters-T319, 321, Fastener Button-Shop	01-560-15000	\$140.26

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/06/2026	75695	<b>Void</b>	Void		\$0.00
02/06/2026	75696	<b>Office Depot, Inc.</b>	Toner Cartridges	01-532-10000	\$228.03
			Toner Cartridge	01-532-10000	\$81.43
			Toner Cartridges, Pens	01-500-10600	\$1,216.55
02/06/2026	75697	<b>Verdant Commercial Capital</b>	Monthly MRTP Printer/Copier Lease Agreement	01-530-17100	\$112.76
02/06/2026	75698	<b>Weimer and Sons</b>	Utility Sand	01-540-26400	\$480.22
02/13/2026	75699	<b>Minasian Law, LLP</b>	December 2025 Professional Services	01-500-20800	\$4,517.86
			Dec. 2025 NYWD CEQA Professional Svcs	07-600-20800	\$31,939.25
			Dec. 2025 NYWD Breach of Contract Lit Prof Svcs	07-600-20800	\$394.25
			Dec. 2025 South Fork Professional Svcs	07-600-20800	\$4,872.75
02/13/2026	75700	<b>Access Information Management</b>	Shred Service - January 2026	01-500-20100	\$338.88
02/13/2026	75701	<b>Accularm Security Systems</b>	Fire/Burg Monitoring At PD - Feb 2026	07-600-37000	\$62.00
			Fire/Burg Monitoring At MRTP - Feb 2026	01-530-37000	\$122.00
02/13/2026	75702	<b>Advanced Document Concepts</b>	Back Office Printer/Copier Maint Contract-Jan 2026	01-500-38000	\$89.09
			Upstairs Printer/Copier Maint Contract-Jan 2026	01-500-38000	\$114.34
			Warehouse Printer/Copier Maint Contract-Jan 2026	01-560-38000	\$10.81
			PD Printer/Copier Maint Contract-Jan 2026	07-600-38000	\$63.88
			MRTP Printer/Copier Maint Contract-Jan 2026	01-530-38000	\$20.49
02/13/2026	75703	<b>AT&amp;T</b>	2/5/26 - 3/4/26 PD Firewall	07-680-25100	\$672.10
			1/29/26 - 2/28/26 Circuit Billing	07-600-25100	\$687.22
02/13/2026	75704	<b>AT&amp;T Long Distance</b>	12/23/25 - 1/22/26 Service	07-600-25100	\$39.56
02/13/2026	75705	<b>Durham Pump &amp; Irrigation</b>	Elbows, Glue	01-110-17200	\$167.10
			Elbows	01-110-17200	\$104.28

**South Feather Water and Power Agency**  
**Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/13/2026	75706	<b>Ramos Oil Co.</b>	January 2026 Fuel	01-500-13200	\$25.05
			January 2026 Fuel	01-530-13000	\$392.66
			January 2026 Fuel	01-540-13000	\$344.24
			January 2026 Fuel	01-540-13100	\$389.56
			January 2026 Fuel	01-540-13300	\$275.29
			January 2026 Fuel	01-540-13400	\$187.27
			January 2026 Fuel	01-540-13500	\$215.65
			January 2026 Fuel	01-540-13600	\$112.60
			January 2026 Fuel	01-550-13000	\$209.45
			January 2026 Fuel	01-550-13100	\$266.47
			January 2026 Fuel	01-560-13000	\$275.77
			January 2026 Fuel	07-640-13000	\$104.96
02/13/2026	75707	<b>Thatcher Company</b>	Container Return, PO# 102	01-532-10200	(\$5,000.00)
			Chlorine Gas, Sodium Hypochlorite, Con Dep, PO#102	01-532-10200	\$18,825.18
02/13/2026	75708	<b>Tri Counties Bank*</b>	Hard Drive	01-580-10000	\$76.46
			Digital Barcode Scanners	01-580-10000	\$149.55
			Satellite Service 1/12/26 - 2/12/26	01-530-25100	\$120.00
			Receipt Thermal Printer	01-580-10000	\$1,213.70
			Zoom Conference Subscription 1/14/26 - 2/13/26	01-580-38000	\$17.75
			Car Battery Chargers	01-540-27000	\$139.82
			Digital Barcode Scanners	01-580-10000	\$70.96
			Returned 1 Digital Barcode Scanner	01-580-10000	(\$74.78)
			Coffee, Umbrella, Clorox	01-500-10000	\$50.59
			Sugar	01-560-10000	\$11.58
			Paper Towels, Kleenex, Sponges	01-500-10000	\$36.75
			Coffee, Creamer	01-560-10000	\$67.86
			Binding Covers, Fastback Strips	01-500-10000	\$136.13
			Binding Covers, Fastback Strips	07-600-10000	\$136.13
			Fan	01-540-10400	\$98.30
			Trash Bags, Paper Plates, Shop Towels, Dist Water	01-530-26000	\$123.13
			Fan	01-530-26000	\$33.38
			Buckets, Microfiber Drying Towels	01-540-10400	\$104.75

**South Feather Water and Power Agency**  
**Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/13/2026	75710	<b>USA Blue Book</b>	Synthetic Grease, Blue Marking Flags	01-540-10400	\$124.46
02/13/2026	75711	<b>Accularm Security Systems</b>	January 2026 Fire and Security Alarm	01-530-37000	\$122.00
			December 2025 Prorated Fire Alarm monitoring	01-560-20111	\$39.40
			December 2025 Prorated Alarm monitoring	01-560-20111	\$38.95
			2026 Annual Invoice for Fire & Security Alarm	01-560-20111	\$698.50
			February 2026 Alarm Monitoring - Power Division	07-600-37000	\$62.00
			January 2026 Alarm Monitoring - Power Division	07-600-37000	\$62.00
02/13/2026	75712	<b>Ferguson Waterworks #1423</b>	8" WIDE RANGE COUPLING	01-140-30102	\$870.50
02/13/2026	75713	<b>Itron</b>	Maintenance for Device 66039131	01-550-20100	\$171.51
			Maintenance for Device 66039180	01-550-20100	\$171.51
02/13/2026	75714	<b>Schnabel Inc.</b>	Lake Wyandotte CDSE Services Through 12/31/2025	01-540-20100	\$11,076.20
02/13/2026	75715	<b>SWRCB Accounting Office</b>	Water System Fees #0400137 -SlyCG - Inv WS-1052204	01-530-50100	\$1,509.00
			Water System Fees #0400138 - StbrCG Inv WS-1052205	01-530-50100	\$1,509.00
			Water System Fees #0410006 - MRTP - Inv WS-1052214	01-530-50100	\$25,824.28
			Water System Fees #0410012 - BTP- Inv. WS-1052219	01-532-50100	\$677.00
02/13/2026	75716	<b>Ashlee Long</b>	Health Benefit Reimbursement - Long	01-550-39400	\$60.00
02/13/2026	75717	<b>Better Deal Exchange</b>	FLARE ADAPTER 1/4"X1/4"	01-550-20500	\$24.71
			Saw Blades, Spiral Screw Extractor Set	01-540-27000	\$64.86
			PVC Adapters & Couplings	01-540-10400	\$70.67
			Misc, Bolts/Nuts/Washers, No Trespass Sign	01-540-10400	\$6.24
			PVC Fittings, Pipe Thread Sealant, Bolts/Nuts/Wash	01-540-10400	\$96.28
			Flat Head & Grounding Plugs	01-530-26000	\$13.73
			Galv Pipe, Brass Gate Valves, Shovel	01-540-10400	\$336.99
			MISC BOLTS, NUTS, WASHERS	01-530-26000	\$5.41
			Hose Nozzle & Coupling	01-530-26000	\$13.94
			Hook Bolts, Tire/Tube Sealant, Bolts/Nuts/Washers	01-530-26000	\$36.47

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/13/2026	75718	<b>Cory Nevers</b>	Health Benefit Reimbursement - Nevers	07-660-39400	\$60.00
02/13/2026	75719	<b>Cranmer Engineering, Inc.</b>	Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-532-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$30.00
02/13/2026	75720	<b>Dan's Electrical Supply</b>	14 STRANDED BROWN THHN CU	01-530-26000	\$217.85
			3/4" RIGID COUP	01-530-26000	\$5.02
			3/4"XCLOSE NIPPLE	01-530-26000	\$3.86
			Tax	01-530-26000	\$25.09
			3/4" GRC 90 EL	01-530-26000	\$20.24
			3/4" LB C&G	01-530-26000	\$18.98
			3/4"X4 NIPPLE	01-530-26000	\$5.26
			GRAY 2 GANG WP BLANK, Tax	01-532-26000	\$45.68
			WP 2GG BOX	01-532-26000	\$7.46
			RED TERMINALS	01-532-26000	\$11.82
			TERMINALS	01-532-26000	\$15.03
			MALE DISCONNECT	01-532-26000	\$11.82
			TERMINAL BLOCKS	01-530-26000	\$109.00
			SWIVEL STEM MT PHOTO CELL 105-305 VAC LED CC	01-530-26000	\$54.82
			48 WATT 120V 80CRI- 4000K-4500 - - LUMENS LED WI	01-530-26000	\$260.00
02/13/2026	75721	<b>Void</b>	Void		\$0.00
02/13/2026	75722	<b>Glende Polaris Yamaha</b>	SCR-10X5/8-HI/LO,PN-T25,TRX-M	01-560-15000	\$4.99
			POD- HEADLIGHT,LOWER,SNAP,BLK	01-560-15000	\$109.99
			ASM-RACK,FRONT,W/PLUGS,BLK	01-560-15000	\$244.99
			PIN-PIVOT,RACK	01-560-15000	\$2.98
			KIT BRAKE PADS,REAR,D	01-560-15000	\$34.99
			RIVET 50	01-560-15000	\$2.98
			CABLE-COVER,BOX,PRE-COIL, Tax	01-560-15000	\$134.19
			LATCH-RUBBER,LOWER	01-560-15000	\$44.99

**South Feather Water and Power Agency**  
**Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/13/2026	75723	<b>Hobbs Pest Solutions, Inc.</b>	January 2026 Pest Control Service	01-500-20100	\$125.00
02/13/2026	75724	<b>Iconic Machinery</b>	Fuel Filter - E226	01-560-15000	\$44.85
			Tax	01-560-15000	\$4.15
			Repaired & Serviced E236	01-560-15000	\$640.28
02/13/2026	75725	<b>Industrial Power Products-Oroville</b>	16.050 PICCO BAR	01-560-15000	\$59.39
			Tax	01-560-15000	\$15.83
			HEARING PROTECTOR-ORANGE	01-560-15000	\$44.46
			Chainsaw 63PMC 55E CHAIN LOOP	01-560-15000	\$57.98
			POLY CUT FINGER 12PK	01-560-15000	\$9.25
02/13/2026	75726	<b>Jason Bell</b>	Health Benefits Reimbursement - Bell	01-530-39400	\$25.05
02/13/2026	75727	<b>Napa Auto Parts</b>	Winch Bar - T321	01-560-15000	\$50.55
			Tax	01-560-15000	\$4.68
			Air Filter - T318	01-560-15000	\$12.18
			Cabin Air Filter - T326	01-560-15000	\$11.75
			Tax	01-560-15000	\$2.21
			Wire	01-560-15000	\$9.92
			Tax	01-560-15000	\$3.96
			Wire	01-560-15000	\$9.79
			Trailer Connect Kit	01-560-15000	\$10.92
			Toggle Switch	01-560-15000	\$12.18
			PINTLE HITCH	01-560-15000	\$157.06
			Tax	01-560-15000	\$14.53
			Plates For Spare Hitch	01-560-15000	\$198.00
			Tax	01-560-15000	\$18.32
02/13/2026	75728	<b>Northern California Gloves</b>	HIP BOOTS	01-560-10200	\$166.16
02/13/2026	75729	<b>O'Reilly Auto Parts</b>	PLIERS, Tax	01-560-27000	\$46.97
			Tax	01-560-15000	\$4.16
			Cargo Bar - T328	01-560-15000	\$44.99

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/13/2026	75730	<b>Oroville Cable &amp; Equipment Co.</b>	Hydraulic Hoses - E225	01-560-15000	\$659.04
02/13/2026	75731	<b>Oroville Ford</b>	Connector Vacuum Hoses - T305	01-560-15000	\$29.72
			Brake Pads - T318	01-560-15000	\$103.28
			Bed Mat - T328	01-560-15000	\$147.49
			Bed Mat - T327	01-560-15000	\$147.49
02/13/2026	75732	<b>Recology Butte - Colusa Counties</b>	January 2026 Debris Disposal	01-540-25000	\$22.20
			January 2026 Garbage Service	01-560-25000	\$976.24
			January 2026 Garbage Service	07-660-25000	\$263.04
02/13/2026	75733	<b>Richard McDonald</b>	Health Benefit Reimbursement - McDonald	01-530-39400	\$53.83
02/13/2026	75734	<b>Tehama Tire Service, Inc.</b>	1 New Tire - E227	01-560-15000	\$384.18
			4 New Tires - T328	01-560-15000	\$869.91
02/13/2026	75735	<b>Verdant Commercial Capital</b>	Monthly Printer/Copier Lease Agreement	07-600-17100	\$222.57
02/13/2026	75736	<b>Vista Net, Inc.</b>	February 2026 Fiber Internet	01-500-25100	\$820.10
			February 2026 Fiber Internet	07-600-25100	\$820.10
			February 2026 MRTP Backup License	01-580-38000	\$330.00
			February 2026 IT Backup License	01-580-38000	\$330.00
			February 2026 Power Backup License	07-680-38000	\$390.00
			February 2026 Network Monitoring	01-500-25100	\$114.50
			February 2026 Network Monitoring	07-600-25100	\$114.50
			February 2026 File Storage	01-580-20100	\$25.00
			February 2026 File Storage	07-680-20100	\$25.00
02/13/2026	75737	<b>United Sun Energy</b>	Replace of Existing Faulty Inverter, PO# 131 Depos	01-110-16700	\$1,000.00
02/13/2026	75738	<b>Better Deal Exchange</b>	Door Decals	07-660-10000	\$31.47
			Lube Spray	07-660-10000	\$27.51
			Lube Spray	07-660-10000	\$55.02

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/13/2026	75739	<b>Comcast Business</b>	For CAISO Meters SPH 2-3-26 to 3-2-26	01-610-25100	\$25.30
			For CAISO Meters In PH's 2/3/26 to 3/2/26	07-630-25100	\$208.92
02/13/2026	75740	<b>GEI Consultants</b>	FERC Part 12D MR, LGV & Sly Dams 1/2026	07-670-20100	\$6,438.00
02/13/2026	75741	<b>Grainger Inc.</b>	Screwdriver Set, Lock Tape, Hex Key Set	07-630-27000	\$92.89
02/13/2026	75742	<b>Grid Subject Matter Experts, LLC</b>	Compliance Svc NERC GO/GOP For GADS Licensing	07-670-20100	\$10,000.00
			Engineering Svc NERC Compliance 1/2026	07-670-20100	\$52.50
02/13/2026	75743	<b>H &amp; W Nor-Cal Builders</b>	Paint Warehouse/ Auto Shop/Gen. Building At Hq.	07-660-37000	\$29,500.00
			Forbestown Office Wall/Window/Flooring Remodel	07-660-37000	\$50,811.00
02/13/2026	75744	<b>Home Depot Credit Service</b>	Lumber	07-660-10000	\$21.65
02/13/2026	75745	<b>K-Gas, Inc.</b>	Propane For Forbestown Office	07-660-25000	\$1,395.09
			Propane For Shops	07-660-25000	\$1,914.25
02/13/2026	75746	<b>McMaster Carr Supply Co.</b>	Brass Flared Collar Screws	07-660-10000	\$31.36
02/13/2026	75747	<b>Napa Auto Parts</b>	Forklift Parts & Ball Joints T#124	07-660-15000	\$175.59
			Brake Cleaner	07-660-10000	\$46.80
			Fuel Hose T#223	07-660-15000	\$79.96
02/13/2026	75748	<b>Oroville Cable &amp; Equipment Co.</b>	Gage Capes	07-640-10000	\$20.12
			Tank Rent For 1/2026	07-660-17100	\$177.65
02/13/2026	75749	<b>Powerplan - OIB</b>	Filter & Oil E#225	07-660-15000	\$370.89
02/13/2026	75750	<b>Ray's General Hardware</b>	Lumber	07-640-26000	\$51.10
02/13/2026	75751	<b>Recology Yuba - Sutter Counties</b>	Garbage Svc Sly Campground 2/2026	07-650-25000	\$633.96
02/13/2026	75752	<b>Sunbelt Rentals, Inc.</b>	Diamond Grinder, Dust Extractor & Supplies	01-610-17100	\$4,630.06

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/13/2026	75753	<b>Tri Counties Bank*</b>	Starlink Svc 1/6/26 to 2/6/26 For SPH	01-610-20100	\$7.02
			Employee Retirement Luncheon For J. Woodruff	07-600-25600	\$1,323.11
			Shipping Fee For Limitorque Repair Parts	07-640-10000	\$71.44
			Welder Repair Parts	07-660-10000	\$94.56
			Apple Ap for Extra Cell Storage 1/2026	07-670-25100	\$0.99
			Starlink Svc 1/6/26 to 2/6/26 Hq./Mobile/PH/Sunset	07-680-20100	\$287.98
			UTC Conference & Lodging For Comm. Tech	07-680-40800	\$1,851.71
02/13/2026	75754	<b>Weimer and Sons</b>	Gravel	07-640-26000	\$70.67
02/13/2026	75755	<b>Zoro Tools, Inc</b>	Maintenance Material	07-660-10000	\$17.67
			Welding Lead Adapters	07-660-10000	\$97.12
			Torch Brazing Swivel	07-660-10000	\$62.83
			Cordless Compact Router	07-660-27000	\$319.86
			Router Bits	07-660-10000	\$66.88
			Maintenance Supplies	07-630-10000	\$13.60
			Vent Fan Blower	07-630-26000	\$174.91
02/17/2026	75756	<b>Void</b>	Void		\$0.00
02/18/2026	75757	<b>ACWA-JPIA</b>	March 2026 Vision & Dental	01-500-40000	\$3,482.05
			March 2026 Vision & Dental	01-500-46100	\$2,422.24
			March 2026 Vision & Dental	07-600-40000	\$2,643.32
			March 2026 Vision & Dental	07-600-46100	\$1,936.42
02/18/2026	75758	<b>AFLAC</b>	Employee Supp Dis./Life PR 2/6 & 2/20/26	01-220-91500	\$1,381.32
02/18/2026	75759	<b>California Department of Child Support S</b>	PR 2/20/26 Case#2000000002871908	01-250-20900	\$1,236.46
			PR2/20/26 Case# 2000000218521	07-150-22402	\$1,279.38
02/18/2026	75760	<b>IBEW #1245</b>	February 2026 Member Dues	01-250-20702	\$6,846.01
02/18/2026	75761	<b>Mission Square Retirement</b>	PR 2/20/2026 Employee Def Comp	01-220-90800	\$4,799.58

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/18/2026	75762	<b>Nationwide Retirement</b>	PR 2/20/2026 Employee Def Comp	01-220-90800	\$1,895.32
02/20/2026	75763	<b>AT&amp;T</b>	Local Calls 2/2026 - SPH	01-610-25100	\$294.64
			Local Calls 2/2026 - FPH	07-630-25100	\$294.64
			Local Calls 2/2026 - Hq	07-660-25100	\$891.81
02/20/2026	75764	<b>Better Deal Exchange</b>	Lighter Tourches	07-630-10000	\$31.42
02/20/2026	75765	<b>CDW Government, Inc.</b>	Monitors For Office	07-680-10000	\$668.14
02/20/2026	75766	<b>GFT Infrastructure, Inc.</b>	FERC Security Assessment Upgrade 9/27/25 - 1/30/26	07-670-20100	\$627.00
			FERC Consulting Svc. PSP/SA/VA 10/25/25 - 1/30/26	07-670-20100	\$14,786.39
02/20/2026	75767	<b>Grainger Inc.</b>	Weather Proof Covers, Wall Switches	07-640-26000	\$292.76
			Desiccant	01-610-10000	\$49.65
02/20/2026	75768	<b>Home Depot Credit Service</b>	Batteries, Cleaning Supplies	07-630-10000	\$252.02
02/20/2026	75769	<b>Mendes Supply Company</b>	Paper Towels, Cups	01-610-10000	\$45.65
			Paper Towels, Cups	07-600-10000	\$45.65
			Paper Towels, Cups	07-630-10000	\$136.99
02/20/2026	75770	<b>Napa Auto Parts</b>	DEF Fluid, Brake Clean, Cable Ties	07-660-10000	\$169.83
			Automotive Parts	07-660-15000	\$29.56
			Ball Joints, Suspension Strut/Coil Springs T#311	07-660-15000	\$793.69
02/20/2026	75771	<b>O'Reilly Auto Parts</b>	Drain Pans, Engine Paint	07-660-10000	\$55.65
02/20/2026	75772	<b>Oroville Cable &amp; Equipment Co.</b>	Hydraulic Hose Fittings	07-640-26000	\$669.09
02/20/2026	75773	<b>Powerplan - OIB</b>	Filter Kit For E#225	07-660-15000	\$150.83
02/20/2026	75774	<b>Ramos Oil Co.</b>	Gas & Diesel	07-660-16000	\$6,400.74

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/20/2026	75775	<b>Ray's General Hardware</b>	Material For SF-16 Railing	07-640-26000	\$176.23
02/20/2026	75776	<b>SGS North America, Inc.</b>	Test Oil Samples For WPH & FPH	07-630-20100	\$546.00
02/20/2026	75777	<b>Western Renewable Energy Generation Inc</b>	WREGIS for 2/2026 for SPH	01-610-20100	\$70.55
			WREGIS for 2/2026 for KPH	07-630-20100	\$70.56
02/20/2026	75778	<b>Zoro Tools, Inc</b>	IMC Drain Threaded Fittings	07-640-26000	\$94.52
			Insulated Slotted Screwdrivers, Strippers	07-630-27000	\$62.17
			Wide Mouth Adjustable Wrenches	07-630-27000	\$81.55
			Silicone Sealant, Caulking Gun	07-630-10000	\$105.11
02/20/2026	75779	<b>North Yuba Water District</b>	Oct - Dec 2025 JFOF Minimum Annual Payment	07-690-99000	\$177,250.00
02/20/2026	75780	<b>Uline</b>	Public Workstation Desk	07-680-10000	\$608.72
02/20/2026	75781	<b>AT&amp;T</b>	2/7/26 - 3/6/26 PD Mainlines	07-600-25100	\$763.04
			2/10/26 - 3/9/26 Local Calls Service	01-500-25100	\$1,481.19
			2/10/26 - 3/9/26 Local Calls Service	01-530-25100	\$2,366.90
02/20/2026	75783	<b>AT&amp;T Long Distance</b>	1/5/26 - 1/28/26 Service	01-500-25100	\$1.89
			1/5/26 - 1/28/26 Service	01-530-25100	\$9.33
02/20/2026	75784	<b>AT&amp;T Mobility</b>	2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-500-25100	\$51.37
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-520-25100	\$46.30
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-530-25100	\$43.88
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-540-25100	\$40.74
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-550-25100	\$174.08
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	01-580-25100	\$102.74
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	07-600-25100	\$46.30
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	07-630-25100	\$154.41
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	07-670-25100	\$51.37
			2/3/26 - 3/2/26 Cell phones/Routers/Tablets Svc	07-680-25100	\$179.92

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/20/2026	75785	<b>Better Deal Exchange</b>	Misc Bolts, Nuts, Washers	01-540-29500	\$6.25
			Pliers/Utility Knife/Screwdriver/Cable Clamp-T324	01-540-27000	\$48.14
			Spray Paint, Misc Bolts, Nuts, Washers	01-560-15000	\$20.01
			Hog Ring and Tool	01-540-10400	\$15.93
02/20/2026	75786	<b>Comcast</b>	February 2026 MRTP Com Service	01-530-25100	\$1,285.31
			February 2026 Mainline-Phone/Circuit Service	01-500-25100	\$444.47
02/20/2026	75787	<b>Copy Center</b>	January 2026 UPS Fee	01-530-20100	\$131.91
02/20/2026	75788	<b>Cranmer Engineering, Inc.</b>	Colilert P/A 18hr	01-530-20100	\$90.00
			Colilert P/A 18hr	01-530-20100	\$120.00
			Colilert P/A 18hr	01-540-20100	\$30.00
02/20/2026	75789	<b>InfoSend, Inc.</b>	January 2026 Fed Ex Door Hangers	01-550-11400	\$6,127.94
			January 2026 Fed Ex Door Hangers	01-550-20100	\$2,203.38
02/20/2026	75790	<b>Jeff's Truck Service</b>	Hydraulic Hose, Crimp Hose, Fittings - E227	01-560-15000	\$570.81
02/20/2026	75791	<b>McMaster Carr Supply Co.</b>	Credit for Hex Nuts	01-530-26000	(\$4.41)
			Hex Nuts	01-530-26000	\$4.41
			Pipe Wrenches	01-110-18300	\$439.26
02/20/2026	75792	<b>Mendes Supply Company</b>	Paper Towels	01-560-10000	\$202.18
02/20/2026	75793	<b>Metal Works Supply</b>	Squash Pipe	01-540-29500	\$1,172.43
02/20/2026	75794	<b>MJB Welding Supply</b>	Repaired Regulator	01-560-37000	\$116.88

**South Feather Water and Power Agency**  
**Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/20/2026	75795	<b>Ramos Oil Co.</b>	February 2026 Fuel	01-530-13000	\$639.18
			February 2026 Fuel	01-540-13000	\$549.86
			February 2026 Fuel	01-540-13100	\$264.75
			February 2026 Fuel	01-540-13300	\$476.26
			February 2026 Fuel	01-540-13400	\$639.54
			February 2026 Fuel	01-540-13500	\$216.87
			February 2026 Fuel	01-540-13600	\$41.09
			February 2026 Fuel	01-550-13000	\$440.17
			February 2026 Fuel	01-550-13100	\$534.14
			February 2026 Fuel	01-560-13000	\$182.93
			February 2026 Fuel	07-640-13000	\$135.77
02/20/2026	75796	<b>Vista Net, Inc.</b>	Feb. 2026 Network Security	01-530-20100	\$8.00
			Feb. 2026 Monthly Protection Subscription	01-530-20100	\$252.00
			Feb. 2026 Firewall Protection Subscription	01-532-20100	\$387.50
			Feb. 2026 Network Security	01-580-20100	\$8.00
			Feb. 2026 Mobile Control Advanced	01-580-20100	\$24.00
			Feb. 2026 Email Spam Svc	01-580-20100	\$91.25
			Feb. 2026 Monthly Protection Subscription	01-580-20100	\$126.00
			Feb. 2026 Antivirus	01-580-20100	\$310.25
			Feb. 2026 Servers	01-580-20100	\$455.00
			Feb. 2026 Monthly Protection Subscription	07-680-20100	\$126.00
			Feb. 2026 Email Spam Svc	07-680-20100	\$76.25
			Feb. 2026 Mobile Control Advanced	07-680-20100	\$12.00
			Feb. 2026 Network Security	07-680-20100	\$8.00
			Feb. 2026 Antivirus	07-680-20100	\$248.20
			Feb. 2026 Servers	07-680-20100	\$350.00
02/20/2026	75797	<b>Weimer and Sons</b>	Utility Sand, Base Rock	01-540-26400	\$1,232.44
02/27/2026	75798	<b>Reliance Standard Life</b>	GL017649 1 1 - Life Insurance	01-500-40200	\$571.28
			GL017649 1 2 - Life Insurance	07-600-40200	\$324.52
02/27/2026	75799	<b>Standard Insurance</b>	March 2026 Employee Disability Insurance	01-500-40300	\$1,551.27
			March 2026 Employee Disability Insurance	07-600-40300	\$1,177.18

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/27/2026	75800	<b>AT&amp;T</b>	For KPH Fiber Optic Connection For 2/2026	07-600-25100	\$1,071.63
02/27/2026	75801	<b>Home Depot Credit Service</b>	Water	07-630-10000	\$24.72
			Water	07-640-10000	\$24.72
			Water	07-660-10000	\$24.72
			Electrical Connectors, Butane Fuel	07-630-10000	\$28.95
02/27/2026	75802	<b>Jimmy P Tools LLC</b>	Replacement Drill Bits	07-660-10000	\$162.08
02/27/2026	75803	<b>Napa Auto Parts</b>	Inspection Light, Oil	07-660-10000	\$12.30
			Filter, Wipers T#231	07-660-15000	\$86.11
			Power Supply Clips	07-660-10000	\$13.27
			Wiper Blades, Filters, Brake Parts T212, T109,T118	07-660-15000	\$299.21
02/27/2026	75804	<b>OMICRON Electronics Corp. USA</b>	Calibrate/Inspect/Adjust Omicron CMC 356	07-630-20100	\$2,373.25
02/27/2026	75805	<b>P G &amp; E - Sacramento</b>	Gen. Interconnection Agr. For 2/2026 - SPH	01-610-50100	\$693.72
			Gen. Interconnection Agr. For 2/2026 - WPH & FPH	07-630-50100	\$4,946.31
			Gen. Interconnection Agr. For 2/2026 - KPH	07-630-50100	\$1,370.34
02/27/2026	75806	<b>Tehama Tire Service, Inc.</b>	4 New Tires for T#223	07-660-15000	\$1,701.11
			5 New Tires For E#95	07-660-15000	\$1,166.37
			Repair Flat Tire For E#238	07-660-20100	\$46.95
			4 New Tires For T#232	07-660-15000	\$1,199.56
02/27/2026	75807	<b>TJ/H2b Analytical Services USA LLC</b>	Test Oil Samples For WPH	07-630-20100	\$312.00
02/27/2026	75808	<b>Tractor Supply Credit Plan</b>	Pump, Saw Fuel & Additive	07-660-10000	\$802.91
02/27/2026	75809	<b>AT&amp;T</b>	10/11/25 - 11/10/25 Point to Point Circuit	07-680-25100	\$1,862.65
02/27/2026	75810	<b>Big Valley Divers</b>	Big Valley Divers for FPH Outage Stop Logs	07-630-20100	\$7,310.00

**South Feather Water and Power Agency**  
**Checks Paid, February, 2026**

<b>Date</b>	<b>Check #</b>	<b>Vendor</b>	<b>Description</b>	<b>GL Account</b>	<b>Amount</b>
02/27/2026	75811	<b>USA Blue Book</b>	CL2 Leak Repair Gasket Set	01-530-26000	\$516.75
			pH 4.00 Buffer Red, 4 Liters	01-530-26000	\$62.16
			pHD Standard Cell Sol'n, 500ml	01-530-26000	\$233.07
			Dechlorination Tablets, 45lbs	01-530-26000	\$199.87
			pH 10.00 Buffer Blue, 4 Liters	01-530-26000	\$62.16
			pH 7.00 Buffer Yellow, 4 Liters	01-530-26000	\$62.16
			Nitrile Disposable Gloves, XL	01-530-26000	\$108.43
02/27/2026	75812	<b>AT&amp;T</b>	2/14/26 - 3/13/26 MRTP Internet Connection	01-530-25100	\$149.80
			Monthly Point To Point Circuit	07-680-25100	\$1,864.25
02/27/2026	75814	<b>Bryan Tyson</b>	Backflow Course/Exam, Mileage, Meals Reimbursemen	01-550-40800	\$1,492.10
02/27/2026	75815	<b>Cranmer Engineering, Inc.</b>	Colilert P/A 18hr	01-540-20100	\$30.00
			Colilert P/A 18hr	01-530-20100	\$240.00
02/27/2026	75816	<b>Cresco Equipment Rentals</b>	Hydrant Wrench, Discharge Hose - T324	01-540-27000	\$257.69
			Hydrant Wrenches	01-540-27000	\$70.75
02/27/2026	75817	<b>Dawn Cook</b>	Health Benefit Reimbursement - Cook	01-560-39400	\$55.00
02/27/2026	75818	<b>Minasian Law, LLP</b>	January 2026 Professional Services	01-500-20800	\$8,372.86
			January 2026 Water Transfer Professional Svcs	01-500-20800	\$378.25
			January 2026 NYWD CEQA Professional Svcs	07-600-20800	\$1,217.50
			January 2026 NYWD Breach of Contract Litigation	07-600-20800	\$27,922.75
			January 2026 South Fork Professional Svcs	07-600-20800	\$1,468.50
02/27/2026	75819	<b>MJB Welding Supply</b>	Acetylene, Oxygen, Bandsaw Blades	01-560-15000	\$169.52
02/27/2026	75820	<b>P G &amp; E</b>	12/31/25 - 2/23/26 Service	01-500-25000	\$1,943.35
			12/31/25 - 2/23/26 Service	01-530-25000	\$1,424.18
			12/31/25 - 2/23/26 Service	01-540-25000	\$4,216.29
			12/31/25 - 2/23/26 Service	01-560-25000	\$1,632.65

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/27/2026	75821	<b>PBM Supply &amp; Mfg., Inc.</b>	Spray Tips, Tee Fitting - E38 & T386	01-560-15000	\$22.32
02/27/2026	75822	<b>Timothy Miller</b>	Reimburse Water Distribution Operator D3 Renewal	01-530-40800	\$90.00
02/27/2026	75823	<b>Valley Iron Inc. Oroville</b>	Flat & Angle Bars	01-540-29500	\$49.32
			Flat Bars/Strips	01-540-29500	\$95.24
02/27/2026	75824	<b>Verdant Commercial Capital</b>	Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	\$76.48
			Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	\$262.20
02/27/2026	75825	<b>Verizon Wireless</b>	1/22/26 - 2/10/26 Cell Phone Service	01-530-25100	\$66.73
			1/22/26 - 2/10/26 Cell Phone Service	01-540-25100	\$39.00
			1/22/26 - 2/10/26 Cell Phone Service	07-600-25100	\$39.00
02/04/2026	DFT 44	<b>CalPERS</b>	February 2026 - PERs Health	01-220-91400	\$2,770.60
			February 2026 - PERs Health	01-500-40000	\$99,860.15
			February 2026 - PERs Health	01-500-46100	\$31,706.77
			February 2026 NonPERs Health	01-500-46100	\$6,660.32
			February 2026 - PERs Health	07-600-40000	\$68,267.24
			February 2026 NonPERs Health	07-600-46100	\$7,992.39
			February 2026 - PERs Health	07-600-46100	\$25,904.64
02/04/2026	DFT 45	<b>CalPERS</b>	PR 2/6/2026 Employee Def Comp	01-220-90800	\$4,536.58
02/04/2026	DFT 46	<b>CalPERS</b>	C Wilcox 12/21/25-1/17/26	01-220-93120	\$10.35
			J Clayton 12/21/26-1/17/26	01-220-93120	\$20.90
			PR 2/6/26 Classic Retirement Contributions	01-220-93120	\$9,862.33
			PR 2/6/26 PEPRA Retirement Contributions	01-220-93120	\$11,049.99
			PR 2/6/26 Classic Retirement Contributions	01-500-41300	\$20,415.01
			PR 2/6/26 PEPRA Retirement Contributions	01-500-41300	\$11,349.38
			J Clayton 12/21/26-1/17/26	01-500-41300	\$21.46
			C Wilcox 12/21/25-1/17/26	01-500-41300	\$10.62

**South Feather Water and Power Agency  
Checks Paid, February, 2026**

Date	Check #	Vendor	Description	GL Account	Amount
02/04/2026	DFT 47	Lincoln Financial Group	PR 2/6/2026 Employee Def Comp	01-220-90800	\$1,645.99
02/04/2026	DFT 48	California Air Resources Board	2025 Clean Truck Check Program	01-520-50100	\$62.36
			2025 Clean Truck Check Program	07-620-50100	\$93.54
02/05/2026	DFT 50	PG&E CFM/PPC Department	Electrical Relocation/Rearrangement Fee	07-110-14020	\$7,046.39
02/05/2026	DFT 51	CA Dept of Tax & Fee Administration	Security Cameras	01-530-10000	\$217.00
			Hats with Company Logo	07-600-25600	\$95.00
			Reset Coil, Gate Shaft Latch Coil	07-630-26000	\$89.00
			Milling Machine Tools	07-630-27000	\$523.00
			Connector for Skid Steer	07-660-10000	\$5.00
02/18/2026	DFT 52	CalPERS	PR 2/20/2026 Employee Def Comp	01-220-90800	\$4,580.38
02/18/2026	DFT 53	CalPERS	PR 2/20/2026 Classic Retirement Contributions	01-220-93120	\$10,547.64
			PR 2/20/2026 PEPRA Retirement Contributions	01-220-93200	\$10,583.78
			PR 2/20/2026 PEPRA Retirement Contributions	01-500-41300	\$10,870.54
			PR 2/20/2026 Classic Retirement Contributions	01-500-41300	\$21,833.69
02/18/2026	DFT 54	Lincoln Financial Group	PR 2/20/2026 Employee Def Comp	01-220-90800	\$1,765.11
		Credit Card *	<b>FEBRUARY CHECK TOTAL</b>		\$1,055,692.67
<b>FEBRUARY PAYROLL DETAIL</b>					
PAYROLL STATE & FED TAXES					\$187,631.99
PAYROLL NET					\$375,752.67
TOTAL					\$563,384.66



# ***SOUTH FEATHER WATER & POWER AGENCY***

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## **RESOLUTION OF THE BOARD OF DIRECTORS Resolution 2026-002**

### **In Recognition of Arthur V. Martinez, Manager of Information Systems, Upon His Retirement**

WHEREAS, Art Martinez, Manager of Information Systems, announced his retirement date as April 30, 2026; and

WHEREAS, Art has had a long interest in computers, networks, information systems and technology, and pursued a Bachelor of Arts in Computer Science at California State University Chico, and earned a Bachelor of Science in Information Technology at University of Phoenix; and

WHEREAS, Art's experience prior to working for South Feather Water and Power included Butte County Office of Education and Social Services supporting a wide variety of computer hardware and software applications, accounting and administrative activities and graphic design; and

WHEREAS, Art's Butte County experience provided skills in office management, budgeting, accounting, planning, and supervising staff, in a wide variety of administration and technology; and,

WHEREAS, the Agency hired Art in January of 1996 as a Computer Operator III. In January 1997, he was promoted to Manager of Information Systems, responsible for the implementation and management of all advanced networking and communications across the agency, including preparation for Y2k; and

WHEREAS, Art planned, implemented and managed a multitude of key Agency wide projects, including the implementation of two Enterprise Resource Planning Systems, first Springbrook then Tyler Technologies, Radio Read Meter Technology, Agency Website, Wide Area Network and Servers, VOIP Phone System, Digital Archives; and

WHEREAS, under his leadership, Art managed the GIS mapping platform and staff, Site Security, Facilities Maintenance, Emergency Response, Tour and Events Planning, Board Meeting Coordination, Utility Billing, Finance, Contracts, Marketing, Safety, Public Relations; and

WHEREAS, Art's focus on standardization of operational processes has led to increased efficiencies in customer service and data processes, including trend analytics for data management, agency rules and regulations administration, Springbrook representation, inventory control liaison, and many other critical developments of technology and processes that the agency benefits from today .

**NOW, THEREFORE, THE BOARD OF DIRECTORS OF SOUTH FEATHER WATER AND POWER AGENCY DO HEREBY RESOLVE:**

On its own behalf and on behalf of the ratepayers of the Agency, we wish to extend sincere appreciation for his dedication and outstanding service and wish him well on his retirement.

PASSED AND ADOPTED by the Board of Directors of the South Feather Water and Power Agency at the regular monthly meeting of said Board on the 24<sup>th</sup> day of March 2026 by the following votes:

AYES:

NOES:

ABSTAINED:

ABSENT:

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Rick Wulbern, President

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Rath T. Moseley, Secretary



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Board of Directors**

**FROM: Cheri Richter, Finance Manager**

**DATE: March 19, 2026**

**RE: General Information (regarding matters not scheduled on the agenda)  
3/24/26 Board of Directors Meeting**

### **Interim Audit Work**

The finance department received the interim procedures and year end prep lists from Richardson & Company. Preparations and submissions of the requested schedules and documents are ongoing by Staff.

### **Form 700**

The California Fair Political Practices Commission Form 700, Statement of Economic Interests are due by April 1, 2026. As a reminder and as stated on the website...

Every elected official and public employee who makes or influences governmental decisions is required to submit a Statement of Economic Interest, also known as the Form 700. The Form 700 provides transparency and ensures accountability in two ways:

1. It provides necessary information to the public about an official's personal financial interests to ensure that officials are making decisions in the best interest of the public and not enhancing their personal finances.
2. It serves as a reminder to the public official of potential conflicts of interest so the official can abstain from making or participating in governmental decisions that are deemed conflicts of interest.

My sincere appreciation to you all who have completed your forms online and provided a copy to me. Thank you, again, to our Directors and Managers for your cooperation in completing this requirement.

### **Other Post-Employment Benefits (OPEB)**

Foster & Foster, is scheduled to perform our Actuarial Study of Retiree Health Liabilities under GASB 74/75 full valuation for the year ending December 31, 2025.

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
March 24, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 2/28/2026</u>	<u>% of Budget</u>
<b>REVENUE:</b>								
15100	Sale of Electricity	22,665,380	20,504,119	19,256,665	19,000,000	19,000,000	4,420,311	23%
50200	Water Sales (42305 - Svc Charge/Transfer)	2,341,800	2,341,800	0	0	0	0	
30600	Current Service Charges	18,281	17,677	14,597	15,000	15,000	4,815	32%
33100	Concession Income		0	0	0	0	0	
25020	Interest Income	1,185,508	1,966,819		1,500,000	1,500,000	0	
40520	Insurance Reimbursement	472,641	20,903	0	0	0	0	
52100	Power Div. FEMA		7,336	0	0	0	0	
52200	Power Div. CalOES		0	0	0	0	209,122	
61000	Sale of Assets	40,231	(402,363)	0	0	0	0	
92900	Miscellaneous Revenue	5,999	51,243	4,575	5,000	5,000	0	
	<b>TOTAL POWER DIVISION REVENUE</b>	<b>26,729,840</b>	<b>24,507,534</b>	<b>19,275,838</b>	<b>20,520,000</b>	<b>20,520,000</b>	<b>4,634,248</b>	<b>23%</b>
<b>OPERATING EXPENSES:</b>								
Administration, 7-600								
	Salaries & Benefits	1,108,238	1,071,500	1,026,858	824,306	824,306	69,780	8%
	Supplies	3,012	3,053	8,560	15,000	15,000	2,287	15%
	Services	445,446	1,137,315	1,536,902	735,000	735,000	71,353	10%
	Utilities	40,690	45,332	45,070	52,500	52,500	8,158	16%
	Training/Dues	12,944	46,948	19,944	66,000	66,000	292	0%
	<b>Administration, 7-600</b>	<b>1,610,330</b>	<b>2,304,148</b>	<b>2,637,333</b>	<b>1,692,806</b>	<b>1,692,806</b>	<b>151,870</b>	<b>9%</b>
Risk Management, EH&S, 7-620								
	Salaries & Benefits	96,340	112,986	91,348	70,874	70,874	19,463	27%
	Supplies	21,891	6,598	39,694	18,219	18,219	531	3%
	Services	311,458	338,469	384,318	376,718	376,718	32	0%
	Training/Dues	1,313	1,509	546	1,585	1,585	0	0%
	<b>Risk Management, EH&amp;S, 7-620</b>	<b>431,002</b>	<b>481,465</b>	<b>515,907</b>	<b>467,396</b>	<b>467,396</b>	<b>20,026</b>	<b>4%</b>
Power Plant Operations, 7-630								
	Salaries & Benefits	2,280,984	2,410,079	2,390,877	2,780,926	2,780,926	366,279	13%
	Supplies	143,293	134,188	88,505	226,350	226,350	10,829	5%
	Services	228,286	561,180	125,511	1,185,000	1,185,000	24,275	2%
	Utilities	64,310	101,052	116,295	112,500	112,500	14,000	12%
	Training/Dues	21,787	115	77	25,250	25,250	0	0%
	<b>Power Plant Operations, 7-630</b>	<b>2,738,660</b>	<b>3,206,614</b>	<b>2,721,265</b>	<b>4,330,026</b>	<b>4,330,026</b>	<b>415,383</b>	<b>10%</b>

South Feather Water and Power Agency								
Power Division Unaudited Monthly Financial Report								
March 24, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023 ACTUAL</u>	<u>2024 ACTUAL</u>	<u>2025 ACTUAL</u>	<u>2026 BUDGET</u>	<u>2026 FORECAST</u>	<u>2026 ACTUAL 2/28/2026</u>	<u>% of Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Water Collection, 7-640								
	Salaries & Benefits	566,821	615,751	597,651	759,218	759,218	119,490	16%
	Supplies	41,315	42,657	50,349	105,500	105,500	15,760	15%
	Services	590,220	523,776	635,508	2,524,000	2,524,000	2,798	0%
	Utilities	6,512	5,516	5,166	7,500	7,500	0	0%
	Fuel, Oil, Auto	3,276	2,160	5,822	15,000	15,000	335	2%
	Training/Dues		0	0	10,000	10,000	0	0%
Water Collection, 7-640		1,208,144	1,189,860	1,294,495	3,421,218	3,421,218	138,383	4%
Campgrounds, 7-650								
	Salaries & Benefits	15,534	32,729	49,911	81,657	81,657	394	0%
	Supplies	3,409	1,357	322	15,000	15,000	1,200	8%
	Services	9,607	7,244	4,064	122,500	122,500	0	0%
	Utilities	8,480	14,387	12,835	15,000	15,000	1,555	10%
	Fuel, Oil, Auto	0	0	0	0	0	0	
	Training/Dues	0	0	0	0	0	0	
Campgrounds, 7-650		37,030	55,717	67,133	234,157	234,157	3,149	1%
Plant & Shop, 7-660								
	Salaries & Benefits	457,925	536,517	644,905	492,973	492,973	102,070	21%
	Supplies	25,902	52,845	121,815	227,500	227,500	89,338	39%
	Services	13,525	163,335	9,378	550,000	550,000	46,045	8%
	Utilities	102,194	115,811	94,065	118,000	118,000	20,699	18%
	Fuel, Oil, Auto	138,506	96,709	105,079	130,750	130,750	26,941	21%
	Training/Dues	1,995	0	400	4,000	4,000	0	
Plant & Shop, 7-660		740,047	965,217	975,643	1,523,223	1,523,223	285,093	19%
Regulatory Compliance, 7-670								
	Salaries & Benefits	189,221	212,690	260,003	405,981	405,981	38,655	10%
	Supplies	39,246	18,272	11,848	62,250	62,250	0	0%
	Services	599,759	1,060,220	1,530,698	10,608,285	10,608,285	166,656	2%
	Utilities	606	785	449	750	750	105	14%
	Training/Dues	3,650	25	2,631	3,000	3,000	0	0%
Regulatory Compliance, 7-670		832,482	1,291,992	1,805,630	11,080,266	11,080,266	205,415	2%

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							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2023 <u>ACTUAL</u>	2024 <u>ACTUAL</u>	2025 <u>ACTUAL</u>	2026 <u>BUDGET</u>	2026 <u>FORECAST</u>	2026 <u>ACTUAL</u> 2/28/2026	% of <u>Budget</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Communications & IT, 7-680								
	Salaries & Benefits	206,245	220,616	231,336	260,091	260,091	40,689	16%
	Supplies	53,195	58,435	39,731	114,200	114,200	6,208	5%
	Services	79,147	99,293	176,942	351,727	351,727	47,598	14%
	Utilities	13,619	15,705	21,699	25,000	25,000	7,748	31%
	Training/Dues	1,017	2,514	0	15,000	15,000	2,856	19%
Communications & IT, 7-680		353,223	396,563	469,709	766,018	766,018	105,100	14%
<b>TOTAL OPERATING EXPENSES</b>		7,950,918	9,891,577	10,487,115	23,515,110	23,515,110	1,324,419	6%
<b>SUB-TOTAL, REVENUES OVER OPERATING EXPENSES</b>		18,778,922	14,615,957	8,788,723	(2,995,110)	(2,995,110)	3,309,828	-111%
Other Non-Operating Expenses:								
	North Yuba Water District	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)	(177,250)	25%
	2019 Intall Purch Agmt Principal	0	0					
	Interest Expense							
	Pension Expense		(132,719)					
<b>CAPITAL OUTLAY:</b>								
2026-C60d / 07.110.15020	Enterprise Content Management Software				15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5				35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital				70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor				90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter				12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor				30,000	30,000		0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea				300,000	300,000		0%

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2/28/2026</u> <u>ACTUAL</u>	<u>% of</u> <u>Budget</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter				12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor				30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement				205,000	205,000		0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade				50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter				12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor				30,000	30,000		0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings				35,000	35,000		
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea				350,000	350,000		
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation				465,000	465,000	7,046	
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer				25,000	25,000		
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures				15,000	15,000		
2026-C64e / 07.110.15020	Equipment - Replacement data loggers				46,000	46,000		
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension				55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building				100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon				225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement				60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades				25,000	25,000		0%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop				16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body				125,000	125,000		0%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer				15,000	15,000		0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump				15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks				15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System				26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool				35,000	35,000		0%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool				50,000	50,000		0%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer				20,000	20,000		0%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard				40,000	40,000		0%

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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u> <u>ACTUAL</u>	<u>2024</u> <u>ACTUAL</u>	<u>2025</u> <u>ACTUAL</u>	<u>2026</u> <u>BUDGET</u>	<u>2026</u> <u>FORECAST</u>	<u>2026</u> <u>ACTUAL</u> <u>2/28/2026</u>	<u>% of</u> <u>Budget</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations				30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion				25,000	25,000		0%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support				150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of support				100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software				75,000	75,000		0%
2026-C68p / 07.110.15020	Tyler Asset Management				85,000	85,000		
	<b>TOTAL CAPITAL OUTLAY</b>	(1,247,636)	(1,294,640)	(946,953)	(3,114,000)	(3,114,000)	(7,046)	0
Transfers In:								
	Retiree Benefit Trust				0	0	0	
Transfers Out to Water Division								
	Minimum Annual Payments	(709,000)	(709,000)	(709,000)	(709,000)	(709,000)		100%
	Overhead	(561,725)	(963,376)	(972,281)	(800,000)	(800,000)		122%
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	(3,227,361)	(3,808,735)	(3,337,234)	(5,332,000)	(5,332,000)	(184,296)	
	<b>NET REVENUE OVER EXPENSES</b>	15,551,561	10,807,222	5,451,489	(8,327,110)	(8,327,110)	3,125,532	
	NYWD-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Additional Payment	(1,705,498)	(6,705,065)	(2,698,902)	(1,700,000)	(1,700,000)		0%
	Water Division-Supplemental Payment		(618,223)					
	Water Division-Supplemental Payment		(1,455,471)					
	NYWD-Supplemental Payment		(618,223)					
	NYWD-Supplemental Payment		(1,455,471)					

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
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<u>ACCOUNT</u>	<u>DESCRIPTION</u>	2023	2024	2025	2026	2026	2026	% of
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>2/28/2026</u>	<u>BUDGET</u>
<b>REVENUE:</b>								
Water Sales Revenue								
10004/10030	Domestic Water	2,583,522	2,544,034	2,509,355	2,700,000	2,700,000	413,365	15%
40040-40070	Irrigation Water	265,331	279,770	303,310	300,000	300,000	25,960	9%
42020	Outside Water Sales	217,777	223,515	228,825	200,000	200,000	0	0%
	Sub-Total Water Sales Rev	3,066,630	3,047,319	3,041,491	3,200,000	3,200,000	439,325	14%
Power Revenue								
30520	Sly Cr Pwr Generation	2,519,035	2,221,107	2,097,625	2,400,000	2,400,000	446,886	19%
30620	Surplus Wtr	114,081	89,611	49,405	50,000	50,000	0	0%
	Sub-Total Power Rev	2,633,116	2,310,718	2,147,029	2,450,000	2,450,000	446,886	18%
Water Service Charges								
30120	Sundry Billing (Job Orders)	62,862	115,329	28,969	50,000	50,000	8,430	17%
32100	Annexation Fees	13,691	0	4,976	5,000	5,000	0	
34100	System Capacity Charges	61,082	994,566	21,815	52,000	52,000	15,266	29%
34700	Other Water Serv Charges	119,705	111,533	115,813	100,000	100,000	18,231	18%
	Sub-Total Water Serv Chgs	257,340	1,221,428	171,573	207,000	207,000	41,927	20%
Non-Operating Revenue								
20220/25020/25021	Interest Earnings	66,512	398,274	2,052,636	400,000	400,000	80,864	20%
20400/20402	Interest - Water Sales		10,943	11,957	9,000	9,000	1,077	12%
31100	Property Taxes	846,097	831,456	870,385	849,302	849,302	23,918	3%
40520	ACWA/JPIA RPA/Ins. Refund		0	4,862	5,000	5,000	0	0%
61000	Sale of Assets	22,921	(61,175)	0	0	0	0	
62500/62530	Back Flow Installation	17,351	31,590	33,800	29,000	29,000	4,680	16%
63000/63030	Back Flow Inspection	141,126	144,231	146,130	125,000	125,000	24,731	20%
93220	Palermo CWC Project	0	0	1,066,923	21,400	21,400	124,073	
92900	Other Non-Oper Rev	2,612	22,945	6,796	2,000	2,000	4,291	215%
	Sub-Total Non-Oper Rev	1,216,324	1,378,264	4,193,489	1,440,702	1,440,702	263,633	18%
<b>TOTAL WATER DIVISION REVENUE</b>		<b>7,173,410</b>	<b>7,957,729</b>	<b>9,553,582</b>	<b>7,297,702</b>	<b>7,297,702</b>	<b>1,191,771</b>	<b>16%</b>

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		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>2/28/2026</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES:</b>								
Administration, 1-500								
	Salaries & Benefits	1,263,846	637,666	635,334	307,609	307,609	292,370	95%
	Supplies	8,590	12,689	18,949	25,654	25,654	1,854	7%
	Services	134,338	182,151	1,150,385	451,558	451,558	155,472	34%
	Utilities	56,688	59,323	55,068	57,389	57,389	9,473	17%
	Fuel, Oil, Auto		8,297	7,786	8,141	8,141	1,248	15%
	Training/Dues	26,244	23,257	25,929	55,989	55,989	972	2%
Administration, 1-500		1,489,706	923,382	1,893,450	906,340	906,340	461,388	51%
Water Source, 1-510								
	Source of Supply	17,189	17,595	17,595	18,000	18,000	0	0%
Water Source, 1-510		17,189	17,595	17,595	18,000	18,000	0	0%
Risk Management, EH&S, 1-520								
	Salaries & Benefits	101,966	113,174	93,868	77,908	77,908	19,920	26%
	Supplies	10,024	1,533	8,698	8,919	8,919	0	0%
	Services	143,992	137,390	148,505	172,307	172,307	32	0%
	Utilities	545	549	549	577	577	93	16%
	Training/Dues	1,402	81	2,206	100	100	0	0%
Risk Management, EH&S, 1-520		257,929	252,727	253,826	259,812	259,812	20,045	8%
Water Treatment-MRTP, 1-530								
	Salaries & Benefits	1,567,520	1,498,030	1,540,036	1,817,467	1,817,467	265,731	15%
	Supplies	121,021	133,723	168,164	191,000	191,000	10,934	6%
	Services	53,097	59,533	64,791	77,500	77,500	57,690	74%
	Utilities	214,806	295,005	383,604	642,378	642,378	10,333	2%
	Fuel, Oil, Auto		13,150	14,317	15,651	15,651	1,386	9%
	Training/Dues	463	1,245	4,689	8,200	8,200	90	1%
Water Treatment-MRTP, 1-530		1,956,907	2,000,686	2,175,601	2,752,197	2,752,197	346,164	13%
Water Treatment-BTP, 1-532								
	Salaries & Benefits	0	86,271	66,753	76,685	76,685	8,461	11%
	Supplies	0	16,416	7,330	13,600	19,500	17,787	131%
	Services	0	3,293	6,610	5,700	5,700	2,331	41%
	Utilities	0	130	390	550	550	0	0%
	Fuel, Oil, Auto	0	103	102	185	185	0	0%
Water Treatment-BTP, 1-532			106,213	81,185	96,720	102,620	28,578	30%

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		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>2/28/2026</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd)</b>								
Transmission & Distribution, 1-540								
	Salaries & Benefits	1,955,741	2,131,072	1,892,404	1,945,971	1,945,971	348,866	18%
	Supplies	139,346	139,580	196,285	135,414	135,414	44,338	33%
	Services	15,605	13,744	28,127	11,685	11,685	11,666	100%
	Utilities	69,668	57,120	61,854	70,343	70,343	8,037	11%
	Fuel, Oil, Auto	3,344	26,542	43,088	43,871	43,871	5,086	12%
	Training/Dues	1,712	4,337	1,942	3,496	3,496	0	0%
Transmission & Distribution, 1-540		2,185,416	2,372,395	2,223,701	2,210,779	2,210,779	417,993	19%
Customer Accounts, 1-550								
	Salaries & Benefits	800,932	894,895	889,253	1,021,322	1,021,322	143,208	14%
	Supplies	156,708	175,744	166,329	177,966	177,966	25,881	15%
	Services	76,285	83,206	78,244	109,834	109,834	12,111	11%
	Utilities	3,081	2,112	2,118	2,265	2,265	400	18%
	Fuel, Oil, Auto	0	9,056	16,611	24,827	24,827	1,879	8%
	Training/Dues		639		0	0	1,492	
Customer Accounts, 1-550		1,037,006	1,165,652	1,152,554	1,336,214	1,336,214	184,971	14%
General Plant & Shop, 1-560								
	Salaries & Benefits	431,876	392,330	450,601	511,421	511,421	55,953	11%
	Supplies	18,932	16,792	23,545	88,140	88,140	2,208	3%
	Services	20,827	17,013	4,000	12,131	12,131	1,235	10%
	Utilities	45,930	40,459	39,051	41,378	41,378	5,199	13%
	Fuel, Oil, Auto	156,857	151,712	95,305	108,629	108,629	25,391	23%
General Plant & Shop, 1-560		674,422	618,306	612,502	761,700	761,700	89,984	12%
Sundry & Expense Credits, 1-570								
	Salaries & Benefits	13,594	21,747	6,859	20,000	20,000	2,094	10%
	Supplies	24,819	57,133	9,157	40,000	40,000	3,462	9%
	Services	2,000	0	4,623	7,000	7,000	3,500	50%
Sundry & Expense Credits, 1-570		40,413	78,880	20,639	67,000	67,000	9,055	14%

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							2026	
		2023	2024	2025	2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>2/28/2026</u>	<u>BUDGET</u>
<b>OPERATING EXPENSES (Cont'd):</b>								
Information Systems, 1-580								
	Salaries & Benefits	220,184	222,522	291,512	235,547	235,547	77,076	33%
	Supplies	21,574	24,608	14,940	41,388	41,388	8,703	21%
	Services	67,910	92,443	165,152	207,973	207,973	62,484	30%
	Utilities	1,453	1,190	887	611	611	205	34%
	Fuel, Oil, Auto		0	0	0	0	0	
	Training/Dues	4,266	0	1,800	3,200	3,200	0	0%
Information Systems, 1-580		315,387	340,762	474,291	488,719	488,719	148,469	30%
Sly Creek Power Plant, 1-610								
	Salaries & Benefits	506,683	539,674	479,454	547,290	547,290	91,656	17%
	Supplies	22,244	36,280	22,007	74,350	74,350	1,495	2%
	Services	56,090	120,691	90,734	163,000	163,000	15,772	10%
	Utilities	16,615	30,124	62,316	55,000	55,000	9,027	16%
	Fuel/Oil/ Auto			350	0	0	0	
	Training/Dues	13	0	0	0	0	0	
Sly Creek Power Plant, 1-610		601,645	726,769	654,861	839,640	839,640	117,950	14%
	<b>TOTAL OPERATING EXPENSES</b>	<b>8,576,020</b>	<b>8,603,368</b>	<b>9,560,205</b>	<b>9,737,121</b>	<b>9,743,021</b>	<b>1,824,598</b>	<b>19%</b>
	<b>REVENUES OVER OPERATING EXPENSES</b>	<b>(1,402,610)</b>	<b>(645,638)</b>	<b>(6,623)</b>	<b>(2,439,419)</b>	<b>(2,445,319)</b>	<b>(632,827)</b>	<b>26%</b>
Other Non-Operating Expenses								
	Supplies & Servces	4,033	229	1,125	3,600	3,600	0	0%
	Interest - 2016 COP's	768,988	741,281	734,319	721,475	721,475	0	0%
	Principal - 2016 COP's	655,000	675,000	695,000	720,000	720,000	0	0%
	Pension Expense	771,505	1,350,200		0	0	0	
Other Non-Operating Expenses		2,199,526	2,766,710	1,430,444	1,445,075	1,445,075	0	0%
<b>CAPITAL OUTLAY:</b>								
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop				42,000	42,000		
2026-C53b / 01.110.16700	Solar field inverter replacement				145,000	145,000	1,000	
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)				74,000	74,000		
2026-C53d / 01.110.18300	Replacement truck for T310 (160k miles) Operators route truck (45k for a Ranger)				45,000	45,000		

South Feather Water and Power Agency								
Water Division Unaudited Monthly Financial Report								
March 24, 2026 Board Meeting								
							2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2026</u>	<u>ACTUAL</u>	<u>% of</u>
		<u>ACTUAL</u>	<u>ACTUAL</u>	<u>ACTUAL</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>2/28/2026</u>	<u>BUDGET</u>
<b>CAPITAL OUTLAY (Cont'd):</b>								
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane				15,000	15,000		
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.				15,000	15,000		
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)				20,000	20,000		
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted				45,000	45,000		
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed				110,000	110,000		
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger				45,000	45,000		
2026-C54g / 01.110.18300	New 20' trailer for E-222				25,000	25,000		
2026-C54j / 01.110.18300	New Thumb for E-32				16,500	16,500		
2026-C54k / 01.110.18300	Replacement Bobcat for E-222				81,000	81,000		
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)				25,000	25,000		
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada				20,000	20,000		
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)				78,000	78,000	439	
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate				40,000	40,000		
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project				255,000	255,000		
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe				12,000	12,000	1,161	
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contractor				120,000	120,000		
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)				25,000	25,000		
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repair)				35,000	35,000		
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter				12,000	12,000		
	<b>TOTAL CAPITAL OUTLAY</b>	260,254	818,995	240,305	1,300,500	1,300,500	2,600	0%
Transfers In From Power Division:								
	Minimum Annual Payments	709,000	709,000	709,000	709,000	709,000	0	0%
	Potential Additional Payment	1,705,498	6,705,065	2,698,902	1,700,000	1,700,000	0	0%
	Supplemental Payment		618,223				0	
	Supplemental Payment		1,455,471				0	
	Overhead	561,725	963,376	972,281	800,000	800,000	0	0%
	<b>Net Non-Operating, Capital Outlay and Transfers</b>	516,443	10,451,135	2,709,434	463,425	463,425	(2,600)	-1%
	<b>NET REVENUE OVER EXPENSES</b>	(886,167)	9,805,497	2,702,811	(1,975,994)	(1,981,894)	(635,427)	32%

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
February 28, 2026

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>
Cash / Money Market						216,265	
Direct Federal CU CD	4.70%	3/8/2023	152,000	152,000	3/9/2026	152,038	\$7,144
Truliant Federal Credit CD	5.15%	3/22/2023	140,000	140,000	3/23/2026	140,127	\$7,210
American Express Natl Bank CD	4.95%	3/31/2023	243,000	243,000	3/30/2026	243,233	\$12,029
Capital One CD	4.50%	4/26/2023	245,000	245,000	4/27/2026	245,274	\$11,025
Goldman Sachs Bk USA CD	4.90%	5/21/2024	245,000	245,000	5/21/2026	245,576	\$12,005
Bank Hope Los Angeles CA CD	4.90%	5/22/2024	245,000	245,000	5/22/2026	245,586	\$12,005
Morgan Stanley Bank NA CD	4.60%	5/24/2023	245,000	245,000	5/26/2026	245,470	\$11,270
State Bank of India CD	1.00%	6/10/2021	245,000	245,000	6/10/2026	243,062	\$2,450
Commercial Bank CD	4.25%	12/14/2023	245,000	245,000	6/22/2026	245,412	\$10,413
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	245,956	\$11,760
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	246,129	\$11,638
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,380	\$9,923
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	246,306	\$11,760
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	246,752	\$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	248,128	\$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	249,272	\$13,776
Rockland Federal Credit Union CD	4.60%	12/22/2023	249,000	249,000	12/22/2026	250,716	\$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	246,495	\$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	246,732	\$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	251,156	\$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	246,945	\$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	247,176	\$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	252,147	\$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	245,164	\$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	250,260	\$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	249,966	\$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	245,098	\$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	244,412	\$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	245,113	\$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	245,804	\$9,800

SOUTH FEATHER WATER AND POWER AGENCY  
SCHEDULE OF CASH AND INVESTMENTS  
February 28, 2026

<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	243,503	\$8,575	
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	245,779	\$9,800	
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	250,265	\$10,209	
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	253,815	\$10,625	
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	249,311	\$9,750	
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	245,198	\$10,413	
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	248,280	\$9,213	
First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	250,701	\$10,334	
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	105,030	\$4,463	
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	241,834	\$10,080	
Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	245,909	\$9,800	
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	247,902	\$9,089	
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	244,255	\$9,188	
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	243,498	\$8,820	
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	244,500	\$9,188	
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	244,424	\$9,310	
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	246,966	\$8,840	
			<u>\$11,221,000</u>	<u>\$11,221,000</u>		<u>Market Value</u>	<u>Estimated Annual Income</u>	
						\$11,252,055	\$473,383	
	4.42%	Average Percentage Rate					4.2%	of Market Value

**TOTAL Cash & Market Value of Portfolio at 2/28/2026**    \$ 55,904,351  
**CD Percentage of Portfolio**    20.1%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by:                      Cheri Richter, Finance Manager                      2/28/2026

**Investment Transactions as of:**    February 28, 2026

\$245,000 CD purchased 2/26/2026 from Maple City Savings Bank CD, 3.80%, matures 2/26/2029, w/ Federal Home Loan Bond, matured 2/24/2026.  
\$245,000 CD purchased 2/26/2026 from Customers Bank CD, 3.75%, matures 12/26/2028, w/ Eaglebank Bethesda MD CD, matured 2/24/2026.



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO:** Board of Directors

**FROM:** Hunter Doyle, Power Division Manager  
Kristen McKillop, Regulatory Compliance Manager  
Cole Wilcox, Project Engineer

**DATE:** March 19, 2026

**RE:** General Information (regarding matters not scheduled on the agenda)  
March 24, 2026 Board of Directors Meeting

### **OPERATIONS**

Power Division Summary, Reservoir Storage, and Precipitation Reports for February 2026 are attached.

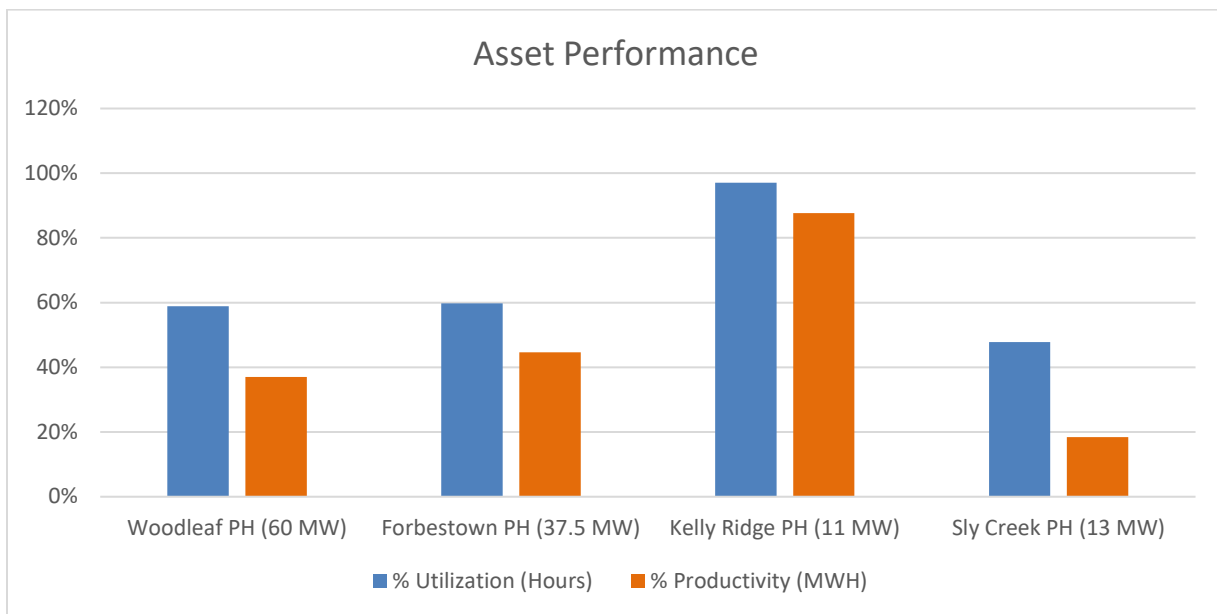
The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 10.6 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 114.6 TAF at the end of the month.

Since the February Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 5.8" of precipitation, bringing the water year-to-date average to 59.6".

DWR Bulletin 120 observed conditions as of March 17 for accumulated WY-to-date Precipitation is at 102% of average (North Region 8-Station Index). Observed snow pack as of March 17 is at 21% of the April 1 average (North Region).

### **ASSET PERFORMANCE**

Asset performance and availability for February 2026 are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	672.0	319.0	353.0
Forbestown	37.5	672.0	358.0	314.0
Kelly Ridge	11.0	667.8	633.0	34.8
Sly Creek	13.0	672.0	95.0	577.0

## MAINTENANCE

### Powerhouses

- Woodleaf Powerhouse
  - Operational status: Shutdown for Annual Maintenance Outage
  - Annual maintenance outage: Currently underway
  - Forced outage(s): None
  - Scheduled outage(s): None

- Forbestown Powerhouse
  - Operational status: Shutdown for 115kV Transmission Line Outage
  - Annual maintenance outage: Completed at the beginning of March 2026
  - Forced outage(s): None
  - Scheduled outage(s): 115kV Transmission Line Outage
  
- Sly Creek Powerhouse
  - Operational status: Shutdown for 115kV Transmission Line Outage
  - Annual maintenance outage: Scheduled for November 2026
  - Forced outage(s): None
  - Scheduled outage(s): 115kV Transmission Line Outage
  
- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for October 2026
  - Forced outage(s): 60kV Transmission Line Disturbance
  - Scheduled outage(s): 60kV Transmission Line Outage

### Project Facilities and Assets

- Little Grass Valley Dam – Spillway gates closed March 16.
- South Fork Diversion Dam – Tunnel Gates were closed March 3 and opened March 17.
- Slate Creek Diversion Dam – Monthly monitoring and inspections.
- Sly Creek Dam – Monthly monitoring and inspections.
- Lost Creek Dam – Monthly monitoring and inspections. Continued work on mid-level drainage wall.
- Forbestown Diversion Dam – Monthly monitoring and inspections.
- Ponderosa Dam – Monthly monitoring and inspections.
- Miners Ranch Canal – Grizzlies checked and cleaned.
- Miners Ranch Dam – Monthly monitoring and inspections.
- Outlying Stations – Perform cleanup and inspections. Herbicide was applied to the SFPP right-of-way.
- PD-HQ – Yard cleaned; stockpiled debris removed.
- Fleet Vehicles and Heavy Equipment – Perform service and repairs.

## PG&E Transmission and Distribution System Outages

- A PG&E and Agency combined maintenance outage for the PG&E 115-kV transmission line connected to the Agency's upper three powerhouses is scheduled to be completed from March 2 to March 20.
- A PG&E and Agency combined maintenance outage is scheduled for the PG&E Challenge 1101 distribution line connected to Woodleaf PH, from March 2 until March 26.
- A PG&E-induced 60-kV transmission line outage was completed from March 12 to March 15, which affected Kelly Ridge Powerhouse.

## **REGULATORY COMPLIANCE**

### FERC- DAM SAFETY

- Staff and the Independent Consulting team are working to complete the Pre-Inspection Plan Reports (PIPR) due to the Commission on May 8, which is within the required submission window of 30 days prior to the June field inspections, the Potential Failure Mode Analysis workshops, and the Level 2 Risk Analysis workshops.

Components of the PIPR must address the following:

1. Potential deficiencies in the previous description and/or understanding of project works.
2. Potential design or construction-related issues.
3. Potential deficiencies (accuracy, relevance, current state-of-the-practice) in the analyses of the record.
4. Project status, including a list of recent modifications to project works, operations, and the status of previous Part 12D recommendations.
5. Review and interpretation of instrumentation data.

### FERC – SECURITY

- The Agency was notified by the Commission that Physical Security Inspections will be conducted this year in September. A Virtual review of all Security and Public Safety documents will be conducted in August.

### FERC – ENVIRONMENTAL

- 2025 Foothill Yellow Legged Frog Monitoring Report Meeting is scheduled for April 21 with the Natural Resource Agencies.

### DSOD

- Received notice that annual fees will be due July 1, 2026. Fee schedule remains unchanged for FY 26/27.

## FOREST SERVICE

- Eddie Ramirez, Forestry Tech, retired last month after 38 years of service. Eddie was our point person for everything related to campground management for years. He was a hard-working problem solver, and we will miss working with him. We wish him the best with his plans to spend more time with his family and to go fishing whenever he wants.

## NERC

- The Agency's Low Impact Cyber Security Policy was updated, with GridSME, to cover CIP 003-9 revisions. The Agency's IT Manager made field changes to meet the compliance deadline of April 1<sup>st</sup>.

## WECC

- No new update

## **PROJECT WORK**

- Slate Creek Diversion Dam – Ballard MC Consultant Agreement fully executed. Stillwater Sciences is preparing permitting submittals. Dredging and low-level outlet debris removal project targeting September 2026.
- Little Grass Valley Dam Generator and Control Building Slope Stabilization Project – Project in design and engineering phase. Project mobilization date set for Tuesday, June 9<sup>th</sup>.
- Woodleaf PH Slope Stabilization for Transformer Protection – PG&E 115kV Transmission Line and Distribution Line outages are currently in effect. The Transmission Line outage is scheduled to conclude on Friday, March 20, while the Distribution Line outage is expected to remain in place through Thursday, March 26. Due to unknown geology/conditions discovered during the project, scope adjustments and related change orders were implemented to ensure the project was completed on schedule. Syblon Reid plans to begin demobilization during the week of March 23. Negotiations continue with Tollhouse Energy regarding the Deadwood PH loss of generation.



Figure 1.) Hillside above WPH Transformer 2023



Figure 2.) Hillside post installation of shotcrete on the NW face and rock netting on the NE face

- Kelly Ridge PH Station Service Switchgear Replacement – Continued coordination, design, and engineering with PG&E and GS Engineering. Drawings and documents submitted to PG&E Metering Department.

## **PERSONNEL**

Recruitment Ongoing, Hydro Civil Engineer. The Agency is recruiting a Licensed Civil Engineer with hydropower sector experience.

**SOUTH FEATHER WATER AND POWER  
SOUTH FEATHER POWER PROJECT  
2026  
Reservoir and Stream Operations**

Maximum Elevation End of Month Conditions	RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES		Release at Slate Creek Div.
	Little Grass Valley 5,046.50 Feet	Sly Creek 3,530.00 Feet	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div. Lost Creek Dam	
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	448.00 cfs
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	246.00 cfs
March	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
April	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
May	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
June	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
July	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
August	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
September	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs

**Powerhouse Operations**

	Powerhouse Operations		Energy Revenue
	Sly Creek	Woodleaf	
January	5,587.90 MWH	27,924.89 MWH	\$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	\$1,939,433.50
March	0.00 MWH	0.00 MWH	\$0.00
April	0.00 MWH	0.00 MWH	\$0.00
May	0.00 MWH	0.00 MWH	\$0.00
June	0.00 MWH	0.00 MWH	\$0.00
July	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	\$0.00
	<u>7,201.98 MWH</u>	<u>42,865.74 MWH</u>	<u>\$4,867,197.15</u>
		13,960.95 MWH	

Table A

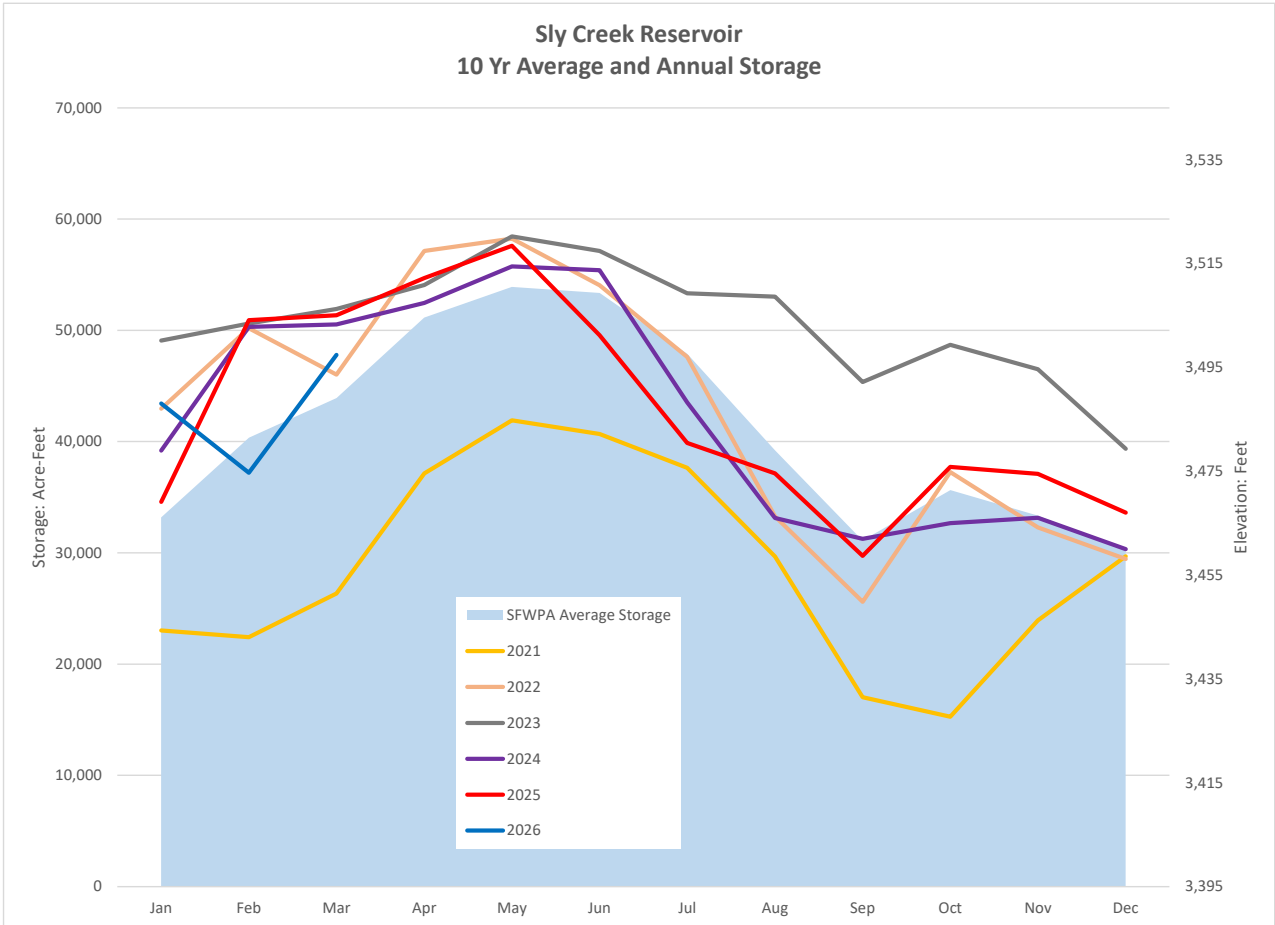
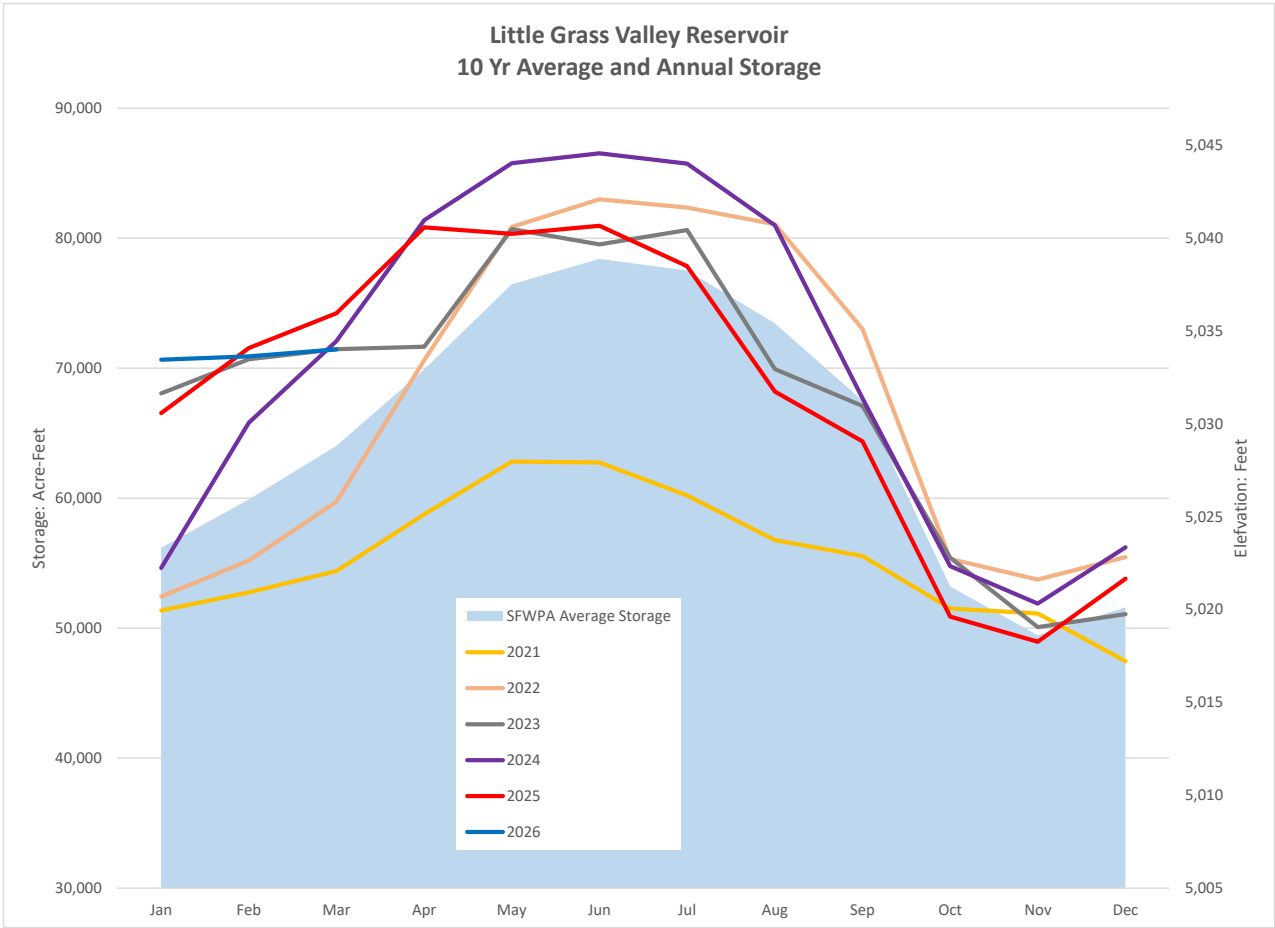
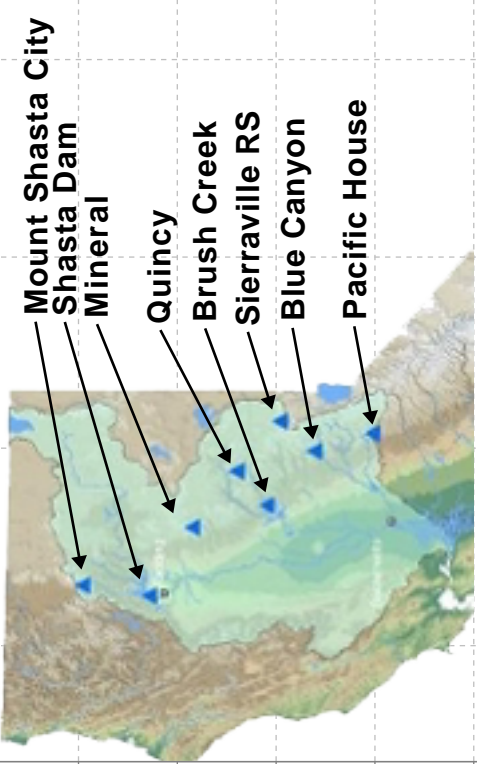
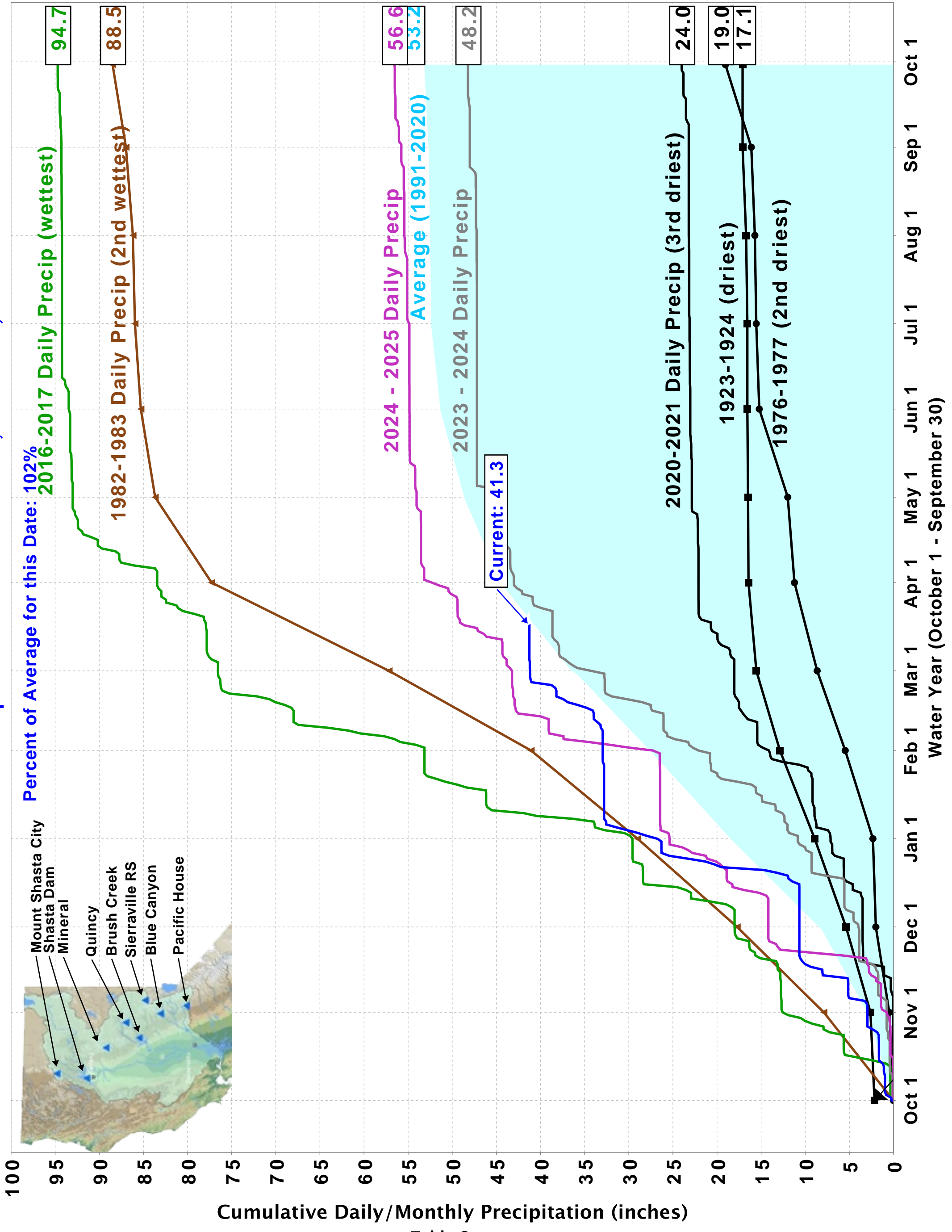


Table B

# Total Water Year Precipitation

## Northern Sierra Precipitation: 8-Station Index, March 17, 2026





TO: Board of Directors

FROM: Rath Moseley, General Manager  
Jaymie Clayton, Water Operations/EH&S-Risk Manager

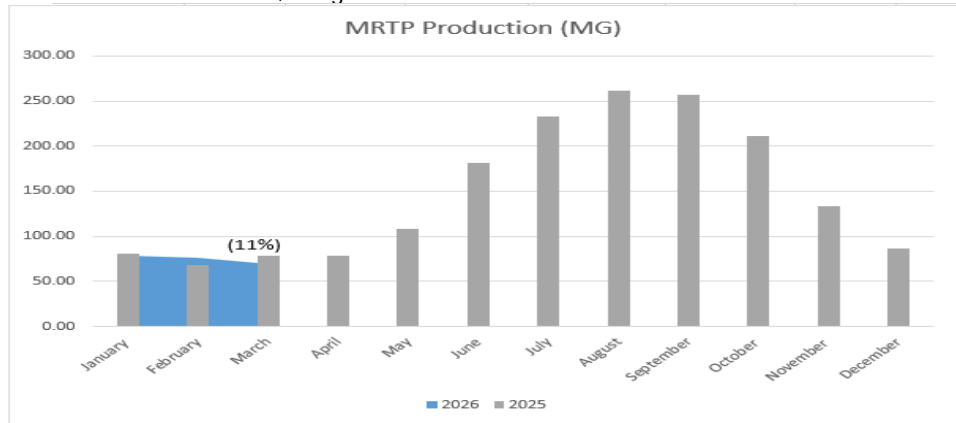
DATE: March 18, 2026

RE: General Information (regarding matters not scheduled on the agenda)  
3/24/26 Board of Directors Meeting

**Domestic Water Treatment Operations**

Miners Ranch Treatment Plant (MRTP) treated water production = 69.40 million gallons.  
Bangor Treatment Plant (BTP) treated water production = 325,000 gallons  
Red Hawk Ranch Pump Station raw water flow = 179,100 gallons

<b>Miners Ranch Treatment Plant</b>	
<b>Production</b>	Mar-26
Total (MG)	69.40
High (MGD)	2.78
Low (MGD)	2.09
Avg. (MGD)	2.48
<b>Bangor Treatment Plant</b>	
<b>Production</b>	Mar-26
Total (MG)	0.325
High (MGD)	0.033
Low (MGD)	0.006
Avg. (MGD)	0.023



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 92% of average over the past 5 years. Bangor's production was 116% of average over the past 5 years.

**District Wide Water Operations**

The 2026 irrigation season will begin on ~April 13<sup>th</sup> for most of the canals and ditches. The Palermo Canal will be subject to outlet inspections by DWR between April 14<sup>th</sup> – 16<sup>th</sup> and resume full flow operation upon completion of inspections. Seven leak repairs and nine after hour call outs for the month. Several days spent on irrigation main replacement on Van Duzer Ln.

Mar-26	Leak Repair	Install Backflow	Replace Service	Replace Meter and ERT	Rebuild Regulator	Replace Meter Box	Meter Repair	Clean Up Irrigation Box	Remove Tree	Ditch Maintenance
	Jack Hill Dr.	Feathervale	Jackhill	Via Canella	Edgewood Casa Loma Way	Lodgeview	Hart Dr.	Lincoln & Messina	Palermo Canal	Wyandotte
	Van Duzer	Linda Loma	Olive Hwy	Foothill Blvd.					Forbestown	Palermo
	Oro Quincy	Lincoln Blvd.	Greenbrier							Forbestown
	Tarn Circle	Nash Ln.								Bangor
	Loma Vista	Mt. Ida								South Villa
	Lemon Hill									Louis Ave
	Oro Bangor									
	<b>After Hours - Weekend Calls</b>		<b>Replace Culvert</b>	<b>Replace Line Set</b>	<b>Pot Hole Main</b>	<b>Replace Main</b>				
	9		Citrus Ave.	Adelaide Way	Van Duzer	Van Duzer				

### Palermo Water Consolidation Project

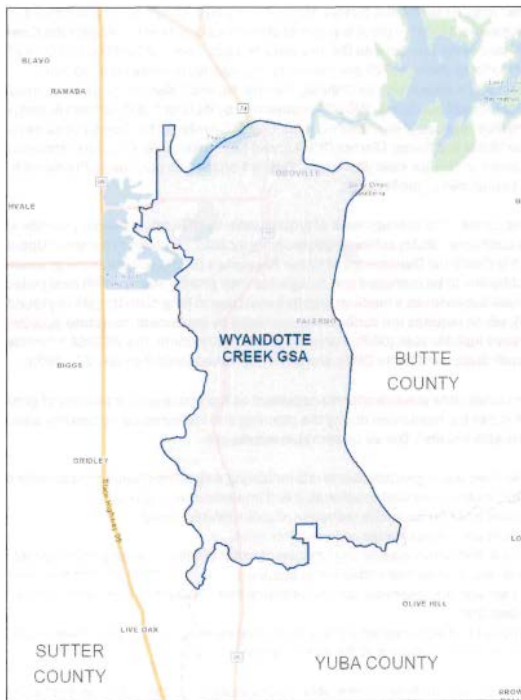
Water Works Engineers will be serving as the Program Manager for the consolidation project and Luhdorff & Scalmanini will perform design services as the original engineer of record. In terms of SF account administration, the agency may on-board a temporary resource to assist with re-imbursement submissions and documentation compliance for the duration of the project.

Anticipate the construction package to be submitted for bids in May. The construction portion requires completion by December 1, 2028 with final reimbursement request from the State by June 1, 2029.

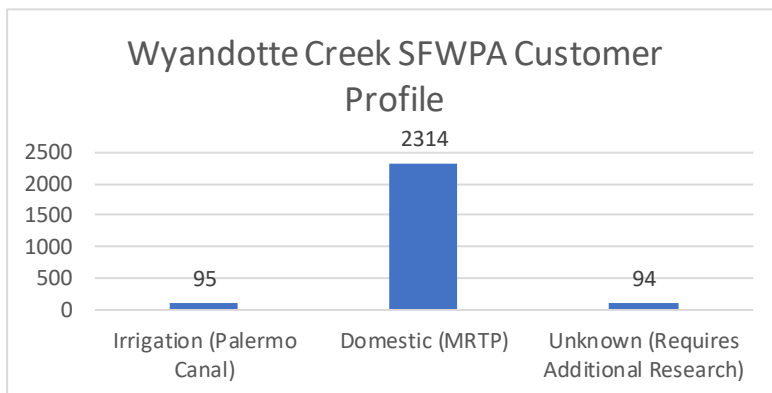
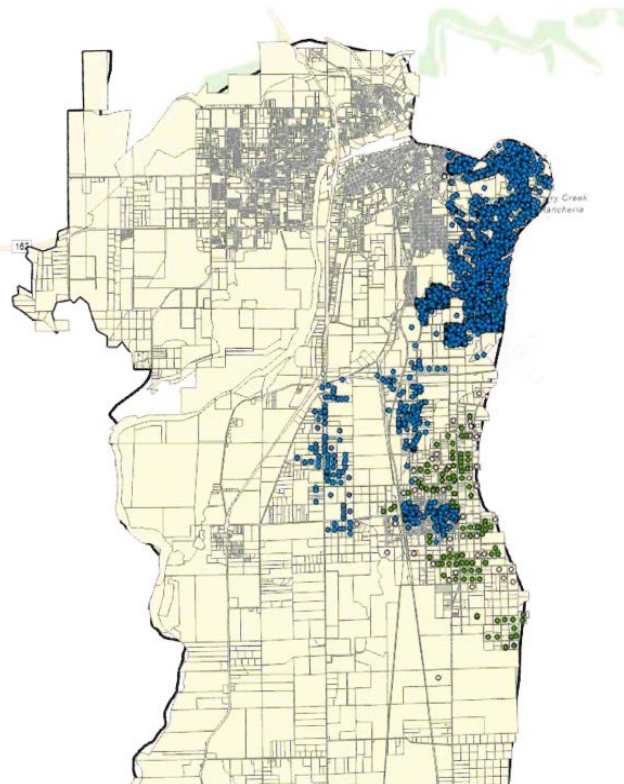
### Wyandotte Creek GSA SFWPA Customer Impact Profile

Post last month's information item presentation to the board by Hansford Economic Consulting on the Wyandotte Creek GSA Fee Study an internal analysis was conducted to understand the potential impact to SF customers.

**Figure 1**  
*Map of the Wyandotte Creek Subbasin*



Source: California Department of Water Resources Bulletin 118 (update 2016); Subbasin 5-021.69.



**Table 1**  
**FY27 WCGSA SGMA Calculated Fee**

Fee Part	Type of Water Use	Calculated FY27 Fee	Fee Application
<b>Part 1 Fee</b>	Every Parcel is charged the Part 1 fee unless Exempt or Unusable	\$20.50	per Parcel
<b>Part 2 Fees</b>	<b>Part 2 fee(s) are added to the Part 1 fee [1]</b>		
<b>Group 1</b>	SFWPA & Feather River direct diversion Ag. Users	\$13.26	per Cropped or Managed Wetland Acre [2]
	All Other Agricultural Users	\$15.58	per Cropped or Managed Wetland Acre [2]
<b>Group 2</b>	SFWPA Users	\$0.00	per Developed Parcel
	Cal Water Oroville & TWSD Users	\$0.94	per Developed Parcel
	All Other Domestic Users	\$3.76	per Developed Parcel
<b>Group 3</b>	Grazing & Vacant	\$0.00	

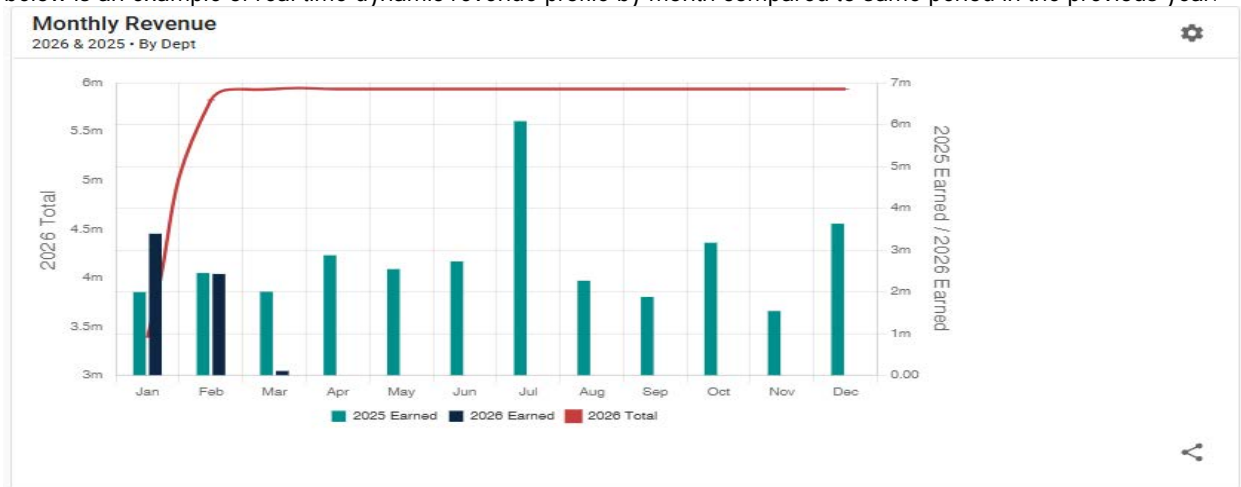
[1] A Parcel with agricultural and domestic water use will be charged both Group 1 and Group 2 fees.  
[2] Cropped or managed wetland acreage of the Assessor Parcel within the WCGSA boundaries.

## Fee Collection

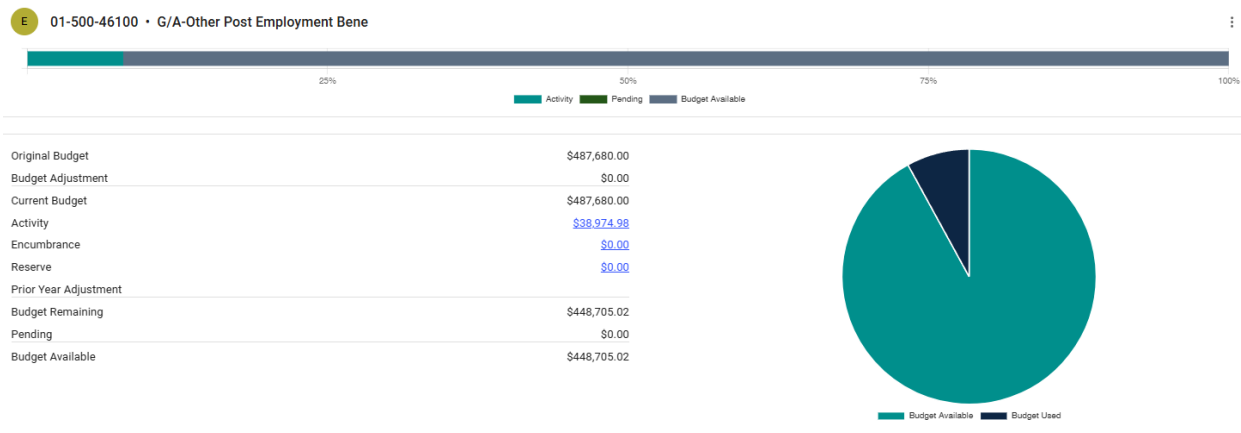
The total WCGSA SGMA fee imposed on each parcel will be collected by placing it on the tax roll prepared by the Butte County Auditor-Controller each year. Properties not assessed on the tax roll (“non-taxable” parcels) include parcels owned by railroad companies and utilities, the State, and local governments if those parcels are located within their own jurisdiction. WCGSA will directly “hand bill” non-taxable parcels. About 4% of total revenue will be collected via hand bills.

## Tyler Technologies ERP

The newly implemented Tyler Technologies enterprise resource planning system contains beneficial analytics and below is an example of real time dynamic revenue profile by month compared to same period in the previous year.



Expense profile for post-employment benefits and activity detail.



Activity Details

3/5/2026	<a href="#">Item - March 2026 Health Insurance - Vendor - California Public Employees Retirement System</a>	\$4,662.23	Accounts Payable	March 2026 Health Insurance
3/4/2026	<a href="#">Item - Mar 2026 - Vendor - California Public Employees Retirement System</a>	\$34,312.75	Accounts Payable	Mar 2026 - PERs Health
2/18/2026	<a href="#">Item - 0708423 - Vendor - ACWA-JPIA</a>	\$2,422.24	Accounts Payable	March 2026 Vision & Dental
2/4/2026	<a href="#">Item - Feb-2026 - Vendor - California Public Employees Retirement System</a>	\$31,706.77	Accounts Payable	February 2026 - PERs Health
2/4/2026	<a href="#">Item - Feb-2026 - Vendor - California Public Employees Retirement System</a>	\$6,660.32	Accounts Payable	February 2026 NonPERs Health
1/19/2026	<a href="#">Item - 0708156 - Vendor - ACWA-JPIA</a>	\$2,422.24	Accounts Payable	February 2026 Employee Vision and Dental Insurance
1/7/2026	<a href="#">Item - Jan-2026 - Vendor - California Public Employees Retirement System</a>	\$31,706.77	Accounts Payable	January 2026 PERS Health
1/7/2026	<a href="#">Item - Jan-2026 - Vendor - California Public Employees Retirement System</a>	\$6,660.32	Accounts Payable	January 2026 NonPERs Health Insurance

**Personnel**

Today is Art's last Board Meeting which marks 362 board meetings organized and attended. During his 30+ years of service, Art has witnessed many employee changes and turn over and was fortunate to only have reported to two managers over this time which helped drive stability and he may say "crazy" at times. I personally have known Art since High School and it is a true pleasure to be part of his work and retirement journey knowing he has many projects and plans, first starting with not answering my phone calls before noon 😊

A trip down memory lane. Art's first board meeting.

**OROVILLE-WYANDOTTE IRRIGATION DISTRICT**

**Held Tuesday, January 23, 1996, 2:00 PM,  
District Office, 2310 Oro Quincy Hwy., Oroville, California**

**DIRECTORS PRESENT:** Lou Cecchi; Jean Brown; Bo Drobish; George Menas; Virgil Ricketts.

**DIRECTOR ABSENT:** None.

**STAFF PRESENT:** Michael Glaze, General Manager/Secretary;  
Steven Onken, Power Division Manager;  
Michael J. Messina, Operations & Maintenance Manager;  
Patricia. A. Sands, Business Manager/Treasurer;  
Jeffrey Meith, Legal Counsel;  
Patricia Douglass, Deputy Secretary.

**BUSINESS MANAGERS REPORT**

**Utility Billing and Financial Software Conversion:**

Art Martinez, Computer Operator III, was introduced to the Board by General Manager Glaze. Mr. Martinez prepared a report on the OWID Utility Billing System before meeting with Diversified Systems President/Owner, Scott Stickel.

1996 was a pivotal year in technology when Art joined Oroville Wyandotte Irrigation District, marked by significant advancements in computing, the internet, and consumer electronics, including the rise of web portals and the introduction of key products like DVDs and Adobe Flash.



*Motorola StarTac introduced*  
Do you remember how excited you were! No more “bag” phone.



*Data storage evolution*

Wishing you the very best Art and thank you for everything you have done for South Feather!



## ***SOUTH FEATHER WATER & POWER AGENCY***

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**TO: Public Recipients of Agenda Information**

**FROM: Rath Moseley, General Manager**

**DATE: March 17, 2026**

**RE: Real Property Negotiations, and Anticipated and Existing Litigation  
Closed Session Agenda Item for 3/24/26 Board of Directors Meeting**

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.