



SOUTH FEATHER WATER & POWER AGENCY

AGENDA

**Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; July 28, 2026; 2:00 P.M.**

Remote participation is available via Zoom by logging into:

<https://us02web.zoom.us/j/89656904547>

Meeting ID: 896 5690 4547

One tap mobile

+16699006833,,89656904547# US (San Jose)

+16694449171,,89656904547# US

For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes

(Tab 1)

C. Approval of Checks/Warrants

(Tab 2)

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday July 28, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker per agenda item.*

An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board.

E. Business Items

Policy #420 – Accounting Procedures

(Tab 3)

Approval to add a depreciation useful life schedule for MRTP Improvements in Water Division.

Agency Owned Asset Surplus

(Tab 4)

Requesting approval to declare identified assets as surplus and removal from agency asset list/insurance.

F. Staff Reports

(Tab 5)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session

(Tab 6)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.
Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens. Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

**MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER
WATER & POWER AGENCY**

Tuesday, June 23, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California

DIRECTORS PRESENT (In Person): John Starr, Mark Grover, Brad Hemstalk, Ruth Duncan

DIRECTORS ABSENT: Rick Wulbern

STAFF PRESENT (In Person): Dustin Cooper, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; Cheri Richter, Finance Manager

OTHERS PRESENT: Maurice Miller, Leona Harris, Marieke Furnee

OTHERS PRESENT REMOTE: Brian Nash (Richardson & Company), mtman, mtmama, Patrick Clark

CALL TO ORDER

President Wulbern called the meeting to order at 2:03 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES

M/S: (Grover/Hemstalk) approving the Minutes of the Regular Meeting of May 26, 2026.

Ayes: Starr, Duncan

Absent: Wulbern

Public Comment: None

APPROVAL OF CHECKS AND WARRANTS

M/S (Hemstalk/Grover)

Ayes: Starr, Duncan

Absent: Wulbern

Public Comment: None

Approving expenditures for the month of May, 2026 in the amount of \$2,730,035.65 and authorize the transfer of \$1,000,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of June estimated regular operating expenses.

PUBLIC COMMENT

Marieke Furnee inquired if she would have the opportunity to speak after the annual financial report was presented later in the agenda.

BUSINESS ITEMS

Public Hearing – 2025 Urban Water Management Plan

Allison Cronk, Principal Engineer with DCCM presented the SFWPA 2025 Urban Water Management Plan and answered associated questions pertaining to content within the plan.

Adopting Resolution 26-06-02 and authorizing agency staff to file the 2025 Urban Water Management Plan with the California Department of Water resources no later than July 1, 2026.

M/S: (Grover/Hemstalk)

Ayes: Starr Duncan

Absent: Wulbern

Public Hearing – 2025 Water Shortage Contingency Plan

Allison Cronk, Principal Engineer with DCCM presented the SFWPA 2025 Water Shortage Contingency Plan and answered associated questions pertaining to content within the plan.

Adopting Resolution 26-06-03 and authorizing agency staff to file the 2025 Water Shortage Contingency Plan with the California Department of Water resources no later than July 1, 2026.

M/S: (Grover/Hemstalk)

Ayes: Duncan, Starr
Absent: Wulbern

Annual Financial Report with Independent Auditor's Report

Brian Nash, Richardson & Company presented the 2025 Independent Auditor's Report, highlighting components within the report. Communicated and explained notes A through M and answered any clarifying questions.

Move to receive and file the Independent Auditor's Report and the Annual Financial Reports for the Year Ended December 31, 2025.

M/S: (Duncan/Hemstark)

Ayes: Starr, Grover

Absent: Wulbern

Public Comment: Marieke Furnee read the following document after the monthly independent auditor's report was presented.

My name is Marieke Furnee, I live in Oregon House.

I have looked at the audit carefully and noticed the auditor letters at the end, especially: FINDING 2025-001: Material Weakness and FINDING 2025-002: Significant Deficiency.

Especially, on page 53 of the report, the auditor notes that the finding of Material Weakness from 2024 had not been resolved, yet. For example, in 2024, 13 auditor adjustments were made and in 2025: 22. In my opinion, it has gotten worse instead of better.

We can all agree that without accurate accounting, it is difficult to identify problems. The pathway towards economic viability, for any agency, runs through accurate accounting.

The whole region benefits from a viable South Feather, the public does as well. Now, the public is not familiar with the insides of the audit process, but here is one example of inaccurate accounting; inaccurate numbers that I found in the public finance report in this Board Packet, tab 8:

On page 1, Power Division, Line-item "Interest Income", account 20250, Actuals for 2025, the field is left blank, there's no numbers in there. It has been left blank since Jan 2026 Board Packet, after the books were already closed. At the same time, on page 6, the Water Division shows \$2 million in "Interest Earnings" for 2025.

The audit, on page 43, reports a different story: \$1.8 million of interest for the Power Division and \$446,000, give or take, of interest for the Water Division.

The public sees the Water Division revenues including \$1.8 million in interest income that belongs to the Power Division and the Power Division is missing \$1.8 million in Interest Revenue in this public facing report. This then skews the totals and makes the totals incorrect.

The misallocation paints a brighter picture of the Water Division's profits than reality shows:

Over the last 15 years, and I have looked this up: 10 out of 15 years, the Water Division ended up losing money; spending more than it received. The adopted budget for 2026 shows the Water Division budgeted expenses are \$4 million more than budgeted revenues, which to seems like an enormous amount.

I am not here to embarrass anyone, rather to encourage the Board of Directors to take the audit letters seriously, make sure the errors get fixed and finances reported accurately to the public.

And if there is an issue with the future viability of the Water Division, I implore you to work on fixing it, rather than relying on inflating numbers in the public reporting. The public has a right to know, in my opinion.

Thank you

And, since it looks like you have copies of the Management letter and Government letter in front of you, I would like to see copies too, thanks.

Appropriations Limit for FY 2026

Adoption of Resolution 26-06-01, establishing the Appropriation Limit at \$1,303,104 for Fiscal Year 2026 Pursuant to Article XIIIB of the California Constitution.

M/S: (Hemstark/Grover)

Ayes: Starr, Duncan,
Absent: Wulbern
Public Comment: None

Adoption of Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project and Finding of Categorical Exemption under CEQA

Adoption of Resolution 26-06-04, adopting the Slate Creek Diversion Dam Sediment Removal and Low-Level Outlet Repair Project, and acting in the capacity as the Lead Agency, to certify that the project is categorically exempt from the California Environmental Quality Act (CEQA)

M/S: (Grover/Hemstalk)

Ayes: Duncan, Starr

Absent: Wulbern

Public Comment: None

FINANCE MANAGER'S REPORT

Richardson and Company, LLP has provided our annual Audited Financial Statement which is included in this month's board packet for Directors' review and file.

There may have been some confusion about the February board packet regarding 2025 interest income for water and power division. The figure listed in water division was preliminary and combined agency wide.

The CalPERS contribution rates are adjusted each July 1. There is no change to the Employee Rate for either plan, and only minor decreases to the Employer portions for Classic and PEPRA. The new rates will go into effect for the first pay period in July 2026.

The unaudited monthly financial reports through May were presented in the staff report.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 2.95 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 134.5 TAF at the end of the month.

Since the April Board Meeting, Sly Creek and Little Grass Valley Dams have received an average of 1.2" of precipitation, bringing the water year-to-date average to 75.1".

DWR Bulletin 120 observed conditions as of June 17 for accumulated WY-to-date Precipitation is at 97% of average (North Region 8-Station Index).

Powerhouse operational status and maintenance were highlighted by asset.

Asset performance was presented in graphical form for % utilization and productivity. Powerhouse availability was listed in MW and Hours.

Maintenance activities across project facilities were discussed.

PG&E Transmission and Distribution System Outages: Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, July 24 0700 – 1800.

FERC Part 12D Comprehensive Assessment (CA) and Periodic Inspections (PI)
Completed the field inspections of Little Grass Valley Dam (PI), Sly Creek Dam (PI), and Miners Ranch Dam (CA) in accordance with FERC Engineering Guidelines. The Independent Consulting team, our contract Chief Dam Safety Engineer, FERC engineers, the SFWPA crew, and the General Manager all participated. All physical features of the dams and conveyance structures were visually inspected.

The revised Engineering Guidelines adopted in 2021, along with the updates to the Code of Federal Regulations, 18 CFR Part 12, Subpart D, in 2022, require that this dam safety evaluation process incorporate risk-based decision-making into the Potential

Failure Mode Analysis. For the Miners Ranch Dam, CA, the Independent Consulting team, our contract Chief Dam Safety Engineer, FERC engineers, SFWPA crew, and the General Manager have developed potential failure modes and are still working through the screening and finalization process.

Owners Dam Safety Program: As outlined in the Agency's Owners Dam Safety Program, the Board is to receive an annual presentation on the program's status. This has typically been held at the June board meeting; however, this year we will postpone the presentation to the November regular board meeting. This shift in 2026 is primarily due to the General Election on November 3, 2026, which could bring new Directors to the Board. Should this be the case, they will be invited to hear the status of all dam safety activities completed to date, as well as the justifications for the budgeting requests. As a reminder, the Board's Dam Safety Sub-Committee may request a meeting with the General Manager and staff at any time to obtain updates for the full Board.

Golden Mussel inspection plates were installed at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs. These plates provide an artificial substrate for the Golden Mussel to attach to that can be easily inspected for its presence. The plates will be checked monthly during peak recreation season, July through September.

Project work at Slate Creek Diversion Dam, Little Grass Valley Dam Generator and Control Building Slope Stabilization, Woodleaf Powerhouse Slope Stabilization, Transformer Protection, Kelly Ridge PH Station Service Switchgear Replacement were all highlighted and communicated.

The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

Project Reservoir and Stream Operations Elevations/Releases were presented.

Powerhouse MWH production was presented by asset.

Trended reservoir storage was included in trended graphical form as well as year to date precipitation for the Northern Sierra.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT

Miners Ranch Treatment Plant (MRTP) treated water production = 164.20 million gallons.

Bangor Treatment Plant (BTP) treated water production = 901,000 gallons

Red Hawk Ranch Pump Station raw water flow = 725,350 gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 94% of average over the past 5 years. Bangor's production was 107% of average over the past 5 years.

A meter relocate/replacement and service tie in project was performed on Monte Vista Ave. including paving. One hydrant was replaced due to vehicle impact, and repairs were made to an underground regulator vault during the month. Fifteen after hour calls outs primarily for water shutoffs due to leaks on customer side of meters.

All operational and maintenance work performed during the month was listed in a spreadsheet table for review.

Palermo Water Consolidation Project

Agency counsel performed a comparison of the loan forgiveness agreement with bid specifications in preparation for construction contract bid publication. There were a number of items for Water Works Engineers and SF to work through in order to move forward with publication of construction bid.

Areas that require engagement with the state to discuss are:

- a. Authorized scope for remaining work as written in the loan forgiveness agreement.
- b. Work with counsel to develop a written agreement that pertains to connection from meter to dwelling and post install maintenance responsibility which includes removal of domestic ground water service to each dwelling.

- c. Develop and submit a permit amendment application to the State Water Board if this was not already addressed with the lead agency changing from Butte County to South Feather.
- d. If construction costs and timeline exceed the current approved agreement, are revisions to either or both a possibility.

Upper Circle Drive Mainline Extension Analysis

Project Specifics: No main currently exists to serve residents along Upper Circle Drive loop.

At May's meeting, the board approved an On Call Engineering Services Agreement with Water Works Engineers to develop a preliminary engineering report to address the following:

- Assess physical constraints along the proposed alignment (elevation change, culverts, irrigation infrastructure, other utilities)
- Describe and develop 2 alternative cost estimates for main installation within and outside the roadway, identify costs associated with a variety of asphalt restoration alternatives associated with both estimates

Alternative Alignments

- a. Potential alternative connection point from Pioneer Trail
- b. Installation of the Main within the Existing Roadway
- c. Installation of the Main outside the Existing Roadway as much as possible with minimized crossings

Alternatives will be compared in terms of cost, construction feasibility, and hydraulic characteristics. A recommended alternative will be identified.

A preliminary engineering report is in process and anticipate being available in July.

Cal Fire – Glen Drive Hydrant

SF's board with a vote of 4-1 authorized the general manager at the May 26, 2026 regular board meeting to enter into a short letter agreement to temporarily waive system capacity fees subject to emergency use only.

Agency counsel drafted a letter agreement to memorialize board direction with nine specific terms and conditions.

Cal Fire legal is reviewing the T&C's and as of this writing, no response or signed agreement has been received.

Human Resources

Two laborers were are being on boarded during the month of June. Both positions are back-fills as a result of retirements, internal promotions, and attrition.

One meter reader position will be on boarded in June in anticipation of a retirement in quarter four.

DIRECTORS' REPORTS

Director Wulbern (2026 President): Absent.

Director Duncan (2026 Vice President): No report for the month of June.

Director Grover: No report for the month of June.

Director Hemstalk: No report for the month of June.

Director Starr: Communicated that Hunter is doing a great job with the water level at Little Grass Valley Reservoir.

President Wulbern offered opportunity for public comment on closed session items.

RECESS (3:29 p.m.)

CLOSED SESSION (convened at 3:40 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):

Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.

Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Conference with Real Property Negotiators (Government Code 54956.8):

Property: 5494 Forbestown Road – Power Division Headquarters

Agency Negotiator: Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Minasian Law, District Counsel

Negotiating Parties: T-Mobile West LLC

Under Negotiation: Site Lease Agreement to install a co-location facility at the SFWPA owned communications tower.

Conference with Legal Counsel – Existing Litigation

(Paragraph (1) of subdivision (d) of Government Code section 54956.9)

- A. Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.
- B. Name of Case: South Feather Water & Power Agency v. North Yuba Water District et al., Sutter County Superior Court Case No. CVCS21-0002073.

OPEN SESSION (reconvened at 5:02 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director

ADJOURNMENT (5:03 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: July 22, 2026

**RE: Expense Approval
Agenda Item for 7/28/2026 Board of Directors Meeting**

June, 2026 expenditures are summarized as follows:

Checks:	<u>76436</u>	to	<u>76597</u>	<u>\$ 821,681.94</u>
EFT/ACH:	<u>1007</u>	to	<u>1016</u>	<u>\$ 124,527.67</u>
Drafts:	<u>86</u>	to	<u>92</u>	<u>\$ 353,118.65</u>
Payroll Expenses:				<u>\$ 507,646.16</u>
Total Expenditures for June, 2026				<u><u>\$ 1,806,974.42</u></u>

At June 30, 2026, the authorized available balance was: \$ 45,492.07

Action to approve all expenditures:

"I move approval of expenditures for the month of June, 2026 in the amount of \$1,806,974.42 and authorize the transfer of \$7,000,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of July estimated regular operating expenses."



South Feather Water and Power Agency

Expense Approval Report

Payment Dates 6/1/2026 - 6/30/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
06/08/2026	1007	Rexel USA	PowerFlex Frame Kit	01-540-10400	105.45
06/08/2026	1008	Federal Energy Regulatory Commission	FERC Hydro Annual U.S. Land Fees For 2026	07-670-50100	41,673.84
06/08/2026	1009	HYPACK	Annual HyPack Software Maint. 4/7/26 to 4/7/27	07-640-38000	1,035.00
06/12/2026	1010	Access Information Management	May 2026 Shred Service	01-500-20100	424.53
06/12/2026	1011	Hemming Morse, LLP	May 2026 Professional Services	07-600-20800	120.00
06/12/2026	1012	Grid Subject Matter Experts, LLC	Manage NERC GADS Support Data	07-670-20100	435.00
06/22/2026	1013	Hydro Sierra Energy, LLC	Reimbursement For Lost Generation At Deadwood PH	07-110-14020	35,600.00
06/22/2026	1014	Western Renewable Energy Generation Inf. Sys.	WREGIS For 6/2026 For SPH	01-610-20100	11.50
06/22/2026	1014	Western Renewable Energy Generation Inf. Sys.	WREGIS 6/2026 For KPH	07-630-20100	11.50
06/26/2026	1015	GEI Consultants	FERC Part 12D Periodic Inspections	07-670-20100	24,603.29
06/26/2026	1016	GFT Infrastructure, Inc.	FERC Con. Svc. For PSP/SA/VA Support	07-670-20100	2,717.00
06/26/2026	1016	GFT Infrastructure, Inc.	FERC Con. Svc. For PSP/SA/VA Support	07-670-20100	17,624.00
06/05/2026	76436	CDW Government, Inc.	A11+ Tablet Cases	01-580-10000	166.56
06/05/2026	76437	Core & Main	6" x 36" solid hydrant spool	01-140-30102	570.84
06/05/2026	76438	Dawn Cook	May 2026 Health Benefit Reimbursement	01-560-39400	55.00
06/05/2026	76439	Fastenal Company	Bolt Bin Inventory of Nuts, Bolts, Washers, Etc.	01-530-26000	919.24
06/05/2026	76440	Jason Bell	May 2026 Health Benefit Reimbursement	01-530-39400	25.05
06/05/2026	76441	Jennifer Lacey	May 2026 Health Benefit Reimbursement	01-500-39400	60.00
06/05/2026	76442	Pace Supply Corp.	1 1/2 meter gasket	01-140-30102	10.53
06/05/2026	76442	Pace Supply Corp.	11/2 METER FLANGE	01-140-30102	176.74
06/05/2026	76442	Pace Supply Corp.	1 1/2 meter	01-140-30102	802.74
06/05/2026	76442	Pace Supply Corp.	1 1/2" CTS POLY TUBING	01-140-30102	513.20
06/05/2026	76442	Pace Supply Corp.	2 x 1 1/4 brass bell reducer	01-140-30102	763.81
06/05/2026	76442	Pace Supply Corp.	3/4 BRASS 45 STREET EL	01-140-30102	428.67
06/05/2026	76442	Pace Supply Corp.	1 BRASS 90 EL	01-140-30102	510.94
06/05/2026	76442	Pace Supply Corp.	3/4 BRASS 90 EL	01-140-30102	331.25
06/05/2026	76442	Pace Supply Corp.	1 X 3/4 BRASS BELL REDUCER	01-140-30102	96.45
06/05/2026	76442	Pace Supply Corp.	3/4 X 2 1/2 BRASS NIPPLE	01-140-30102	315.55
06/05/2026	76442	Pace Supply Corp.	1 1/2 X 2 1/2 BRASS NIPPLE	01-140-30102	258.12
06/05/2026	76442	Pace Supply Corp.	6 blind flange with 2 outlet	01-140-30102	219.74
06/05/2026	76442	Pace Supply Corp.	3/4 BRASS UNION	01-140-30102	353.98
06/05/2026	76442	Pace Supply Corp.	1 1/2 X 2 1/2 BRASS NIPPLE	01-140-30102	13.59
06/05/2026	76442	Pace Supply Corp.	Brass Elbows & Reducer, PO 230	01-140-30102	28.58
06/05/2026	76442	Pace Supply Corp.	1 1/2 x 12 brass nipple	01-140-30102	307.97
06/05/2026	76442	Pace Supply Corp.	1 1/2 backflow	01-140-30102	1,280.91
06/05/2026	76442	Pace Supply Corp.	2 FB1700 BALLCORP STOP	01-140-30102	381.98
06/05/2026	76442	Pace Supply Corp.	2 125# GATE VALVE	01-140-30102	393.16
06/05/2026	76442	Pace Supply Corp.	2 m x cta	01-140-30102	242.61
06/05/2026	76442	Pace Supply Corp.	2 BRASS 90 EL	01-140-30102	71.38
06/05/2026	76442	Pace Supply Corp.	1 1/2 X CLOSE BRASS NIPPLE	01-140-30102	28.79
06/05/2026	76442	Pace Supply Corp.	1 1/2" BRASS UNION	01-140-30102	306.46

06/05/2026	76442	Pace Supply Corp.	6.84-7.45 x 2 double strap saddle	01-140-30102	261.12
06/05/2026	76442	Pace Supply Corp.	6 MJ 45 Elbows, PO 176	01-110-17200	(281.13)
06/05/2026	76442	Pace Supply Corp.	Service	01-500-22400	98.53
06/05/2026	76444	USA Blue Book	Liquid Chlorine Feed Pumps	01-532-10200	2,828.36
06/05/2026	76445	Weimer and Sons	Base Rock	01-540-10400	143.76
06/05/2026	76446	AT&T	4/19/26-5/18/26 PD Curcuit Billing Equip/Router	07-680-25100	163.00
06/05/2026	76447	Better Deal Exchange	Brass Gate & Ball Valves, Nipples	01-532-26000	136.63
06/05/2026	76447	Better Deal Exchange	Insect Spray	01-560-10000	22.17
06/05/2026	76447	Better Deal Exchange	Scraper Bar, Pry Bar	01-540-27000	20.63
06/05/2026	76447	Better Deal Exchange	Batteries	01-530-26000	24.12
06/05/2026	76448	BSK Associates	Nitrate-N	07-650-20100	44.73
06/05/2026	76448	BSK Associates	Nitrates & Nitrites	07-650-20100	89.38
06/05/2026	76449	Cory Nevers	May 2026 Health Benefit Reimbursement	07-660-39400	60.00
06/05/2026	76450	Cranmer Engineering, Inc.	Colilert P/ A 18hr	01-530-20100	120.00
06/05/2026	76450	Cranmer Engineering, Inc.	Colilert QT-Low 18hr	07-650-20100	30.00
06/05/2026	76451	Ferguson Waterworks #1423	Flange Bolt & Nut Sets, PO 210	01-140-30102	34.09
06/05/2026	76452	Hobbs Pest Solutions, Inc.	May 2026 Pest Control Service	01-500-20100	125.00
06/05/2026	76453	Oroville Cable & Equipment Co.	Chain	01-560-27000	14.42
06/05/2026	76454	Recology Butte - Colusa Counties	May 2026 Garbage Service	01-560-25000	976.24
06/05/2026	76454	Recology Butte - Colusa Counties	4/14/26 Debris Disposal	01-540-20100	11.00
06/05/2026	76454	Recology Butte - Colusa Counties	May 2026 Garbage Service	07-660-25000	263.04
06/05/2026	76454	Recology Butte - Colusa Counties	4/21/26 Debris Disposal	01-540-20100	115.62
06/05/2026	76455	Saddle Point Systems	Clear Covers for Board Packets	01-500-10600	17.34
06/05/2026	76455	Saddle Point Systems	Clear Covers for Board Packets	07-600-10600	17.33
06/05/2026	76456	Verdant Commercial Capital	Monthly Printer/Copier Lease Agreement	01-530-17100	112.76
06/05/2026	76457	Vista Net, Inc.	June 2026 Fiber Internet	01-500-25100	820.10
06/05/2026	76457	Vista Net, Inc.	June 2026 Fiber Internet	07-600-25100	820.10
06/05/2026	76457	Vista Net, Inc.	June 2026 Fiber Internet	01-500-25100	797.39
06/05/2026	76457	Vista Net, Inc.	June 2026 Fiber Internet	07-600-25100	797.39
06/05/2026	76457	Vista Net, Inc.	June 2026 Backup Licenses	01-580-38000	330.00
06/05/2026	76457	Vista Net, Inc.	June 2026 Backup Licenses	01-580-38000	330.00
06/05/2026	76457	Vista Net, Inc.	June 2026 Backup Licenses	07-680-38000	390.00
06/05/2026	76457	Vista Net, Inc.	June 2026 Network Monitoring	01-500-25100	114.50
06/05/2026	76457	Vista Net, Inc.	June 2026 Network Monitoring	07-600-25100	114.50
06/05/2026	76457	Vista Net, Inc.	June 2026 File Storage	01-580-20100	25.00
06/05/2026	76457	Vista Net, Inc.	June 2026 File Storage	07-680-20100	25.00
06/05/2026	76458	Home Depot Credit Service	Lumber, Screws	07-660-10000	173.85
06/05/2026	76458	Home Depot Credit Service	Plugs, Bushings, Locknuts, Connectors, Cord	07-630-26000	134.40
06/05/2026	76458	Home Depot Credit Service	Floor Mats, Water Cooler	01-610-10000	417.26
06/05/2026	76458	Home Depot Credit Service	Floor Mats, Water Cooler	07-630-10000	1,569.58
06/05/2026	76458	Home Depot Credit Service	Moving Dolly	07-660-10000	43.69
06/05/2026	76459	Kimball Midwest	Reinforced E-Ring Set	07-630-10000	32.02
06/05/2026	76459	Kimball Midwest	Reinforced E-Ring Set	07-640-10000	32.03
06/05/2026	76459	Kimball Midwest	Reinforced E-Ring Set	07-660-10000	32.03
06/05/2026	76459	Kimball Midwest	Misc. Bolts, Nuts, Washers, Screws	07-630-10000	937.14
06/05/2026	76459	Kimball Midwest	Misc. Bolts, Nuts, Washers, Screws	07-660-10000	937.14
06/05/2026	76459	Kimball Midwest	Misc. Bolts, Nuts, Washers,Storage Drawers, Screws	07-630-10000	1,088.81
06/05/2026	76459	Kimball Midwest	Misc. Bolts, Nuts, Washers,Storage Drawers, Screws	07-660-10000	1,088.81
06/05/2026	76460	Napa Auto Parts	Floor Mats T#240	07-660-10000	98.31
06/05/2026	76460	Napa Auto Parts	Floor Mats T#236	07-660-10000	98.31

06/05/2026	76460	Napa Auto Parts	AC Valve, Flush, Drier, Seal Kit T#210	07-660-15000	343.12
06/05/2026	76460	Napa Auto Parts	Voltmeter E#204	07-640-10000	143.04
06/05/2026	76460	Napa Auto Parts	Wheel Bearings, Caps E#89-A	07-660-15000	110.67
06/05/2026	76460	Napa Auto Parts	Return Filter For Credit	07-660-10000	(42.24)
06/05/2026	76460	Napa Auto Parts	Hydraulic Oil, Starting Fluid	07-660-10000	236.57
06/05/2026	76460	Napa Auto Parts	Exhaust Pipe, Connector, Gasket T#97	07-660-15000	27.80
06/05/2026	76460	Napa Auto Parts	Cabin Filter, Fuel Filter, Air Filter T#97	07-660-15000	56.71
06/05/2026	76460	Napa Auto Parts	Pen Light	07-660-10000	54.61
06/05/2026	76460	Napa Auto Parts	Oil Filter, Oil T#97	07-660-15000	41.63
06/05/2026	76460	Napa Auto Parts	Credit For Corrections Made To Account	07-660-15000	(1,058.97)
06/05/2026	76461	Northern Sierra Air Quality - NSAQMD	Plumas Co. Burn Permit 6/2/26 to 6/2/27	07-640-50100	91.54
06/05/2026	76462	Oroville Cable & Equipment Co.	Torch Hose, Disconnects, Torch, Tips, Sanding Disc	07-660-10000	346.72
06/05/2026	76462	Oroville Cable & Equipment Co.	Mini Pneumatic Chamfering Tool & Blades	07-670-10000	141.38
06/05/2026	76462	Oroville Cable & Equipment Co.	Safety Glasses	07-620-10200	31.07
06/05/2026	76462	Oroville Cable & Equipment Co.	Nitrogen	07-630-10000	229.43
06/05/2026	76462	Oroville Cable & Equipment Co.	Tank Rent For May 2026	07-660-17100	177.65
06/05/2026	76463	Ray's General Hardware	Redi-Mix, Bucket, Ratchet Tie Down	07-680-10000	50.73
06/05/2026	76463	Ray's General Hardware	Spray Paint, Snap Links	07-660-10000	61.86
06/05/2026	76463	Ray's General Hardware	Paint Brushes, Roller Tray Kit	07-630-26000	40.24
06/05/2026	76464	Shelton's Janitorial	Clean Forbestown Office 5/1, 15 & 29/26	07-660-37000	600.00
06/05/2026	76465	Stillwater Sciences	Environmental Svc. Relicensing 3/30/26 to 5/3/26	07-670-20100	78,190.19
06/05/2026	76465	Stillwater Sciences	Invasive Mussel Prevention Plan 3/30/26 to 5/3/26	07-640-20100	3,147.86
06/05/2026	76465	Stillwater Sciences	Environmental Compliance/Permit Support 5/3/26	07-670-20100	13,870.50
06/05/2026	76466	Valley Iron Inc. Oroville	Metal Plates	07-670-10000	4,168.66
06/05/2026	76467	Zoro Tools, Inc	Conduit Body Gaskets & Covers	07-680-26000	79.32
06/05/2026	76467	Zoro Tools, Inc	Two Speed Trailer Winch	07-640-10000	267.89
06/10/2026	76468	California Department of Child Support Services	Case # 2000000002871908	01-250-20900	1,236.46
06/10/2026	76468	California Department of Child Support Services	Case # 200000000218521	07-150-22402	1,279.38
06/10/2026	76469	Mission Square Retirement	PR 6/12/26 Employee 457 Contributions	01-220-90800	4,433.87
06/10/2026	76470	Nationwide Retirement	PR 6/12/26 Employee 457 Contributions	01-220-90800	1,943.80
06/12/2026	76471	AT&T	5/29/26 - 2/28/26 PD Circuit Billing	07-600-25100	684.22
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phone Svcs	01-500-25100	51.36
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phone Svc	01-520-25100	46.29
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Routers Svc	01-530-25100	43.88
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Tablets Svc	01-540-25100	122.22
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phones & Tablets Svc	01-550-25100	174.06
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phones Svcs	01-580-25100	51.36
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phone Svc	07-600-25100	46.29
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phones Svc	07-630-25100	154.38
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phones Svc	07-670-25100	51.36
06/12/2026	76472	AT&T Mobility	6/3/26 - 7/2/26 Cell Phones & Routers Svc	07-680-25100	177.93
06/12/2026	76473	Home Depot Credit Service	Power Handheld Spreader	01-530-26000	43.43
06/12/2026	76473	Home Depot Credit Service	Fittings, Paint Roller, Towels, Utility Blades	01-540-10400	119.32
06/12/2026	76473	Home Depot Credit Service	Asphalt Bonding Agent	01-540-10400	118.68
06/12/2026	76473	Home Depot Credit Service	Wire Brush, Paint Roller/Covers, Screws	01-540-10400	172.49
06/12/2026	76474	Jimmy P Tools LLC	Screwdriver Set	01-560-27000	163.86
06/12/2026	76475	Knife River Construction	Asphalt	01-540-10400	985.51
06/12/2026	76476	Minasian Law, LLP	April 2026 Professional Services	01-500-20800	4,061.27
06/12/2026	76476	Minasian Law, LLP	April 2026 Professional Services	07-600-20800	200.25
06/12/2026	76476	Minasian Law, LLP	April 2026 NYWD Breach of Contract Litigation	07-600-20800	29,103.47

06/12/2026	76476	Minasian Law, LLP	April 2026 Professionals Svcs for South Fork	07-600-20800	2,033.65
06/12/2026	76477	Office Depot, Inc.	Pens	01-530-10000	58.09
06/12/2026	76477	Office Depot, Inc.	Board Room Wall Clock	01-500-10000	28.25
06/12/2026	76477	Office Depot, Inc.	Pens, Toner	01-500-10600	905.15
06/12/2026	76477	Office Depot, Inc.	Pens	01-530-10000	40.20
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-530-13000	1,067.28
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13000	672.38
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13100	739.36
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13300	552.34
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13400	265.30
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13500	518.42
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-540-13600	39.14
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-550-13000	848.52
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-550-13100	635.85
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	01-560-13000	209.19
06/12/2026	76478	Ramos Oil Co.	Fuel, Diesel	07-640-13000	332.71
06/12/2026	76479	Tri Counties Bank	Battery Replacement	01-540-15000	130.00
06/12/2026	76479	Tri Counties Bank	Description 5/12/26 - 6/12/26 Satellite Service	01-530-25100	120.00
06/12/2026	76479	Tri Counties Bank	5/14/26 - 6/13/26 Video Conferencing Service	01-580-38000	17.75
06/12/2026	76479	Tri Counties Bank	Screen Protectors for Meter Readers Phones	01-550-10200	8.55
06/12/2026	76479	Tri Counties Bank	Aluminum Boat, Trailer, Hitch & Ball	01-530-10000	4,485.36
06/12/2026	76479	Tri Counties Bank	Encroachment Permit for Monte Vista	01-110-17200	176.28
06/12/2026	76479	Tri Counties Bank	Encroachment Permit for Monte Vista	01-110-17200	125.04
06/12/2026	76479	Tri Counties Bank	Backflow Seat Repair Kits	01-550-20500	53.92
06/12/2026	76479	Tri Counties Bank	Backflow Preventer Rubber Repair Kit	01-550-20500	359.80
06/12/2026	76480	Tri Counties Bank	Paper Plates, Toilet Paper, Spray Bottles, Towels	01-530-26000	177.47
06/12/2026	76480	Tri Counties Bank	Air Compressor Filter Regulator	01-530-26000	99.31
06/12/2026	76481	Tyler Technologies, Inc.	May 2026 ERP Pro Utilities Post Go-Live Assistance	01-580-20100	253.75
06/12/2026	76482	Verdant Commercial Capital	PD Monthly Printer/Copier Lease Agreement	07-600-17100	222.57
06/12/2026	76483	Vista Net, Inc.	New Fiber Internet	01-580-20100	820.71
06/12/2026	76483	Vista Net, Inc.	New Fiber Internet	07-680-20100	820.71
06/12/2026	76484	Weimer and Sons	Base Rock	01-110-17200	405.29
06/12/2026	76484	Weimer and Sons	Utility Sand	01-110-17200	661.02
06/12/2026	76484	Weimer and Sons	Base Rock	01-540-26400	118.12
06/12/2026	76485	AT&T Long Distance	April 2026 Service	07-600-25100	7.28
06/12/2026	76486	Backflow Distributors, Inc.	102505 o ring filter	01-550-20100	1.62
06/12/2026	76486	Backflow Distributors, Inc.	103723 hose	01-550-20100	4.72
06/12/2026	76486	Backflow Distributors, Inc.	calibrate backflow test kit	01-550-20100	145.44
06/12/2026	76486	Backflow Distributors, Inc.	relief valve cover plate	01-550-20500	773.71
06/12/2026	76486	Backflow Distributors, Inc.	seat wrench set	01-550-20500	220.05
06/12/2026	76487	Comcast	June 2026 MRTTP Com Service	01-530-25100	1,280.01
06/12/2026	76487	Comcast	June 2026 Mainline - Phone/Circuit Service	01-500-25100	443.77
06/12/2026	76488	Copy Center	BSK 687 North Laverne 530	01-530-20100	83.11
06/12/2026	76488	Copy Center	SEA USA INC 520	01-530-20100	82.61
06/12/2026	76488	Copy Center	BSK 687 North Laverne 530	01-530-20100	98.04
06/12/2026	76488	Copy Center	Back Flow Dist, Inc.	01-550-20100	20.79
06/12/2026	76489	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
06/12/2026	76489	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
06/12/2026	76489	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-532-20100	30.00
06/12/2026	76489	Cranmer Engineering, Inc.	Colilert QT-Low 18hr	07-650-20100	30.00

06/12/2026	76489	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
06/12/2026	76489	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-532-20100	30.00
06/12/2026	76490	Dan's Electrical Supply	Tax	01-530-26000	13.03
06/12/2026	76490	Dan's Electrical Supply	STRUT SHALLOW PUNCHED GALV	01-530-26000	124.21
06/12/2026	76490	Dan's Electrical Supply	2 HOLE CORNER ANGLE	01-530-26000	16.70
06/12/2026	76490	Dan's Electrical Supply	CONE NUT FITS ALL CHAN SIZES 1/4"-20	01-530-26000	76.55
06/12/2026	76490	Dan's Electrical Supply	Tax	01-530-26000	7.08
06/12/2026	76491	InfoSend, Inc.	May 2026 Cycles 1 & 2 Billing	01-550-11400	3,594.67
06/12/2026	76491	InfoSend, Inc.	May 2026 Cycles 1 & 2 Billing	01-550-20100	1,143.52
06/12/2026	76492	Jeff's Truck Service	BRAKE PADS - E227	01-560-15000	88.30
06/12/2026	76492	Jeff's Truck Service	Tax	01-560-15000	7.28
06/12/2026	76492	Jeff's Truck Service	Brake Assembly - E128	01-560-15000	219.98
06/12/2026	76492	Jeff's Truck Service	Tax	01-560-15000	18.15
06/12/2026	76493	Napa Auto Parts	Oil Filter - E135	01-560-15000	6.38
06/12/2026	76493	Napa Auto Parts	Brake Parts Cleaner, A/C Valve Cores, Gaskets	01-560-15000	127.95
06/12/2026	76493	Napa Auto Parts	Polish Power Ball - T324	01-550-11300	53.51
06/12/2026	76493	Napa Auto Parts	Hub Caps - E128 & E227	01-560-15000	196.60
06/12/2026	76493	Napa Auto Parts	Pinion Bearing Cones/Cups & Kit, Oil Seal - E128	01-560-15000	145.04
06/12/2026	76494	O'Reilly Auto Parts	BUTANE	01-530-26000	7.99
06/12/2026	76494	O'Reilly Auto Parts	Tax	01-530-26000	1.48
06/12/2026	76494	O'Reilly Auto Parts	BUTANE	01-530-26000	7.99
06/12/2026	76495	Orkin Pest Control	5/29/26 Ground Squirrel Suppress at Lake Wyandotte	01-540-20100	200.00
06/12/2026	76496	Tehama Tire Service, Inc.	1 New Tire - T300	01-560-15000	663.09
06/12/2026	76496	Tehama Tire Service, Inc.	1 New Tire - E128	01-560-15000	265.32
06/12/2026	76496	Tehama Tire Service, Inc.	1 Wheel - E128	01-560-15000	119.70
06/12/2026	76496	Tehama Tire Service, Inc.	Flat Tire Repair - T322	01-560-15000	50.00
06/12/2026	76497	CDW Government, Inc.	USB Cable For SPH	01-610-10000	14.66
06/12/2026	76497	CDW Government, Inc.	USB Cables For PH's	07-630-10000	44.01
06/12/2026	76498	Comcast Business	For CAISO Meters In SPH 6/3/26 to 7/2/26	01-610-25100	25.29
06/12/2026	76498	Comcast Business	For CAISO Meters In PH's 6/3/26 to 7/2/26	07-630-25100	208.85
06/12/2026	76499	Copy Center	UPS Fee - SGS North America	07-630-20100	15.84
06/12/2026	76500	NorthStar Engineering	Survey Control Points For LGV Spillway LIDAR	07-670-20100	4,097.50
06/12/2026	76501	Pioneer Collision Center, Inc.	Alignment Done On Truck T#124	07-660-20100	110.50
06/12/2026	76502	SGS North America, Inc.	Test Oil Samples For KPH	07-630-20100	68.25
06/12/2026	76503	Tehama Tire Service, Inc.	New Rim For Trailer E#204A	07-660-15000	71.01
06/12/2026	76503	Tehama Tire Service, Inc.	Wheels JD 444 Loader 12x25 3 Piece Assl Est. 50752	07-660-10000	1,954.42
06/12/2026	76503	Tehama Tire Service, Inc.	Wheels JD 410P 18x24 Est. #50754	07-660-10000	2,712.12
06/12/2026	76504	Todd Andoe Appraisals	Property Appraisal of 3 vacant lots	07-670-20100	500.00
06/12/2026	76505	Vestis	DEF-6615 Carhartt Rain Hooded Pullover Sweatshirt	07-630-10300	146.12
06/12/2026	76506	Zoro Tools, Inc	Morse Taper Sleeve	07-660-10000	7.70
06/12/2026	76506	Zoro Tools, Inc	Ice Machine Cleaner & Sanitizer	07-660-10000	99.06
06/19/2026	76507	Chemtrade Chemicals US LLC	Load of NSF approved Aluminum Sulfate (48,000 lb)	01-530-10200	9,751.29
06/19/2026	76508	Ferguson Waterworks #1423	24"hdpe pipe	01-540-29500	3,577.72
06/19/2026	76508	Ferguson Waterworks #1423	Flange Nuts & Bolt Sets, Po #210 Inv #1921972	01-140-30102	(34.09)
06/19/2026	76509	North Yuba Water District	NYWD - 2026 Minimum Annual Payment Jan - Mar 2026	07-690-99000	177,250.00
06/19/2026	76510	Patrick Clark Consulting	May 2026 Labor Negotiations 2025 MOU	01-500-20800	3,500.00
06/19/2026	76511	Thatcher Company	Ton of NSF Approved Chlorine Gas with COA	01-530-10200	7,404.00
06/19/2026	76511	Thatcher Company	12.5% Sodium Hypochlorite in 5 Gallon Carboys	01-530-10200	1,152.00
06/19/2026	76511	Thatcher Company	2.1% Mill Tax Charge	01-530-10200	542.15
06/19/2026	76511	Thatcher Company	Container Deposit, PO #278	01-530-10200	3,000.00

06/19/2026	76511	Thatcher Company	Container Return PO #278	01-530-10200	(3,000.00)
06/19/2026	76512	USA Blue Book	pH Buffer Red, 4 Liters	01-530-26000	62.16
06/19/2026	76512	USA Blue Book	pH 7.00 Buffer Yellow, 4 Liters	01-530-26000	62.16
06/19/2026	76512	USA Blue Book	Nitrile Disposable Gloves, 100/bx, XL	01-530-26000	43.37
06/19/2026	76512	USA Blue Book	Conductivity Solution, 84 uS, 500ml	01-530-26000	22.34
06/19/2026	76512	USA Blue Book	pH & ORP Electrode Cleaner, 500ml	01-530-26000	18.95
06/19/2026	76512	USA Blue Book	pH Buffer Blue, 4 Liters	01-530-26000	62.16
06/19/2026	76512	USA Blue Book	2.5" Liquid Fill Gauge 200 psi	01-530-26000	209.21
06/19/2026	76512	USA Blue Book	LMI Repair Kit	01-532-26000	296.46
06/19/2026	76512	USA Blue Book	Silver Nitrate, .0141 N, 500ml	01-530-26000	15.86
06/19/2026	76512	USA Blue Book	Liquid End LE-398SI Pump Head	01-532-26000	520.03
06/19/2026	76513	Advanced Document Concepts	May 2026 Back Office Printer/Copier Maint Contract	01-500-38000	83.21
06/19/2026	76513	Advanced Document Concepts	May 2026 Upstairs Printer/Copier Maint Contract	01-500-38000	191.56
06/19/2026	76513	Advanced Document Concepts	May 2026 Warehouse Printer/Copier Maint Contract	01-560-38000	33.22
06/19/2026	76513	Advanced Document Concepts	May 2026 PD Printer/Copier Maint Contract	07-600-38000	112.76
06/19/2026	76513	Advanced Document Concepts	May 2026 MRTP Copier Maintenance Contract	01-530-38000	0.17
06/19/2026	76513	Advanced Document Concepts	May 2026 MRTP Copier Maintenance Contract	01-530-38000	65.73
06/19/2026	76514	Arthur Martinez	Reimburse May 2026 AFLAC Deductions	01-220-91500	121.88
06/19/2026	76515	AT&T	6/10/26 - 7/9/26 Local Calls Service	01-500-25100	1,482.74
06/19/2026	76515	AT&T	6/10/26 - 7/9/26 Local Calls Service	01-530-25100	2,369.38
06/19/2026	76516	AT&T	6/7/26 - 7/6/26 PD Mainlines Service	07-600-25100	766.21
06/19/2026	76517	AT&T Long Distance	5/6/26 - 5/28/26 Service	01-530-25100	14.24
06/19/2026	76518	Better Deal Exchange	Adapters	01-540-10400	5.88
06/19/2026	76518	Better Deal Exchange	Paint Mixer	01-530-26000	12.77
06/19/2026	76518	Better Deal Exchange	Fittings, PVC Pipe Cement	01-532-26000	66.35
06/19/2026	76518	Better Deal Exchange	Tablet chargers for Service Trucks	01-540-10400	62.88
06/19/2026	76518	Better Deal Exchange	Wasp Spray	01-550-11300	29.44
06/19/2026	76518	Better Deal Exchange	Lopper	01-530-26000	58.98
06/19/2026	76518	Better Deal Exchange	Pipe Adapter	01-530-26000	2.94
06/19/2026	76519	Francotyp-Postalia, Inc.	5/20/26 - 8/19/26 Postage Machine Rental	01-500-17100	159.30
06/19/2026	76520	Home Depot Credit Service	Lumber-Shop, Nuts & Bolts, Bucket-T132	01-540-10400	152.90
06/19/2026	76520	Home Depot Credit Service	Cement Leak Stopper	01-540-29500	29.46
06/19/2026	76520	Home Depot Credit Service	Toilet Seat	01-560-37000	32.75
06/19/2026	76520	Home Depot Credit Service	Lumber, Screws, Rebar	01-540-29500	303.52
06/19/2026	76520	Home Depot Credit Service	Pop-Up Sprinklers, Adapters	01-560-37000	61.25
06/19/2026	76520	Home Depot Credit Service	Lumber	01-540-29500	179.23
06/19/2026	76520	Home Depot Credit Service	Returned Storage Cabinet, Inv# 3372365	01-530-37000	(645.59)
06/19/2026	76521	Oroville, City of	May 2026 City Utility Tax	01-220-90700	2,542.22
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-530-13000	453.53
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13000	284.46
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13100	448.36
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13300	162.10
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13400	362.15
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13500	108.90
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-540-13600	91.61
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-550-13000	377.64
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-550-13100	275.03
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	01-560-13000	171.08
06/19/2026	76522	Ramos Oil Co.	June 2026 Fuel	07-640-13000	159.18
06/19/2026	76523	Richard McDonald	May 2026 Health Benefit Reimbursement	01-530-39400	53.83

06/19/2026	76524	Tyler Technologies, Inc.	May 2026 ERP Pro Utilities Post Go-Live Assistance	01-580-20100	145.00
06/19/2026	76525	Weimer and Sons	Utility Sand	01-540-26400	391.58
06/19/2026	76525	Weimer and Sons	Utility Sand	01-540-26400	825.53
06/19/2026	76526	White Cap, L.P.	Lockstop	01-540-29500	415.14
06/19/2026	76527	AT&T	Local Calls 6/10/26 to 7/9/26 - SPH	01-610-25100	294.95
06/19/2026	76527	AT&T	Local Calls 6/10/26 to 7/9/26 - FPH	07-630-25100	294.95
06/19/2026	76527	AT&T	Local Calls 6/10/26 to 7/9/26 - Hq.	07-660-25100	597.64
06/19/2026	76528	B & G Smog	Smog Test On Truck #C5	07-660-20100	36.75
06/19/2026	76528	B & G Smog	Smog Test On Truck T#109	07-660-20100	36.75
06/19/2026	76528	B & G Smog	Smog Test On Truck T#97	07-660-20100	36.75
06/19/2026	76528	B & G Smog	Smog Test On Truck T#210	07-660-20100	36.75
06/19/2026	76528	B & G Smog	Smog Test On Truck T#223	07-660-20100	36.75
06/19/2026	76529	Buttes/Center State Pipes & Supply	#556002 Calpico Garlock Ring 12 1/16 Gasket	07-630-26000	72.11
06/19/2026	76529	Buttes/Center State Pipes & Supply	#1382143 12 150# SO A105 Flange	07-630-26000	1,413.31
06/19/2026	76529	Buttes/Center State Pipes & Supply	#1141742 Ultra Wide Range Dresser Coupling 12" Lon	07-630-26000	775.68
06/19/2026	76529	Buttes/Center State Pipes & Supply	#1154371, 3 IPS Gate Valve Lead Free	07-650-26000	290.26
06/19/2026	76530	Hightower Solutions	Inspect Comm. Tower at Sunset Hill Radio Building	07-680-20100	7,300.00
06/19/2026	76531	McMaster Carr Supply Co.	Blowguns, Disconnect Hose Couplings	07-660-10000	180.64
06/19/2026	76532	Metal Works Supply	U-Bolts	07-660-10000	3.86
06/19/2026	76532	Metal Works Supply	U-Bolts	07-670-10000	3.87
06/19/2026	76533	Michael Stark	Reimbursement For DMV Physical	07-620-22600	110.00
06/19/2026	76534	Orkin Pest Control	6 Months Ground Squirrel Suppression Program	07-640-20100	750.00
06/19/2026	76534	Orkin Pest Control	6 Months Ground Squirrel Suppression, Lost Cr. Dam	07-640-20100	200.00
06/19/2026	76534	Orkin Pest Control	Replace Bail Station At Miners Ranch Dam	07-640-20100	25.00
06/19/2026	76535	Oroville Cable & Equipment Co.	Welding Supplies For Shop	07-660-10000	362.20
06/19/2026	76535	Oroville Cable & Equipment Co.	Welding Wire	07-670-10000	545.11
06/19/2026	76535	Oroville Cable & Equipment Co.	Welding Supplies For Shop	07-660-10000	203.03
06/19/2026	76536	Oroville Safe & Lock	Extra Keys Made For Boom Truck T#221	07-660-10000	7.10
06/19/2026	76537	P G & E	Elec. Svc. 4/4/26 to 5/1/26 - SPH	01-610-25000	4,642.54
06/19/2026	76537	P G & E	Elec. Svc. 4/4/26 to 5/26/26 - PH's	07-630-25000	8,169.35
06/19/2026	76537	P G & E	Elec. Svc. 4/27/26 to 5/26/26 - Hq.	07-660-25000	4,654.26
06/19/2026	76538	P G & E - Sacramento	Gen. Interconnection Agr. 6/2026 SPH	01-610-50100	693.72
06/19/2026	76538	P G & E - Sacramento	Gen. Interconnection Agr. 6/2026 WPH, FPH	07-630-50100	4,946.31
06/19/2026	76538	P G & E - Sacramento	Gen. Interconnection Agr. 6/2026 KPH	07-630-50100	1,370.34
06/19/2026	76539	PBM Supply & Mfg., Inc.	AR-KIT1919, O-Ring Kit/ AR50	07-660-10000	41.19
06/19/2026	76539	PBM Supply & Mfg., Inc.	AA126ML-5-50, #50 Mesh Screen Strainer 1-1/4'	07-660-10000	94.41
06/19/2026	76540	Raley's Store #236	Bottled Water	07-630-10000	17.84
06/19/2026	76540	Raley's Store #236	Bottled Water	07-640-10000	17.84
06/19/2026	76540	Raley's Store #236	Bottled Water	07-660-10000	17.84
06/19/2026	76541	Ray's General Hardware	Bottle Brushes For Cleaning	07-660-10000	28.75
06/19/2026	76542	Recology Yuba - Sutter Counties	Garbage Svc 6/2026 Sly Campgrounds	07-650-25000	1,921.76
06/19/2026	76542	Recology Yuba - Sutter Counties	Garbage Svc 6/2026 Strawberry Campground	07-650-25000	643.90
06/19/2026	76543	Talley Communications	Connectors, Crimps	07-680-10000	98.31
06/19/2026	76544	Tri Counties Bank	Starlink Svc 5-6-26 to 6-6-26 SPH	01-610-20100	5.94
06/19/2026	76544	Tri Counties Bank	Vehicle Lighting Upgrade	07-110-15020	2,946.85
06/19/2026	76544	Tri Counties Bank	Office Supplies	07-600-10000	39.99
06/19/2026	76544	Tri Counties Bank	Copy & Graph Paper, Folders, Laminate Pouches	07-600-10600	252.86
06/19/2026	76544	Tri Counties Bank	Postage	07-600-11400	146.53
06/19/2026	76544	Tri Counties Bank	First Aid Supplies	07-620-10200	17.14
06/19/2026	76544	Tri Counties Bank	Crane School & Certification For Martindale	07-620-40800	2,060.00

06/19/2026	76544	Tri Counties Bank	Filters For Main Vent Fan WPH	07-630-10000	203.44
06/19/2026	76544	Tri Counties Bank	Governor School, Airline Fare Martindale/Van Laan	07-630-40800	10,977.20
06/19/2026	76544	Tri Counties Bank	Crimping Tools	07-640-10000	362.63
06/19/2026	76544	Tri Counties Bank	Bumpers & Winches For T#229 & T#230	07-660-10000	8,206.09
06/19/2026	76544	Tri Counties Bank	Electronica LED Lath Kit	07-660-10000	1,327.24
06/19/2026	76544	Tri Counties Bank	Connector Vehicle Wiring Harness	07-660-15000	55.92
06/19/2026	76544	Tri Counties Bank	Apple Ap Extra Cell Phone Storage 5/2026	07-670-25100	0.99
06/19/2026	76544	Tri Counties Bank	Starlink Svc 5/6/26 to 6/6/26 Hq, PH,Sunset,Mobile	07-680-20100	204.06
06/19/2026	76545	Zoro Tools, Inc	Box Covers, Receptacles, Wall Plates, Plugs, Bolts	07-630-26000	78.74
06/19/2026	76545	Zoro Tools, Inc	Weatherproof Electrical Boxes	07-630-26000	276.29
06/24/2026	76548	ACWA-JPIA	July Vision and Dental	01-500-40000	3,423.79
06/24/2026	76548	ACWA-JPIA	July Vision and Dental	01-500-46100	2,480.50
06/24/2026	76548	ACWA-JPIA	July Vision and Dental	07-600-40000	2,824.68
06/24/2026	76548	ACWA-JPIA	July Vision and Dental	07-600-46100	2,027.10
06/24/2026	76549	ADP, Inc.	June Invoice Payroll Processing	01-500-20100	939.33
06/24/2026	76549	ADP, Inc.	June Invoice Payroll Processing	07-600-20100	626.22
06/24/2026	76550	AFLAC	Supplemental Disability and Life June PR 6/12-6/26	01-220-91500	1,259.44
06/24/2026	76551	California Department of Child Support Services	Case #2000000002871908	01-250-20900	1,236.46
06/24/2026	76551	California Department of Child Support Services	Case #200000000218521	07-150-22402	1,279.38
06/24/2026	76552	IBEW #1245	June 2026 Member Dues	01-250-20702	6,621.48
06/24/2026	76553	Mission Square Retirement	PR 6/26/2026 Employee 457 Contributions	01-220-90800	3,698.99
06/24/2026	76554	Nationwide Retirement	PR 6/26/2026 Employee 457 Contributions	01-220-90800	1,943.80
06/24/2026	76555	Reliance Standard Life	GL017649 1 1	01-500-40200	572.46
06/24/2026	76555	Reliance Standard Life	GL0147649 1 2	07-600-40200	341.60
06/24/2026	76556	Standard Insurance	July 2026 Employee Disability Insurance	01-500-40300	1,513.52
06/24/2026	76556	Standard Insurance	July 2026 Employee Disability Insurance	07-600-40300	1,143.48
06/26/2026	76557	AT&T	KPH Fiber Optic Connection 6/2026	07-600-25100	1,071.63
06/26/2026	76558	Christopher Van Laan	Reimbursement Meals, Mileage, Rental Car, Parking	07-630-40800	919.60
06/26/2026	76559	Grainger Inc.	Deep Electrical Boxes	07-630-26000	174.13
06/26/2026	76560	Inverters R US	SCC020030200 Blue Solar MPPT Charge Controller	07-640-10000	486.50
06/26/2026	76560	Inverters R US	SP-B5300A-RED Power Battery Disconnect Switch	07-640-10000	117.30
06/26/2026	76560	Inverters R US	SK12V100H Battery Bluetooth & Built In Heater	07-640-10000	3,028.18
06/26/2026	76561	Mendes Supply Company	Paper Towels For Bathroom Dispensers	01-610-10000	27.25
06/26/2026	76561	Mendes Supply Company	Paper Towels For Bathroom Dispensers	07-630-10000	54.50
06/26/2026	76561	Mendes Supply Company	Paper Towels For Bathroom Dispensers	07-660-10000	54.51
06/26/2026	76562	MSC Industrial Supply Company	Hook & Pick Set, Cut Off & Turning Inserts	07-660-10000	428.37
06/26/2026	76563	O'Reilly Auto Parts	Trailer Connector E#88	07-660-10000	52.87
06/26/2026	76563	O'Reilly Auto Parts	Clear Coat T#212	07-660-10000	20.75
06/26/2026	76564	Oroville Cable & Equipment Co.	Ear Plugs	07-620-10200	41.30
06/26/2026	76564	Oroville Cable & Equipment Co.	Connectors For Welding Leads	07-660-10000	192.72
06/26/2026	76565	Powerplan - OIB	Air, Oil & Element Filters, Bulbs For E#111	07-660-15000	551.39
06/26/2026	76566	Ramos Oil Co.	Gas & Diesel	07-660-16000	9,254.37
06/26/2026	76567	Ray's General Hardware	Weather Strip Foam	07-670-10000	11.45
06/26/2026	76568	Seth Martindale	Reimbursement For Meals & Fuel Gov. School	07-630-40800	80.15
06/26/2026	76569	Stillwater Sciences	Environmental Support For Relicensing	07-670-20100	56,599.70
06/26/2026	76569	Stillwater Sciences	Invasive Mussel Prevention Plan	07-640-20100	2,202.25
06/26/2026	76569	Stillwater Sciences	Environmental Compliance & Permitting	07-670-20100	10,709.50
06/26/2026	76570	Syblon Reid	LGV Gen. & Control Bldg. Slope Stabilization	07-640-20100	23,914.60
06/26/2026	76571	Zoro Tools, Inc	Conduit Bender	07-630-27000	107.16
06/26/2026	76571	Zoro Tools, Inc	Gang Vertical Weatherproof Electrical Covers	07-630-26000	81.60

06/26/2026	76572	AT&T	PD ~ Monthly Point to Point Circuit Service	07-680-25100	1,859.59
06/26/2026	76573	AT&T	6/14/26 - 7/13/26 MRTP Internet Connection	01-530-25100	149.80
06/26/2026	76574	Better Deal Exchange	Check Valve, Fittings	01-530-26000	67.72
06/26/2026	76574	Better Deal Exchange	PVC Cap, Adapters, Check Valve	01-540-29500	25.13
06/26/2026	76574	Better Deal Exchange	MISC BOLTS, NUTS, WASHERS	01-540-10400	27.06
06/26/2026	76574	Better Deal Exchange	Pressure Gauge, Fittings - T329	01-540-10400	39.88
06/26/2026	76574	Better Deal Exchange	Wasp Spray, Utility Knife	01-560-10000	36.54
06/26/2026	76575	BSK Associates	General EDT	01-532-20100	853.42
06/26/2026	76576	California Natural Resources Agency	Palermo Canal Inundated by Lake Oroville - O&M	01-510-24900	8,000.00
06/26/2026	76577	California Rural Water Assoc.	Annual CRWA Membership - July 2026 - July 2027	01-540-22400	1,745.00
06/26/2026	76578	California Surveying & Drafting Supply	Supplies and Calibration Certificates	01-540-20100	166.00
06/26/2026	76578	California Surveying & Drafting Supply	6/20/26 - 7/19/26 Upstairs Plotter	01-500-17100	360.53
06/26/2026	76578	California Surveying & Drafting Supply	6/23/26 - 7/22/26 PD Plotter	07-600-17100	300.44
06/26/2026	76579	Coastland	Invoice # 64491	01-500-20100	19,597.50
06/26/2026	76580	Cranmer Engineering, Inc.	Colilert QT-Low 18hr at Strawberry Campground	07-650-20100	60.00
06/26/2026	76580	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
06/26/2026	76580	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
06/26/2026	76580	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
06/26/2026	76580	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
06/26/2026	76581	Grainger Inc.	RESERVOIR - T315	01-560-15000	127.39
06/26/2026	76582	Industrial Power Products-Oroville	DEFLECTOR KIT, MIX	01-560-15000	99.95
06/26/2026	76583	Mendes Supply Company	Paper Towels	01-560-10000	137.96
06/26/2026	76584	Napa Auto Parts	Pressure Washer Cleaner/Degreaser	01-560-15000	33.41
06/26/2026	76584	Napa Auto Parts	Trailer Wire/Connectors-E125, E126, Shop	01-560-15000	147.68
06/26/2026	76584	Napa Auto Parts	Lights - E126A, Shop	01-560-15000	83.31
06/26/2026	76584	Napa Auto Parts	Oil Seals, Bearing Sets, Plugs - E127A	01-560-15000	79.53
06/26/2026	76584	Napa Auto Parts	Heat Shrink Tubing	01-560-15000	27.88
06/26/2026	76584	Napa Auto Parts	Returned 2 Bearing Sets - E127A, Inv# 193381	01-560-15000	3.12
06/26/2026	76584	Napa Auto Parts	Battery Pack	01-560-15000	250.18
06/26/2026	76584	Napa Auto Parts	Fittings	01-560-15000	8.13
06/26/2026	76584	Napa Auto Parts	Coolant - E150	01-560-15000	50.94
06/26/2026	76584	Napa Auto Parts	Diesel Exhaust Fluid - Shop	01-560-15000	65.76
06/26/2026	76584	Napa Auto Parts	Tax	01-560-15000	10.79
06/26/2026	76585	Orkin Pest Control	June 2026 Ground Squirrel Supp-Lake Wyandotte Svc	01-540-20100	250.00
06/26/2026	76585	Orkin Pest Control	June 2026 MRTP Pest Control Svc	01-530-20100	95.00
06/26/2026	76586	Oroville Cable & Equipment Co.	Clip Pins	01-560-15000	17.90
06/26/2026	76586	Oroville Cable & Equipment Co.	Clip Pins	01-560-15000	5.24
06/26/2026	76586	Oroville Cable & Equipment Co.	D-Rings - E222 & E226 Buckets	01-560-15000	65.44
06/26/2026	76586	Oroville Cable & Equipment Co.	Hydraulic Hoses - E123	01-560-15000	52.64
06/26/2026	76587	P G & E	5/1/26 - 6/22/26 Service	01-500-25000	2,255.69
06/26/2026	76587	P G & E	5/1/26 - 6/22/26 Service	01-530-25000	39,875.37
06/26/2026	76587	P G & E	5/1/26 - 6/22/26 Service	01-540-25000	4,961.48
06/26/2026	76587	P G & E	5/1/26 - 6/22/26 Service	01-560-25000	2,254.07
06/26/2026	76588	Pace Supply Corp.	1 1/2 TURBO METERS	01-140-30102	1,601.55
06/26/2026	76589	Richardson & Company	12/31/2025 Single Audit	01-500-21600	5,000.00
06/26/2026	76589	Richardson & Company	12/31/2025 State Controller's Report	01-500-21600	415.00
06/26/2026	76589	Richardson & Company	12/31/2025 Financial Statement Audit	01-500-21600	15,135.00
06/26/2026	76589	Richardson & Company	12/31/2025 State Controller's Report	07-600-21600	415.00
06/26/2026	76589	Richardson & Company	12/31/2025 Financial Statement Audit	07-600-21600	15,135.00
06/26/2026	76590	Sharp's Locksmithing	Locks for Meters	01-550-11300	1,389.66

06/26/2026	76591	Trophy Tools	Double Box Ratcheting Wrench	01-560-27000	202.10
06/26/2026	76591	Trophy Tools	Tax	01-560-27000	15.19
06/26/2026	76591	Trophy Tools	Double Box Ratcheting Wrenches	01-560-27000	164.27
06/26/2026	76592	Verdant Commercial Capital	Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	76.48
06/26/2026	76592	Verdant Commercial Capital	Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	262.20
06/26/2026	76593	Verizon Wireless	5/11/26 - 6/10/26 Cell Phone Services	01-530-25100	67.66
06/26/2026	76593	Verizon Wireless	5/11/26 - 6/10/26 Cell Phone Services	01-540-25100	38.99
06/26/2026	76593	Verizon Wireless	5/11/26 - 6/10/26 Cell Phone Services	07-600-25100	38.99
06/26/2026	76594	Vista Net, Inc.	Network Security	01-530-20100	4.00
06/26/2026	76594	Vista Net, Inc.	Protection Monthly Subscriptions	01-530-20100	262.50
06/26/2026	76594	Vista Net, Inc.	Firewall Protection Subscription	01-532-20100	406.88
06/26/2026	76594	Vista Net, Inc.	Servers	01-580-20100	437.50
06/26/2026	76594	Vista Net, Inc.	Protection Monthly Subscriptions	01-580-20100	131.25
06/26/2026	76594	Vista Net, Inc.	Email Spam	01-580-20100	95.00
06/26/2026	76594	Vista Net, Inc.	Mobile Control Advanced	01-580-20100	24.00
06/26/2026	76594	Vista Net, Inc.	Network Security	01-580-20100	4.00
06/26/2026	76594	Vista Net, Inc.	Antivirus	01-580-20100	310.25
06/26/2026	76594	Vista Net, Inc.	Servers	07-680-20100	332.50
06/26/2026	76594	Vista Net, Inc.	Protection Monthly Subscriptions	07-680-20100	131.25
06/26/2026	76594	Vista Net, Inc.	Antivirus	07-680-20100	260.61
06/26/2026	76594	Vista Net, Inc.	Mobile Control Advanced	07-680-20100	12.00
06/26/2026	76594	Vista Net, Inc.	Network Security	07-680-20100	8.00
06/26/2026	76594	Vista Net, Inc.	Email Spam	07-680-20100	75.00
06/26/2026	76594	Vista Net, Inc.	Network Issue at Sunset	07-680-20100	65.00
06/26/2026	76596	Weimer and Sons	Base Rock	01-540-26400	146.18
06/26/2026	76596	Weimer and Sons	Base Rock	01-540-26400	588.88
06/26/2026	76596	Weimer and Sons	Base Rock	01-110-17200	277.47
06/29/2026	76597	North Yuba Water District	Judgement--Verdict - Attorneys Fees/Interest	01-500-20910	54,002.72
06/10/2026	DFT 86	California Public Employees Retirement System	PR 6/12/26 Employee 457 Contributions	01-220-90800	3,324.93
06/10/2026	DFT 87	Lincoln Financial Group	PR 6/12/26 Employee 457 Contributions	01-220-90800	1,889.21
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 PERs Health	01-220-91400	2,770.60
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 PERs Health	01-500-40000	106,006.62
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 NonPERs	01-500-46100	5,994.29
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 PERs Health	01-500-46100	32,786.49
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 PERs Health	07-600-40000	59,712.32
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 PERs Health	07-600-46100	27,576.12
06/10/2026	DFT 88	California Public Employees Retirement System	June 2026 NonPERs	07-600-46100	7,326.36
06/10/2026	DFT 89	California Public Employees Retirement System	Retro Classic A Long 9/3/23-5/23/26	01-220-93120	320.71
06/10/2026	DFT 89	California Public Employees Retirement System	Retro PEPRA J Soria 3/15-5/23	01-220-93120	28.66
06/10/2026	DFT 89	California Public Employees Retirement System	Pr 6/12 Classic	01-220-93120	9,626.85
06/10/2026	DFT 89	California Public Employees Retirement System	PR 6/12 PEPRA	01-220-93120	10,305.73
06/10/2026	DFT 89	California Public Employees Retirement System	Retro PEPRA J Soria 3/15-5/23	01-500-41300	29.50
06/10/2026	DFT 89	California Public Employees Retirement System	Retro Classic A Long 9/3/23-5/23/26	01-500-41300	661.59
06/10/2026	DFT 89	California Public Employees Retirement System	Pr 6/12 Classic	01-500-41300	19,927.58
06/10/2026	DFT 89	California Public Employees Retirement System	PR 6/12 PEPRA	01-500-41300	10,584.90
06/24/2026	DFT 90	California Public Employees Retirement System	PR 6/26 Classic Retirement Contributions	01-220-93120	9,362.88
06/24/2026	DFT 90	California Public Employees Retirement System	PEPRA Retirement Contributions	01-220-93120	9,985.82
06/24/2026	DFT 90	California Public Employees Retirement System	Retro PEPRA S Peterson 5/24-6/6/26	01-220-93120	1.57
06/24/2026	DFT 90	California Public Employees Retirement System	Retro PEPRA S Peterson 5/24-6/6/26	01-500-41300	1.63
06/24/2026	DFT 90	California Public Employees Retirement System	PEPRA Retirement Contributions	01-500-41300	10,256.33

06/24/2026	DFT 90	California Public Employees Retirement System	PR 6/26 Classic Retirement Contributions	01-500-41300	19,381.14
06/24/2026	DFT 91	California Public Employees Retirement System	PR 6/26 Employee 457 Contributions	01-220-90800	3,298.37
06/24/2026	DFT 92	Lincoln Financial Group	PR 6/26/2026 Employee 457 Contributions	01-220-90800	1,958.45
					<u><u>1,299,328.26</u></u>



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: July 23, 2026

**RE: Accounting Procedures, Policy No. 420
Agenda Item for 07/28/2026, Board of Directors Meeting**

The proposed changes contained herein represent the Finance Department's recommendation to the Board for approval. With the completion of the 2025 Financial Statements, the Auditors commented that South Feather Water and Power Agency (SFWPA) is depreciating the MRTP 2018 Improvement Projects over a 35-year period and the current Policy does not articulate this depreciation period. As a result, a modified Policy No 420 draft is attached for consideration. The proposed changes are reflected in yellow highlights.

Action to approve Accounting Procedures Policy - No. 420:

"I move approval of Policy #420 - Accounting Procedures."

Policy #420 – ACCOUNTING PROCEDURES

Calculation of Overhead Costs

The purpose of this policy is to provide a guideline for the calculation of labor overhead costs, reduce the possibility of deviations from accepted practice, provide a deterrent to potential challenges by third parties, and enable the Board of Directors to have a focal point from which the correctness of overhead calculations could be determined.

To calculate the benefit portion of Agency labor costs, a benefit rate of 59% shall be applied to the total labor (gross and overtime) expense. The determination of this rate is explained in Appendix "A."

Fixed Assets Capitalization

Single-item purchases with at least an anticipated useful life of five years and exceeding \$10,000 each shall be capitalized as a fixed asset. The purchase of these fixed assets shall be included on the Agency's statement of net assets and depreciated over the asset's estimated useful life. The purchase of fixed assets for less than \$10,000 shall be expensed.

Other expenditures of \$10,000 or more that provide a significant increase in future service potential of a fixed asset shall be capitalized as part of the existing asset. To meet the criteria for a capital expenditure, the purchase should extend the useful life of an asset, increase the quantity of service provided by an asset, or increase the quality of service by an asset. Capital expenditures may include the following: additions (enlargements, expansions or extensions of existing assets), replacement and improvements, and rearrangement and/or relocation of an asset.

Expenditures for normal repairs and maintenance shall not be considered as capital expenditures.

Depreciation will be computed over the estimated useful lives of the assets as follows:

ASSET DEPRECIATION LIFE - POWER DIVISION	
Fixed Asset	Useful Life (years)
General Plant / Structures	50
Reservoirs, Dams	50
Gauging Stations	50
Vehicles	5
Heavy Equipment (normal - light use)	7 - 10
Light Equipment (normal - light use)	5 - 7
Office Equipment	10

ASSET DEPRECIATION LIFE - WATER DIVISION	
Fixed Asset	Useful Life (years)
Reservoirs (steel)	20
Reservoirs (concrete)	50
Miners Ranch Treatment Plant	50
M RTP 2018 Improvements	35
Bangor Treatment Plant	20
Telemetry	10
Pumps	10
Pipeline	"Bell" method
Siphons	30
Flumes / Weirs	10
Irrigation Pipe	10
Agency Yard / Shop	30
Agency Office	100
Vehicles	5
Heavy Equipment	10
Light Equipment	5
Miscellaneous Equipment	5 or 10
Radios (2-way)	5
Computer Equipment	5 - 7
Office Equipment	5 - 10
Office Furniture	10-15

Adopted 7/28/94; Amended 12/5/2024;
Adopted 7/29/2026

APPENDIX "A"

Example Position:	Journeyman	Hourly Rate
		\$22.51
CALCULATION OF ANNUAL LABOR (REGULAR & OVERTIME) EXPENSES		
	Annual Total	Annual Expense
Regular (Gross) Hours	2080	\$46,820.80
Paid Holiday Hours	-96	(\$2,160.96)
Paid Sick Leave Hours	-96	(\$2,160.96)
Paid Vacation Hours	-80	(\$1,800.80)
Regular Actual-Work Hours	1808	\$40,698.08
Overtime Hours	50	\$1,688.50
Total Labor Expense		\$42,386.58
CALCULATION OF ANNUAL BENEFIT EXPENSES		
		Annual Expense
FICA (6.20%, calculated on gross + overtime)		\$2,627.97
Medicare (1.45%, calculated on gross+ overtime)		\$614.61
Health Insurance (\$1,076.00 per month per employee)		\$12,912
Vision Insurance (\$23.66 per month per employee)		\$283.92
Dental Insurance (\$33.72 per month per employee)		\$404.64
Life Insurance (\$15.90 per month per employee)		\$190.80
CalPERS Retirement (13 %, calculated on gross)		\$6,086.70
Workers Compensation (w/c code 7520, 3.86 %, calculated on gross + overtime)		\$1,872.46
Total Benefit Expense		\$24,993.10
BENEFIT RATE RATE (Total Benefit Expense ÷ Total Labor Expense)		59 %



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Jaymie Perrin, Operations Support Manager

DATE: July 16th, 2026

RE: Business Item – Approval to Surplus Agency Owned Assets

Staff is respectfully requesting that the following water division assets be removed from the agency's water division asset lists. This is in effort to downsize the fleet and reduce the expenses of smog checks, battery maintenance (due to lack of usage), and insurance expenses. In total, the listed assets (excluding value of misc. items) represent \$207,204.36 in scheduled value that would be removed from our insurance schedule. All operational vehicles will be sent to an auction house and non-operational vehicles will be sent to the wrecking yard.

VEHICLES

Vehicle ID	VIN #	Year, Make, & Model	Mileage	Reasoning
C-3	1GNEK13T32J228977	2002 Chevy Tahoe	122,341	Battery & smog expense
T-15	3GCEK133X9G218502	2009 Chevy Silverado 1500	162,498	Battery & smog expense
T-137	1FTRX14W95NB17447	2005 Ford F-150	218,220	Replaced with T-310
T-308	5TFUU4EN7DX072215	2013 Toyota Tacoma	167,335	Battery & smog expense
T-385	1FTLR4FE5APA42377	2010 Ford Ranger	167,490	Mechanical Issues

EQUIPMENT

Vehicle ID	VIN #	Year, Make, & Model	Hours	Reasoning
E-111	246X1207(85RGLE)	1967 Leroy Air Compressor with trailer	2,921	Repairs are more than total value
E-117	DW544ED537815	1992 John Deere 544E Wheel Loader	6,971	Tier 0 Emissions
E-119	TO710CJ782862	1992 John Deere 710C Backhoe	7,308	Tier 0 Emissions
E-121	4HXEN1626SC000236	1995 Enclosed Utility Trailer	N/A	No longer needed
E-124	CA830520	1998 Utility Trailer	N/A	No longer needed
E-126	JSAAJ45A8W2103104	1998 Suzuki Quad	N/A	Repairs are more than total value
E-154	427699	1967 Miller Port/Welder	N/A	Mechanical Issues
E-833	1D9PM113-0-P1004407	1993 Diamond Bilt Asphalt Tar Pot	N/A	No longer used
E-851	207319	1995 Ingersoll Rand Air Compressor with trailer	1,992	Tier 0 Emissions

MISCELLANEOUS ITEMS:

- 10 Vehicle Tires (Removed from vehicles no longer in the fleet and cannot be repurposed within our current fleet)
- 1 John Deere 310C rim and tire (cannot be repurposed within our current fleet)
- 2 Toyota Tacoma front bumpers (replaced with after-market bumpers)

“I move approval to declare the listed asset as surplus, in addition to being removed from the Agency’s asset list.”



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Cheri Richter, Finance Manager

DATE: July 23, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
7/28/26 Board of Directors Meeting**

CalPERS Unfunded Accrued Liability (UAL)

In addition to the employer's monthly contribution to CalPERS retirement, the Agency is required to pay the UAL, as monthly payments or one annual payment. As published in the June 30, 2024 CalPERS Actuarial Valuation, the Agency's annual Required Employer Contributions obligation for All Rate Plans for the 7/1/2025 to 6/30/2026 period is \$921,125. CalPERS provides an annual prepayment option at a cost savings of 3%, which would reduce the annual UAL to \$891,319. This year the Agency will exercise the option to prepay this liability, realizing an overall savings of \$29,806.00 for the obligation period.

2026-27 Workers' Compensation Program Renewal

Notification has been received from ACWA JPIA that the Workers' Compensation program was successfully renewed on July 1, 2026. The JPIA announced that for the first time in over 15 years, the Executive Committee approved an increase of 7.5% for the Water Operations class code rate going from .0386 to .0415. This change will result in quarterly increases of approximately \$1,800. There were no changes to the economy of size, multi-program discount or modification factor for the upcoming year.



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

**FROM: Cheri Richter, Finance Manager
Rath Moseley, General Manager**

DATE: July 23, 2026

RE: SFWPA Accounting Disclaimer

SFWPA Accounting Disclaimer

The financial reports contained herein are preliminary monthly accountings of South Feather Water and Power Agency. The figures are preliminary, are subject to subsequent revision, and are a preliminary compilation of SFWPA's revenues and expenses, both received and incurred, and as compared to budgeted amounts. The figures herein may be revised and updated as additional information becomes available, additional computations are performed, and additional control procedures are conducted. Without limiting the generality of the foregoing, the annual audited financial report for any given fiscal year is completed during the subsequent fiscal year and it provides additional information and computations that may be utilized to update financial information from the preceding year.

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>Budget</u>
REVENUE:					
15100	Sale of Electricity	19,000,000	19,000,000	9,552,186	50%
50200	Water Sales (42305 - Svc Charge/Transfer)	0	0	0	
30600	Current Service Charges	15,000	15,000	14,522	97%
33100	Concession Income	0	0	0	
40520	Insurance Reimbursement	0	0	0	
52100	Power Div. FEMA	0	0	0	
52200	Power Div. CalOES	0	0	210,342	
61000	Sale of Assets	0	0	0	
92900	Miscellaneous Revenue	5,000	5,000	89	
	TOTAL POWER DIVISION REVENUE	19,020,000	19,020,000	9,777,139	51%
OPERATING EXPENSES:					
Administration, 7-600					
	Salaries & Benefits	824,306	824,306	183,326	22%
	Supplies	15,000	15,000	5,692	38%
	Services	735,000	735,000	200,775	27%
	Utilities	52,500	52,500	19,305	37%
	Training/Dues	66,000	66,000	22,233	34%
Administration, 7-600		1,692,806	1,692,806	431,331	25%
Risk Management, EH&S, 7-620					
	Salaries & Benefits	70,874	74,312	62,808	89%
	Supplies	18,219	18,219	2,101	12%
	Services	376,718	411,011	377,516	100%
	Training/Dues	1,585	2,445	2,124	134%
Risk Management, EH&S, 7-620		467,396	505,987	444,549	95%
Power Plant Operations, 7-630					
	Salaries & Benefits	2,780,926	2,780,926	1,224,474	44%
	Supplies	226,350	226,350	53,233	24%
	Services	1,185,000	1,185,000	71,885	6%
	Utilities	112,500	112,500	41,673	37%
	Training/Dues	25,250	25,250	11,977	47%
Power Plant Operations, 7-630		4,330,026	4,330,026	1,403,243	32%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>ACTUAL</u> <u>6/30/2026</u>	<u>% of</u> <u>Budget</u>
OPERATING EXPENSES (Cont'd):					
Water Collection, 7-640					
	Salaries & Benefits	759,218	759,218	337,668	44%
	Supplies	105,500	105,500	26,784	25%
	Services	2,524,000	2,524,000	418,046	17%
	Utilities	7,500	7,500	0	0%
	Fuel, Oil, Auto	15,000	15,000	2,395	16%
	Training/Dues	10,000	10,000	0	0%
Water Collection, 7-640		3,421,218	3,421,218	784,893	23%
Campgrounds, 7-650					
	Salaries & Benefits	81,657	81,657	32,916	40%
	Supplies	15,000	15,000	2,140	14%
	Services	122,500	122,500	1,824	1%
	Utilities	15,000	15,000	5,363	36%
	Fuel, Oil, Auto	0	0	0	
	Training/Dues	0	0	0	
Campgrounds, 7-650		234,157	234,157	42,242	18%
Plant & Shop, 7-660					
	Salaries & Benefits	492,973	492,973	270,256	55%
	Supplies	227,500	227,500	133,238	59%
	Services	550,000	550,000	50,628	9%
	Utilities	118,000	118,000	43,067	36%
	Fuel, Oil, Auto	130,750	130,750	74,888	57%
	Training/Dues	4,000	4,000	0	
Plant & Shop, 7-660		1,523,223	1,523,223	572,077	38%
Regulatory Compliance, 7-670					
	Salaries & Benefits	405,981	405,981	162,453	40%
	Supplies	62,250	62,250	7,129	11%
	Services	10,608,285	10,608,285	591,889	6%
	Utilities	750	750	25	3%
	Training/Dues	3,000	3,000	0	0%
Regulatory Compliance, 7-670		11,080,266	11,080,266	761,497	7%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>Budget</u>
OPERATING EXPENSES (Cont'd):					
Communications & IT, 7-680					
	Salaries & Benefits	260,091	252,922	120,563	48%
	Supplies	114,200	114,200	31,620	28%
	Services	351,727	414,353	155,249	37%
	Utilities	25,000	25,000	14,713	59%
	Training/Dues	15,000	15,000	2,856	19%
Communications & IT, 7-680		766,018	821,475	325,002	42%
TOTAL OPERATING EXPENSES		23,515,110	23,609,158	4,764,833	20%
SUB-TOTAL, REVENUES OVER OPERATING EXPENSES		(4,495,110)	(4,589,158)	5,012,305	-112%
Other Non-Operating Expenses:					
	North Yuba Water District	(709,000)	(709,000)	(177,250)	25%
	2019 Intall Purch Agmt Principal				
	Interest Expense				
	Pension Expense				
CAPITAL OUTLAY:					
2026-C60d / 07.110.15020	Enterprise Content Management Software	15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5	35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital	70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor	90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter	12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor	30,000	30,000		0%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 \$16,000 ea	300,000	300,000		0%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):					
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter	12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor	30,000	30,000		0%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement	205,000	205,000		0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade	50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter	12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor	30,000	30,000		0%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bu	35,000	35,000		0%
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 \$16,000 ea	350,000	350,000		0%
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation	465,000	662,228	662,228	142%
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer	25,000	25,000		0%
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures	15,000	15,000		0%
2026-C64e / 07.110.15020	Equipment - Replacement data loggers	46,000	46,000	44,709	97%
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension	55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building	100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon	225,000	225,000		0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement	60,000	60,000		0%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades	25,000	25,000	2,947	12%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop	16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body	125,000	125,000	124,255	99%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer	15,000	15,000		0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump	15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks	15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System	26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool	35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool	50,000	50,000	49,975	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer	20,000	20,000	19,720	99%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard	40,000	40,000		0%

South Feather Water and Power Agency					
Power Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>Budget</u>
CAPITAL OUTLAY (Cont'd):					
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations	30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion	25,000	25,000	6,084	24%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of s	150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of	100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software	75,000	75,000		0%
2026-C68p / 07.110.15020	Tyler Asset Management	85,000	85,000		0%
	TOTAL CAPITAL OUTLAY	(3,114,000)	(3,311,228)	(944,842)	30%
Transfers In:					
	Retiree Benefit Trust	0	0	0	
Transfers Out to Water Division					
	Minimum Annual Payments	(709,000)	(709,000)	(177,250)	25%
	Overhead	(800,000)	(800,000)		0%
	Net Non-Operating, Capital Outlay and Transfers	(5,332,000)	(5,529,228)	(1,299,342)	24%
	NET REVENUE OVER EXPENSES	(9,827,110)	(10,118,386)	3,712,964	-38%
	NYWD-Additional Payment	(1,700,000)	(1,700,000)		0%
	Water Division-Additional Payment	(1,700,000)	(1,700,000)		0%
	Water Division-Supplemental Payment				
	Water Division-Supplemental Payment				
	NYWD-Supplemental Payment				
	NYWD-Supplemental Payment				

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>BUDGET</u>
REVENUE:					
Water Sales Revenue					
10004-10035	Domestic Water	2,700,000	2,700,000	1,297,468	48%
40040-40070	Irrigation Water	300,000	300,000	127,026	42%
42020	Outside Water Sales	200,000	200,000	5	0%
	Sub-Total Water Sales Rev	3,200,000	3,200,000	1,424,499	45%
Power Revenue					
30520	Sly Cr Pwr Generation	2,400,000	2,400,000	1,047,626	44%
30620	Surplus Wtr	50,000	50,000	0	0%
	Sub-Total Power Rev	2,450,000	2,450,000	1,047,626	43%
Water Service Charges					
30120	Sundry Billing (Job Orders)	50,000	50,000	47,521	95%
32100	Annexation Fees	5,000	5,000	0	
34100	System Capacity Charges	52,000	52,000	50,163	96%
34700	Other Water Serv Charges	100,000	100,000	55,058	55%
	Sub-Total Water Serv Chgs	207,000	207,000	152,742	74%
Non-Operating Revenue					
20400/20402	Interest - Water Sales	9,000	9,000	6,064	67%
31100	Property Taxes	849,302	849,302	391,400	46%
40520	ACWA/JPIA RPA/Ins. Refund	5,000	5,000	0	0%
61000	Sale of Assets	0	0	0	
62500/62530	Back Flow Installation	29,000	29,000	32,920	114%
63000/63030	Back Flow Inspection	125,000	125,000	74,178	59%
93220	Palermo CWC Project	21,400	21,400	0	
92900	Other Non-Oper Rev	2,000	2,000	5,272	264%
	Sub-Total Non-Oper Rev	1,040,702	1,040,702	509,834	49%
TOTAL WATER DIVISION REVENUE		6,897,702	6,897,702	3,134,700	45%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES:					
Administration, 1-500					
	Salaries & Benefits	307,609	757,634	724,469	236%
	Supplies	25,654	25,654	6,836	27%
	Services	451,558	941,873	129,587	29%
	Utilities	57,389	57,389	28,389	49%
	Fuel, Oil, Auto	8,141	8,141	3,742	46%
	Training/Dues	55,989	55,989	25,174	45%
Administration, 1-500		906,340	1,846,680	918,196	101%
Water Source, 1-510					
	Source of Supply	18,000	18,000	17,595	98%
Water Source, 1-510		18,000	18,000	17,595	98%
Risk Management, EH&S, 1-520					
	Salaries & Benefits	77,908	77,908	63,284	81%
	Supplies	8,919	8,919	2,263	25%
	Services	172,307	172,307	123,973	72%
	Utilities	577	577	278	48%
	Training/Dues	100	100	32	32%
Risk Management, EH&S, 1-520		259,812	259,812	189,830	73%
Water Treatment-MRTP, 1-530					
	Salaries & Benefits	1,817,467	1,817,467	812,378	45%
	Supplies	191,000	191,000	80,559	42%
	Services	77,500	77,500	57,993	75%
	Utilities	642,378	642,378	415,607	65%
	Fuel, Oil, Auto	15,651	15,651	7,410	47%
	Training/Dues	8,200	8,200	797	10%
Water Treatment-MRTP, 1-530		2,752,197	2,752,197	1,374,744	50%
Water Treatment-BTP, 1-532					
	Salaries & Benefits	76,685	76,685	14,521	19%
	Supplies	13,600	19,500	26,237	193%
	Services	5,700	5,700	7,198	126%
	Utilities	550	550	0	0%
	Fuel, Oil, Auto	185	185	0	0%
Water Treatment-BTP, 1-532		96,720	102,620	47,957	50%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd)					
Transmission & Distribution, 1-540					
	Salaries & Benefits	1,945,971	1,945,971	930,771	48%
	Supplies	135,414	135,414	79,883	59%
	Services	11,685	27,950	14,982	128%
	Utilities	70,343	70,343	23,271	33%
	Fuel, Oil, Auto	43,871	43,871	22,637	52%
	Training/Dues	3,496	3,496	2,245	64%
Transmission & Distribution, 1-540		2,210,779	2,227,044	1,073,789	49%
Customer Accounts, 1-550					
	Salaries & Benefits	1,021,322	1,021,322	518,257	51%
	Supplies	177,966	189,344	85,914	48%
	Services	109,834	109,834	37,254	34%
	Utilities	2,265	2,265	1,096	48%
	Fuel, Oil, Auto	24,827	24,827	10,399	42%
	Training/Dues	0	0	1,492	
Customer Accounts, 1-550		1,336,214	1,347,592	654,410	49%
General Plant & Shop, 1-560					
	Salaries & Benefits	511,421	511,421	173,407	34%
	Supplies	88,140	88,140	5,400	6%
	Services	12,131	12,131	1,628	13%
	Utilities	41,378	41,378	18,592	45%
	Fuel, Oil, Auto	108,629	108,629	47,370	44%
General Plant & Shop, 1-560		761,700	761,700	246,398	32%
Sundry & Expense Credits, 1-570					
	Salaries & Benefits	20,000	20,000	8,023	40%
	Supplies	40,000	40,000	19,045	48%
	Services	7,000	7,000	2,550	36%
Sundry & Expense Credits, 1-570		67,000	67,000	29,618	44%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>BUDGET</u>
OPERATING EXPENSES (Cont'd):					
Information Systems, 1-580					
	Salaries & Benefits	235,547	384,831	322,804	137%
	Supplies	41,388	41,388	5,980	14%
	Services	207,973	207,973	118,719	57%
	Utilities	611	611	458	75%
	Fuel, Oil, Auto	0	0	(32)	
	Training/Dues	3,200	3,200	0	0%
Information Systems, 1-580		488,719	638,003	447,929	92%
Sly Creek Power Plant, 1-610					
	Salaries & Benefits	547,290	547,290	213,317	39%
	Supplies	74,350	74,350	3,932	5%
	Services	163,000	163,000	62,657	38%
	Utilities	55,000	55,000	19,645	36%
	Fuel/Oil/ Auto	0	0	78	
	Training/Dues	0	0	0	
Sly Creek Power Plant, 1-610		839,640	839,640	299,630	36%
	TOTAL OPERATING EXPENSES	9,737,121	10,860,289	5,300,096	54%
	REVENUES OVER OPERATING EXPENSES	(2,839,419)	(3,962,587)	(2,165,396)	76%
Other Non-Operating Expenses					
	Supplies & Services	3,600	3,600	1,500	42%
	Interest - 2016 COP's	721,475	721,475	360,480	50%
	Principal - 2016 COP's	720,000	720,000	0	0%
	Pension Expense	0	0	0	
Other Non-Operating Expenses		1,445,075	1,445,075	361,980	25%
CAPITAL OUTLAY:					
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop	42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement	145,000	175,675	175,675	121%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)	74,000	74,000		0%
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTTP Operators	45,000	45,000	44,108	98%

South Feather Water and Power Agency					
Water Division Unaudited Monthly Financial Report					
July 28, 2026 Board Meeting					
				2026	
		2026	2026	ACTUAL	% of
<u>ACCOUNT</u>	<u>DESCRIPTION</u>	<u>BUDGET</u>	<u>FORECAST</u>	<u>6/30/2026</u>	<u>BUDGET</u>
CAPITAL OUTLAY (Cont'd):					
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane	15,000	15,000		0%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.	15,000	15,000	3,762	25%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thor	20,000	20,000		0%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted	45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed	110,000	110,000		0%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger	45,000	45,000		0%
2026-C54g / 01.110.18300	New 20' trailer for E-222	25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32	16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222	81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)	25,000	26,289	26,289	105%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada	20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)	78,000	78,000	60,484	78%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate	40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project	255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe	12,000	12,000	7,822	65%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside	120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)	25,000	25,000		0%
2026-C54y / const. in progress	DOMESTIC - Palermo Clean Drinking Water Project - Phase II				
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot g	35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter	12,000	12,000		0%
	TOTAL CAPITAL OUTLAY	1,300,500	1,332,464	318,140	24%
Transfers In From Power Division:					
	Minimum Annual Payments	709,000	709,000	177,250	25%
	Potential Additional Payment	1,700,000	1,700,000	0	0%
	Supplemental Payment				
	Supplemental Payment				
	Overhead	800,000	800,000	0	0%
Net Non-Operating, Capital Outlay and Transfers		463,425	431,461	(502,870)	-109%
NET REVENUE OVER EXPENSES		(2,375,994)	(3,531,126)	(2,668,267)	112%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
June 30, 2026

Interest Earnings Fiscal Year-to-Date		\$383,357						
Cash / Money Market							\$707,776	
<u>Fixed Income Portfolio</u>	<u>Rate</u>	<u>Purch Date</u>	<u>Purch Price</u>	<u>Face Value</u>	<u>Maturity</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
Sallie Mae Bank CD	4.80%	7/19/2023	245,000	245,000	7/20/2026	245,103	\$11,760	
BNY Mellon NA Instl Ctf Dep CD	4.75%	8/23/2023	245,000	245,000	8/24/2026	245,265	\$11,638	
Live Oak Banking Co. CD	4.05%	12/30/2024	245,000	245,000	8/28/2026	245,044	\$9,923	
Bremer Bank NA CD	4.80%	8/31/2023	245,000	245,000	8/31/2026	3,899	\$11,760	
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	245,571	\$12,373	
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	246,863	\$12,495	
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	247,515	\$13,776	
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,705	\$11,454	
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,571	\$10,780	
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	245,666	\$10,903	
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	249,936	\$11,454	
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,821	\$11,025	
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	245,938	\$11,270	
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	250,494	\$11,828	
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	244,233	\$9,433	
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	249,032	\$10,334	
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	248,793	\$10,085	
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	244,032	\$9,310	
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,469	\$8,943	
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	244,223	\$9,800	
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	244,463	\$9,800	
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	242,538	\$8,575	
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	244,397	\$9,800	
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	248,691	\$10,209	
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	250,225	\$10,625	
Enterprise Bank CD	3.70%	3/27/2026	249,000	249,000	3/27/2028	246,896	\$9,213	
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	247,720	\$9,750	
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	244,630	\$10,413	
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	246,667	\$9,213	

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
June 30, 2026

Goldman Sachs Bk USA CD	3.95%	5/27/2026	245,000	245,000	5/30/2028	243,716	\$9,678
First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	248,622	\$10,334
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	104,763	\$4,463
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	239,863	\$10,080
Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	243,880	\$9,800
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	245,855	\$9,089
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	241,531	\$9,188
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	241,482	\$8,820
Raymond James Bank CD	3.90%	4/30/2026	245,000	245,000	10/30/2028	243,038	\$9,555
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	242,143	\$9,188
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	241,095	\$9,310
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	244,379	\$8,840
Amerant Bank Nat'l Assn CD	3.80%	3/25/2026	140,000	140,000	3/26/2029	138,271	\$5,320
Manuf & Trader Bank CD	3.95%	4/7/2026	245,000	245,000	4/9/2029	242,927	\$9,678
Morgan Stanley Bank CD	4.20%	6/10/2026	245,000	245,000	6/11/2029	243,441	\$10,290
Truist Bank Charlotte CD	4.30%	6/22/2026	245,000	245,000	6/22/2029	243,721	\$10,535
			<u>\$10,830,000</u>	<u>\$10,830,000</u>	<u>Market Value</u>	<u>Estimated Annual Income</u>	
					\$10,551,128	\$452,101	
4.17%			Average Percentage Rate			4.3%	of Market Value

Aggregated Total Cash & Market Value of Portfolio at 6/30/2026 \$ 54,043,830
CD Percentage of Portfolio 19.5%

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 6/30/2026

Investment Transactions as of: June 30, 2026

\$245,000 CD purchased 6/22/2026 from Truist Bank Charlotte CD, 4.30%, matures 6/22/2029, w/ Commercial Bank CD, matured 6/22/2026.

\$245,000 CD purchased 6/10/2026 from Morgan Stanley Bank CD, 4.20%, matures 6/11/2029, w/ State Bank of India CD, matured 6/10/2026.



SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

**FROM: Hunter Doyle, Power Division Manager
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer**

DATE: July 23, 2026

**RE: General Information (regarding matters not scheduled on the agenda)
July 28, 2026 Board of Directors Meeting**

OPERATIONS

Watershed

Power Division Summary, Reservoir Storage, and Precipitation Reports for June 2026 are attached.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 2.3 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. The combined storage of Little Grass Valley and Sly Creek Reservoirs was 124.7 TAF at the end of the month.

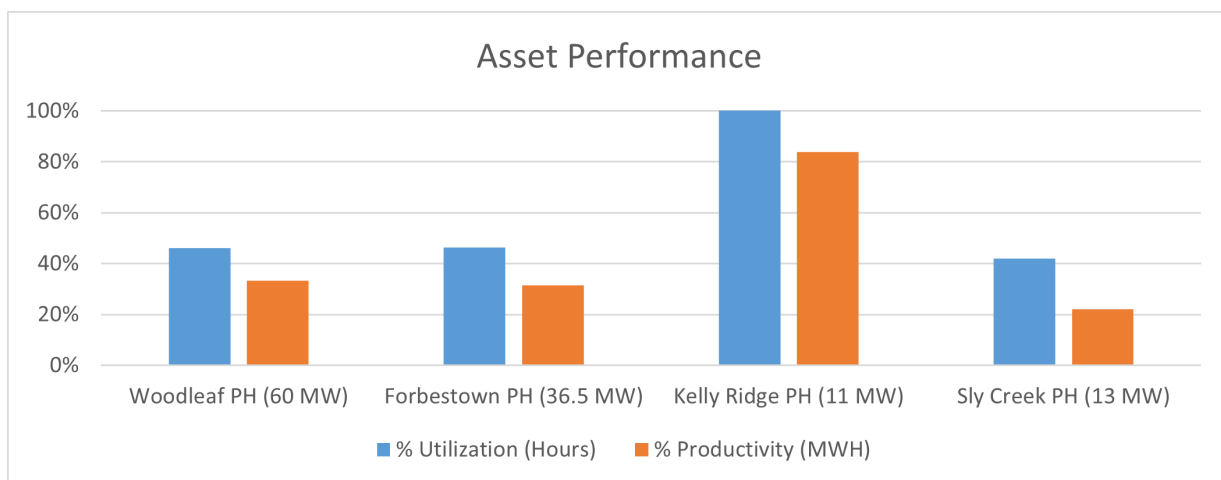
DWR Bulletin 120 observed conditions and reports will resume with the beginning of the 26/27 water year.

Powerhouses

- Woodleaf Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled February 2027
 - Forced outage(s): None
 - Scheduled outage(s): None
- Forbestown Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled March 2027
 - Forced outage(s): None
 - Scheduled outage(s): None
- Sly Creek Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for November 2026
 - Forced outage(s): None
 - Scheduled outage(s): None
- Kelly Ridge Powerhouse
 - Operational status: In service, normal dispatch schedule
 - Annual maintenance outage: Scheduled for October 2026
 - Forced outage(s): None
 - Scheduled outage(s): Miner's Ranch Reservoir Maintenance

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	720.0	257.0	463.0
Forbestown	36.5	720.0	259.0	461.0
Kelly Ridge	11.0	644.2	591.0	53.2
Sly Creek	13.0	720.0	140.0	580.0

MAINTENANCE

Project Facilities and Assets

- Little Grass Valley Dam – Draft increased due to generation schedule and recreation limits.
- South Fork Diversion Dam – Began fabrication of crest fall protection system.
- Slate Creek Diversion Dam – Began fabrication of crest fall protection system.
- Sly Creek Dam – New drainage weir stilling well and automation installed.
- Sly Creek PH – Turbine pit drainage system repaired. Turbine Bearing Oil Level Device repaired.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – PSV Trip system maintenance and testing performed. Security Camera troubleshooting and repairs performed.
- Forbestown Diversion Dam – Monthly monitoring and inspections.
- Forbestown PH – SCADA terminal repaired. Lighting repairs and upgrades. Sump Pump #2 removed for restoration.
- Ponderosa Dam – Reservoir debris removed from trash rack work platform.
- Miners Ranch Canal – Grizzlies checked and cleaned.
- Miners Ranch Dam – Vegetation removal from spillway area began. Reservoir maintenance completed.
- Kelly Ridge PH – Floor coating project began. Semi-annual Auto Test performed.
- Outlying Stations – Pressure vessel inspections completed.
- PD-HQ – SCADA server repairs and new Historian setup completed.
- Fleet Vehicles and Heavy Equipment – Routine maintenance and budgeted vehicle upgrades.

PG&E Transmission and Distribution System Outages

- Oroville – Palermo #2 60kV Line, Kelly Ridge PH offline, July 24 0700 – 1800.
- Woodleaf – Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs offline, September 1 at 0700 through September 3 at 1800.

REGULATORY COMPLIANCE

FERC- DAM SAFETY

- FERC Part 12D Comprehensive Assessment (CA) and Periodic Inspections (PI)
Staff participated in a debrief of Major Findings and Understandings and the Independent Consultant Team summary of the Comprehensive Assessment workshop for Miners Ranch Dam. Overall, the IC Team praised Agency efforts in Operations and Maintenance of facilities, and we have gained helpful insights into what to focus on and prioritize for dam safety improvements.
- Recreation Safety
Please visit the Agency website to review current conditions around our dams, reservoirs, and for campground updates. Remember, there are seasonal considerations for safety! Please be mindful of faster-moving water, and always have a plan to evacuate recreational areas in the event of a wildfire.

FERC – SECURITY

- Staff are preparing for the secure transfer of security documents to the Commission staff assigned to conduct our Physical Security Inspections in September. As part of the required preparation, staff, including our contract Chief Dam Safety Engineer, will meet virtually to discuss potential consequences and vulnerabilities, as well as likelihood, threat, and security effectiveness throughout the South Feather Power Project. We will also discuss consequences for all downstream populations at risk and the consequences of disrupting essential infrastructure. Following the virtual review, staff will participate in the physical inspection with the FERC Security Specialist to confirm that all of our documentation accurately reflects current SFPP conditions and that our security program meets or exceeds the Commission's recommendations.

FERC – ENVIRONMENTAL

- Golden Mussel inspection plates were installed at Little Grass Valley, Sly Creek, and Lost Creek Reservoirs, and staff conducted the first inspection of these plates, boat ramps, and shorelines on July 15. No invasives were detected. California Department of Fish and Wildlife is proposing changes to the California Code of Regulations for Invasive Mussels. These regulations support the statewide effort to contain all species of invasive mussels and prevent their overland spread, and subsequent negative impacts, to minimize further impacts to uninfested waters and water supply systems of the state. The proposed amendments are intended to align regulations with current conditions and to incorporate a proactive component that addresses potential invasive mussel threats not presently identified within California or the United States.

DSOD

- Annual DSOD inspections scheduled for September.

FOREST SERVICE

- No new update.

NERC

- Performed tri-annual CIP-003 Low Impact Cyber Security Incident Response Plan Tabletop Exercise.

WECC

- No new update.

PROJECT WORK

Slate Creek Diversion Dam

- 401 WQC under review by SWRCB.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase.

Kelly Ridge PH Station Service Switchgear Replacement

- Coordinating with the vendor, MKI, to finalize the contract for review and signature.

PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

SOUTH FEATHER WATER AND POWER SOUTH FEATHER POWER PROJECT 2026 Reservoir and Stream Operations

	RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation	5,045.50 Feet	3,529.50 Feet				
End of Month						
Conditions						
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	192.00 cfs	448.00 cfs
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	6.90 cfs	246.00 cfs
March	5,036.29 Feet	3,510.33 Feet	134.00 cfs	179.00 cfs	21.90 cfs	262.00 cfs
April	5,043.25 Feet	3,512.72 Feet	10.10 cfs	9.50 cfs	9.11 cfs	334.00 cfs
May	5,044.54 Feet	3,505.08 Feet	13.50 cfs	13.00 cfs	8.97 cfs	97.70 cfs
June	5,043.90 Feet	3,487.94 Feet	27.20 cfs	13.00 cfs	9.16 cfs	15.40 cfs
July	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
August	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
September	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,587.90 MWH	27,924.89 MWH	22,296.02 MWH	7,524.09 MWH	\$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	11,255.49 MWH	6,436.85 MWH	\$1,939,433.50
March	0.00 MWH	57.17 MWH	607.76 MWH	2,876.15 MWH	\$710,560.00
April	1,688.27 MWH	14,712.62 MWH	10,769.29 MWH	5,773.09 MWH	\$1,471,225.74
May	1,683.82 MWH	12,114.50 MWH	7,951.24 MWH	6,912.22 MWH	\$1,743,388.43
June	2,017.41 MWH	14,314.67 MWH	8,427.13 MWH	5,787.55 MWH	\$1,807,439.98
July	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
August	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
September	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	\$0.00
	12,591.49 MWH	84,064.69 MWH	61,306.93 MWH	35,309.95 MWH	\$10,599,811.29

Table A

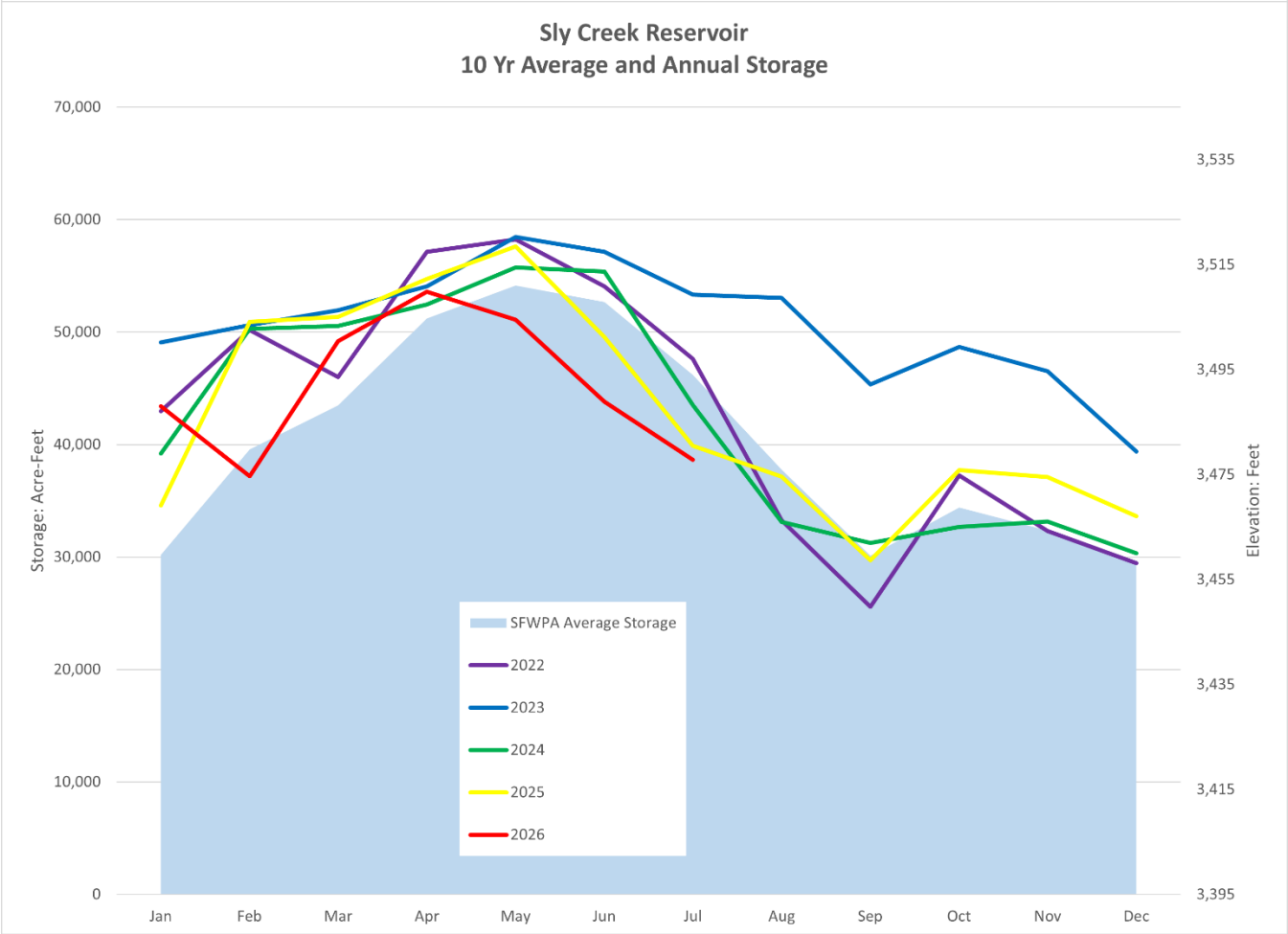
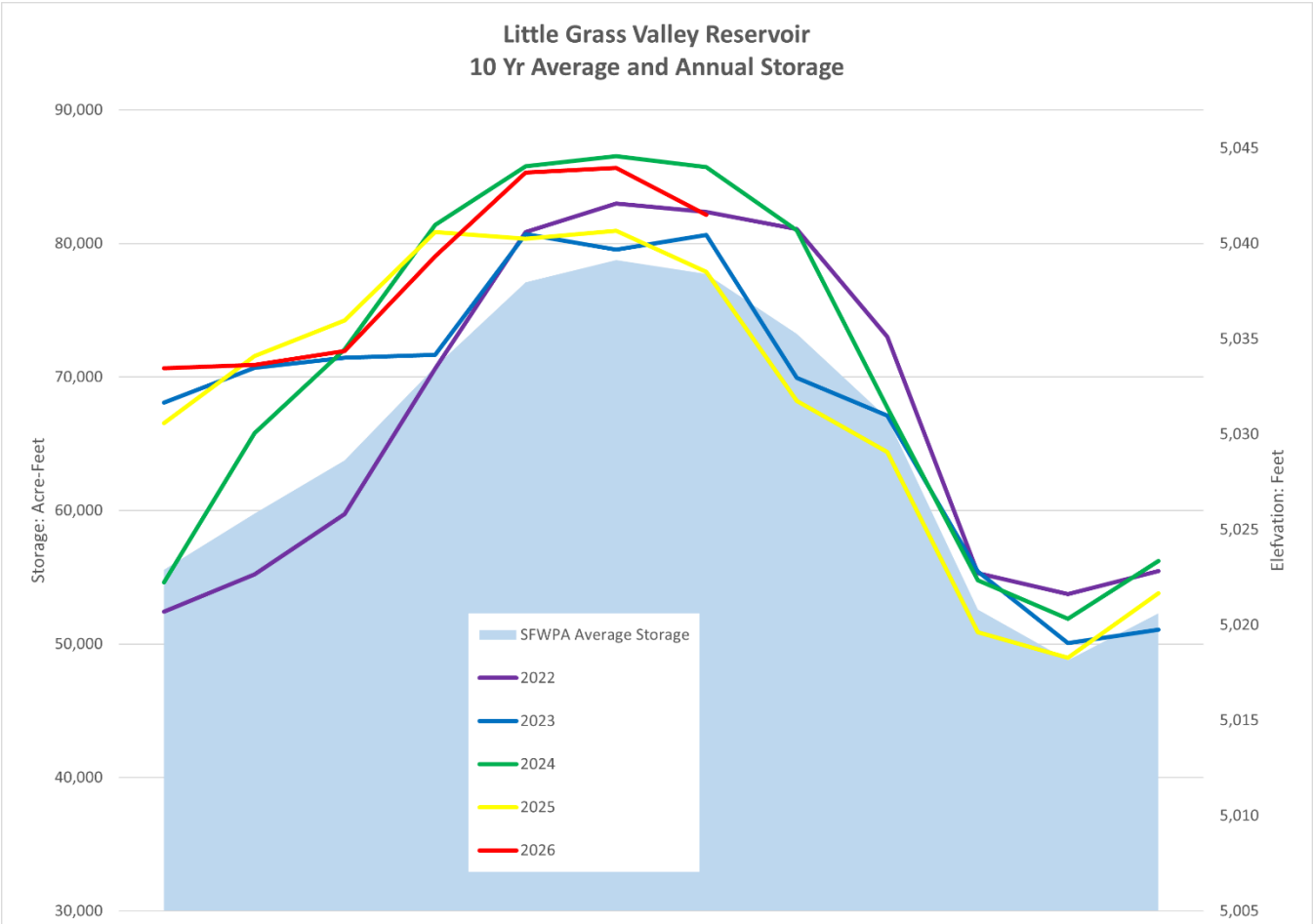


Table B

Northern Sierra Precipitation: 8-Station Index, July 23, 2026

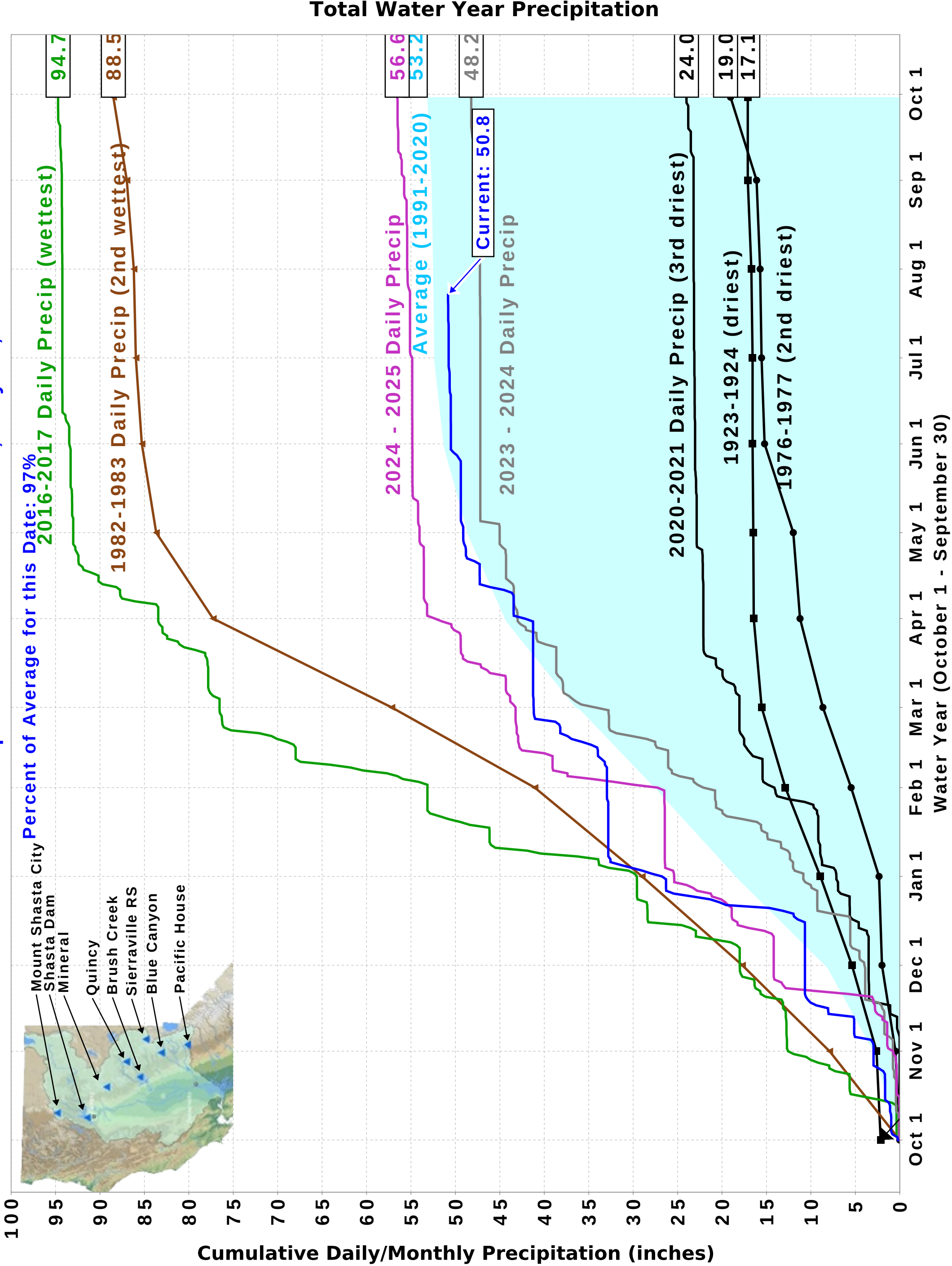


Table C



TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager

DATE: July 23, 2026

RE: General Information (regarding matters not scheduled on the agenda)
7/28/26 Board of Directors Meeting

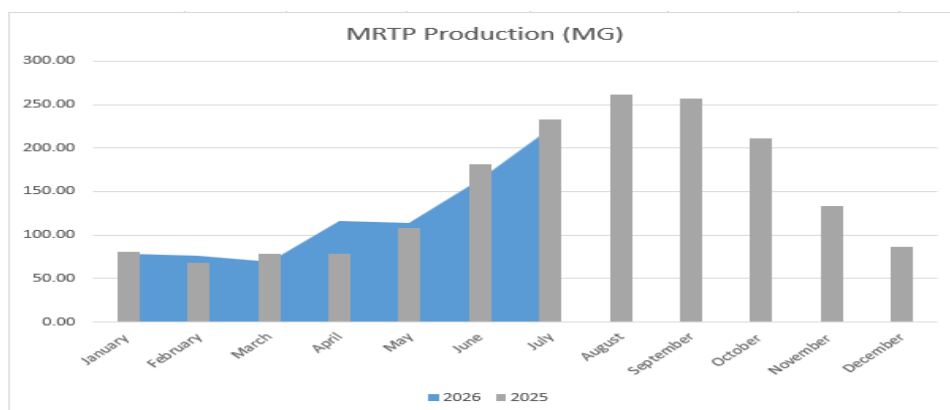
Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 222.84 million gallons.

Bangor Treatment Plant (BTP) treated water production = 1.166 million gallons

Red Hawk Ranch Pump Station raw water flow = 1.262 million gallons

Miners Ranch Treatment Plant	
Production	Jul-26
Total (MG)	222.84
High (MGD)	8.26
Low (MGD)	6.32
Avg. (MGD)	7.43
Bangor Treatment Plant	
Production	Jul-26
Total (MG)	1.166
High (MGD)	0.045
Low (MGD)	0.007
Avg. (MGD)	0.039



All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 99% of average over the past 5 years. Bangor's production was 97% of average over the past 5 years. The solar farm has offset electric utility costs over the past two months by ~50%.

District Wide Water Operations

Busy month with twenty-seven after hour and weekend call-outs, nine leak repairs and ditch maintenance on thirteen raw water conveyance paths. Patch paving continued this month with many locations requiring traffic control.

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SB 998 Statistics (At time of print)

****Billing cycles are based on meter reading routes****

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1	1,2,3,4,5	06/18/2026	90	\$24,259.65	22	\$5,908.72
2	2,3,4,5	06/18/2026	44	\$11,228.45	5	\$1,445.91

****Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount****

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1	1,2,3,4,5	07/15/2026	16	\$3,841.99	5	\$960.68
2	2,3,4,5	07/15/2026	9	\$2,323.44	2	\$446.89

****Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount****

Banking Institutions

Tri Counties Bank has announced that they have entered into an agreement to merge with First Hawaiian Bank.

Through this merger, we'll bring together two strong, relationship-driven organizations with shared commitments to community banking, disciplined growth, and long-term success for customers and communities. With approximately \$34 billion in assets, the combined bank will be branded as Tri Counties Bank, a division of First Hawaiian Bank in California and First Hawaiian Bank in Hawaii.

What does this mean for our customers?

For our customers, the promise is straightforward: the banker relationships you value remain in place, and the capabilities behind those relationships become stronger.

We expect to continue operating in California with the same branches and commercial banking office locations, and keep serving you through the local relationships you know and trust.

Together, First Hawaiian Bank and Tri Counties Bank are creating something greater than either could achieve alone: a stronger, more capable, and more forward-looking bank.

What does this mean for our communities?

This combination also strengthens our ability to invest in the communities we serve. Community banking is not a slogan to us; it is the reason we exist. Both organizations have long histories of community reinvestment, local engagement, and support during times of crisis, including helping communities respond to natural disasters and rebuilding efforts. Together, we can do even more by giving local bankers greater resources to help local communities thrive.

First Hawaiian, Inc. to Acquire TriCo Bancshares and Provide Preliminary 2026 Second Quarter Results

The transaction creates the leading Pacific banking franchise, accelerating mainland growth while combining strong deposit platforms and delivering compelling shareholder value

HONOLULU and CHICO, Calif., July 13, 2026 — First Hawaiian, Inc. (NASDAQ: FHB) ("First Hawaiian"), parent company of First Hawaiian Bank, and TriCo Bancshares (NASDAQ: TCBK) ("TriCo"), parent company of Tri Counties Bank, today announced they have entered into a definitive agreement pursuant to which First Hawaiian will acquire TriCo in an all-stock transaction.

Golden Valley Bank has been soliciting SFWPA for some time now to earn the agency's business. At the February 24, 2026 regular board meeting, representatives attended and provided public comment as documented in meeting minutes from February.

"Krista Thomson from Golden Valley Bank introduced herself and came today to share about who they are and passion about helping our own town. Thanked the board for what they do and how they serve the community and knows that it is not always an easy job. Shared GVB's business model and provided details about shareholders. Discussed how investments are local and doing business with them strengthens the community. Supported by a local board of directors and they are leaders and mentors giving back their time, expertise and heart.

Laurie Kee from Golden Valley Bank introduced herself and the roles she serves with the bank and community foundation. Ms. Kee shared with the board some history of the community foundations local involvement activities. Financial support ranged from the 2018 Camp fire to Pandemic, and highlighted their community grant program details. Communicated that Golden Valley Bank is committed to giving back to the community.

Ms. Thomson concluded by asking, "why Golden Valley Bank" and "what do you want" from your bank and the relationship that you have. If your current bank is meeting your expectations then we are very happy for you and hope you would keep Golden Valley Bank as a runner up. If the answer is "no", then they are here to help and make things very easy and would be honored to partner with you. Deposits stay local, success strengthens the local stakeholders, partnership with Golden Valley Bank supports local non-profits and the community. Your funds circulate within the same community which we serve. Completed by citing some of the public entities they serve locally by name. Detailed the services they specifically provide and stated no one compares to what they call "AOCS", Absolutely Outstanding Customer Service. Would be happy to be a long-term community partner with South Feather."

On July 14, 206 Golden Valley Bank met with agency administrative staff and management to present their on-line banking portal and how SF could utilize their institution. Dialog and real time navigation within the banking portal was performed.

I am requesting an ad hoc committee of two directors to discuss if consideration should be requested at a future board meeting for a potential migration from Tri Counites Bank to Golden Valley Bank or any other hybrid model possibility once all factors are evaluated.

- Assess Agency Current Banking Needs
- Evaluate Fees and Charges
- Customer Service Quality
- Service Offerings and Scalability
- Location and Accessibility
- Integration with Business Systems
- Reputation and Stability
- Transition Plan
- Long-Term Fit

Palermo Water Consolidation Project

A meeting was held on July 14th with State Water Resources Control Board Division of Financial Assistance in an effort to ensure the agency was in alignment with the funding requirements outlined in the agreement.

The project scope will need to be accomplished in phases. The original project design included water main installation, as well as hydrants and service laterals served by this new main extension totaling an estimated 40,000 linear feet. A little over 6,000 linear feet were installed in 2025 under a different grant. The remaining scope is roughly 32,000 linear feet

of water main, services up to the meter, and appurtenances.

SF and Water Works Engineers explained the background of the project – originally a Butte County application now transferred to South Feather – and the duration of time that has passed since the application an original design. Also discussed the work that was accomplished last fall for the Dry Well Components under another grant, obtained because so much time had gone by since the original application.

Acknowledged there is a difference in the remaining work to be completed and the application that says 40k LF vs what is actually remaining. Were advised this will need to be rectified via the FBA process but thought this was likely no big issue.

There is a process called the “FBA” (Final Budget Approval) after the bid results are received there is an adjustment to the agreement for potential scope, schedule, budget if justifiable and necessary.

The grant agreement also requires the connection of homes to the new services and the decommissioning of wells. These project components were not part of the original design. More work is needed to define these items of work well enough to bid them. Therefore, South Feather intends to advertise the original project scope first to begin work, while concurrently working to characterize the remaining work on connections and wells, to be accomplished in subsequent phases.

Water Works Engineers explained the terms related to well destruction and customer connections were added later and we do not yet have enough detail to write them up.

The first three bullet points in the scope below (from the funding agreement) will be accomplished by the first phase of the project. The last two bullet points will follow. The project plans and specifications for the first phase are in draft and ready to publish soon if there are no issues with this approach or additional terms that should be incorporated into the specifications.

A.2 SCOPE OF WORK.

The Recipient agrees to consolidate the Palermo community into the South Feather Water & Power Agency, including the ownership transfer of all existing water system facilities, infrastructure, and customers. In addition, the Recipient agrees to do the following:

- The project involves the installation of approximately 40,000 linear feet (7.6 lineal miles) of 6-inch and 12-inch C-900 PVC water mains (30,000 linear feet of C-900 6-inch distribution pipe and 10,000 linear feet of C-900 12-inch distribution pipe). These will be strategically placed within the project limits to establish a looped water system.
- Fire hydrants will be installed per code requirements throughout the system.
- Meter boxes equipped with Advanced Metering Infrastructure (AMI) smart water meters will be installed at each of the approximately 380 Palermo parcels to be consolidated.
- Service lines will be run from each meter to individual customers' homes.
- Decommission and properly abandon at least 101 residential domestic wells for Palermo residents.

Potable Service vs. Wells:

The project is anticipated to successfully connect the required 101 homes to pressurized potable service. As Built Records produced during construction will document the installation of these connections, including number and location.

What happens if, despite best efforts, less than the required 101 well abandonments are accomplished?

"If the intended number of connections falls short of 101, its possible that it may fall backward into the lower funding bracket".

Permit Amendment:

There is a term in the funding agreement that states the following:

"The Palermo Community is already served potable water by South Feather Water and Power Agency. This project includes an extension of mains within that community, the service for which can be met by South Feather's current supply capacity. South Feather will reach out to the State Water Board's Valley District Office to confirm what, if any, further documentation will be required to ensure compliance with this term".

Critical Path Items for Bidding:

Are there any additional critical path items that need to be addressed before publishing the bid documents for the first phase?

Approval of Bid Results:

South Feather understands that the State would like to review the results of bidding prior to award. South Feather will follow a typical process of public bid opening, followed by a review of the bids received for responsiveness, and public posting of an Intent to Award

Reporting:

SF and Water Works Engineers understand that quarterly reports are required.

Upper Circle Drive

Water Works Engineers have submitted a Preliminary Engineering Report for the Circle Drive Main Extension. Copies of the report are available for the general public and contained in this staff report.

Staff will walk through the specific's contained in the report.



SFWPA Water & Power Agency Circle Drive Main Extension Preliminary Engineering Report

Date: July 2026
Prepared by: Eric Douglas and Steve Brands
Checked by: Colleen Boak, PE

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Existing Infrastructure and Site Conditions 2

Preliminary Design Considerations..... 4

 Roadway Impacts..... 4

 Alternative Alignment “A-1” – Minimized Asphalt Disturbance 5

 Alternative Alignment “A-2” – Minimized Fittings, Installation within the Roadway..... 6

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Environmental Considerations 9

Conclusion and Recommendations 10

Appendix A – Conceptual Cost Estimates..... 11

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Figure 3 - Irrigation Facilities in the Vicinity of Circle Drive..... 3

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Figure 5 - Proposed Alignment A-2: installation within the pavement..... 6

Figure 6 - Potential Connections Points to Existing Mains 8

The purpose of this report is to collate and present the preliminary results of field investigations and conceptual engineering analyses conducted to determine viability of the extension of piped potable water service to the customers along the east end of Circle Drive in Oroville, CA by South Feather Water & Power Agency.

Project Background and Description

South Feather Water & Power Agency (SFWPA), originally formed as the Oroville-Wyandotte Irrigation District in 1919, has roots in historic mining-era ditch systems that diverted water from the Feather River watershed to support early settlement, agriculture, and development in the Oroville area. Today, SFWPA is an independent special district serving portions of southeast Butte County, including the communities of Oroville, Palermo, and Bangor, with treated water service and raw irrigation water service. SFWPA's customer base includes residential, agricultural, and other local users who rely on the Agency for potable water, irrigation supply, and related water service needs.

SFWPA is currently examining the feasibility and cost to extend pressurized potable water service through a new 6" C900 pipeline along the east end of Circle Drive in Southeast Oroville, configured in a loop beyond the intersection of Circle Drive and Naranja Ave. This proposed pipeline would be installed with service laterals and meters installed at each parcel opting into service, as well as hydrants and other appurtenances necessary for maintenance (air release valves, control valves, similar).

Figure 1 - General Project Location

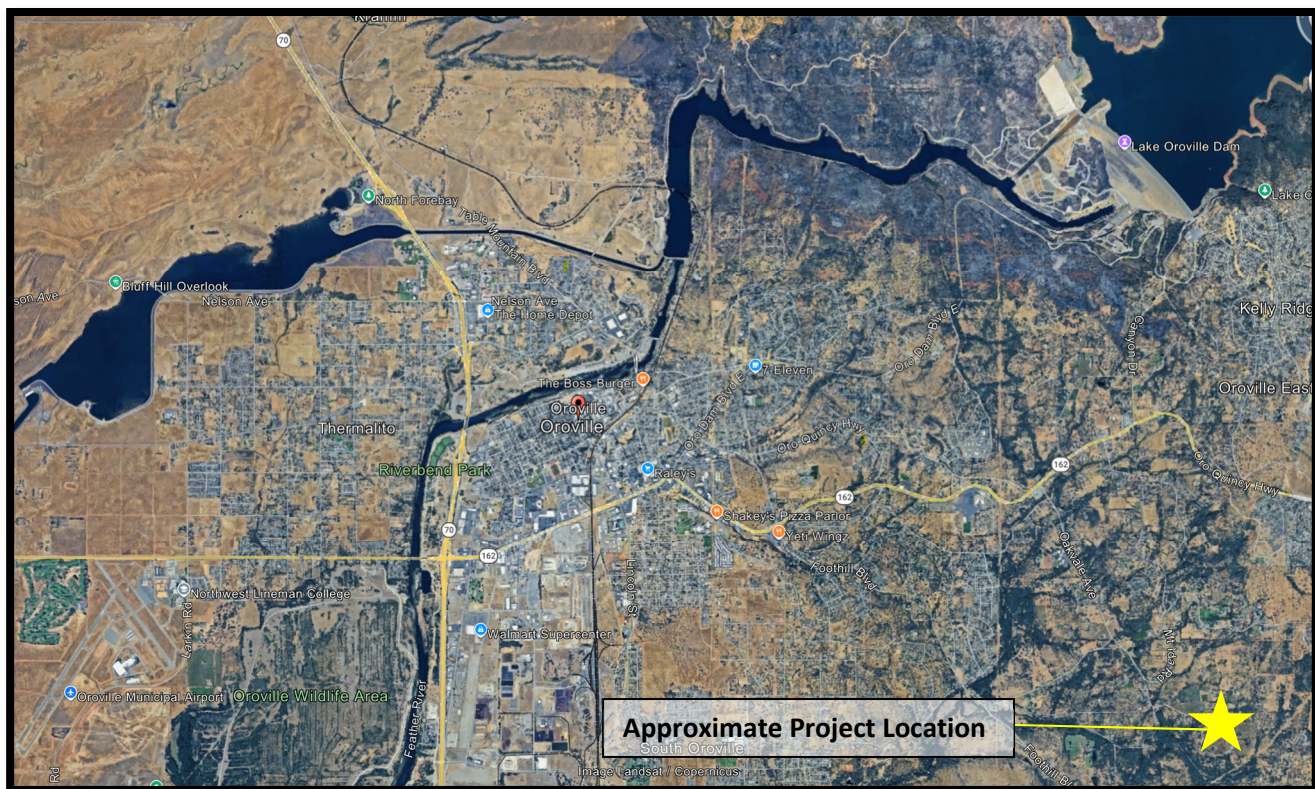


Figure 2 - The Proposed Project on Circle Drive



Figure 1 above shows the general location of this project, relative to the City of Oroville, and **Figure 2** shows a more detailed inset of the project area along Circle Drive, hereinafter referred to as the “Project”. Any further reference to Circle Drive in this report is referring to the portion shown in Figure 2, excluding the remainder of Circle Drive west of the intersection with Naranja Ave.

Although the Project has been considered in the past by the Agency, historical circumstances and customer sentiment have precluded any forward progress to date. At this time, the Agency has reopened examination of the Project’s viability, alternatives, and relative costs.

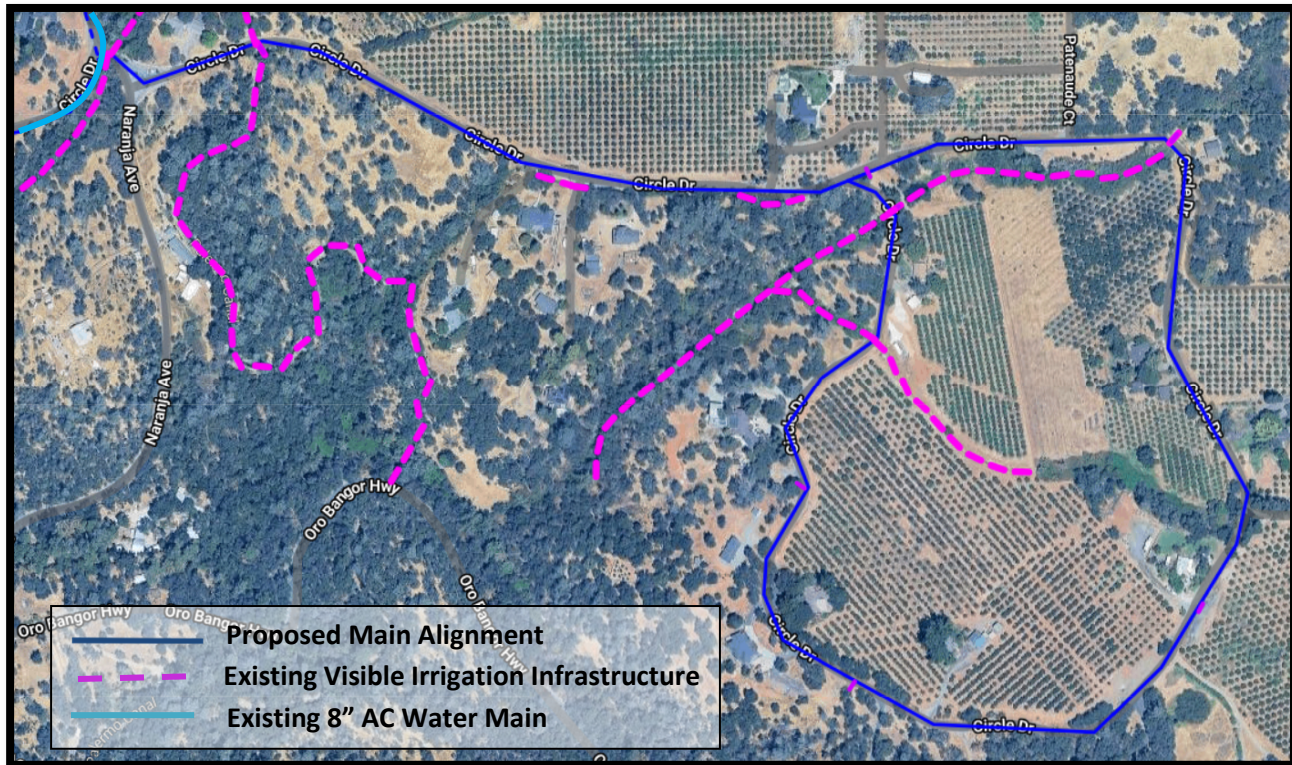
Existing Infrastructure and Site Conditions

SFWPA’s water service area incorporates over 31,000 acres and provides water to over 6,800 households, irrigation supply to over 500 customers, and includes approximately 141 miles of water pipelines and 110 miles of irrigation conveyance facilities.

In the area of the Project, there is no existing pressure pipe for delivery of treated water service along the east end of Circle Drive as shown in **Figure 2**. There are approximately 30 parcels contiguous or adjacent to the Circle Drive loop that have no access to pressurized potable water. These residents are currently served only by SFWPA’s raw water irrigation service, primarily conveyed by ditch system with intermittent piping. This raw water conveyance can be seen in **Figure 3** below, shown in fuchsia linework where the facilities are observable above grade. Circle Dr is currently supplied with raw irrigation water via a combination of underground piping and open channel conveyance. The open channel conveyance transitions to culverts with headwalls at the roadway crossings. The irrigation water conveyance channels are assumed to have consistent flow year-round. In addition to the irrigation channels, there are county maintained roadside ditches and storm drain culverts for storm drainage management. All domestic water service for these customers is supplied by private wells currently. In

recent years, intermittent water quality issues have occurred in some of these wells and there has been an increase in customer interest in piped potable service.

Figure 3 - Irrigation Facilities in the Vicinity of Circle Drive



The SFWPA water main at the intersection of Naranja and Circle Drive is an 8" Asbestos Cement (AC) main in serviceable condition, noted in light blue linework at the upper lefthand corner of **Figure 3** above, serving approximately 85 psi in the area of that location.

There are several meters serving the parcels adjacent to the intersection with active potable service but no water main service extends further up the loop. At this time, it is assumed that SFWPA's current system has the operating and storage capacity to provide the residents of Circle Dr with the required/needed volume of treated water; however, given the lack of current usage data for potable supply at these parcels, further comparative estimates from similar parcels with meter data and associated modeling is recommended.

A site visit was conducted with Water Works and SFWPA staff on April 30, 2026 with the intent of assessing the optimum alignment for a potential pipeline with minimized roadway impacts. During this site visit, it became apparent that elevation change and pressure management were of equal concern. One subsequent site visit was conducted to obtain field elevation data.

Circle Drive is a rural road, owned and maintained by Butte County, in an agricultural and low-density residential area in Oroville, CA. The roadway width varies from 15 feet to 24 feet with most of the roadway being 18 feet wide or less. The roadway has been paved and is in decent, serviceable condition. There are no sidewalks but there are unimproved shoulder areas of varying widths. Circle Drive also utilizes roadside ditches for storm water

conveyance, and most of the roadside ditches are only installed along one side of the roadway. The side of the roadway varies throughout the Project area, with several culvert crossings beneath the roadway. As mentioned previously, there are several areas within the Project area where SFWPA irrigation ditches and pipelines exist to convey untreated, raw water to irrigation customers. These facilities are roughly identified in **Figure 3** above.

In the area of the Project, Circle Dr has an elevation gain of approximately 185 vertical feet from the base of the hill at the intersection with Naranja Ave to the Project high point located 3,250 ft to the southeast. In addition to the elevation gain, there are several areas with localized high and low points along the alignment of Circle Drive. Pressure and air management will therefore be a significant consideration in design, in order to achieve a reasonable standard of service as well as compliant hydrant flow at any point along the loop. The pressure management considerations are addressed further in a separate section of this report.

Based on the information provided by the USDA's Web Soil Survey the soils in the Project area have a profile that begins as loam and then transitions to bedrock at varying depths. Based upon a cursory review of the Web Soil Survey, there are intermittent "restrictive features" estimated at depths of "10 to 20 inches to paralithic bedrock" for all soil types in the work area. This is consistent with the verbal descriptions obtained from SFWPA Operations staff who have experienced similar geologic obstructions to underground work in the area.

Preliminary Design Considerations

Evaluation of project history in combination with preliminary field assessments have identified several critical considerations for this project. These primary considerations include: roadway impacts, pressure management, and environmental. These considerations are combined with analyses of alternative connection points and alignments in consideration of the most advantageous path forward.

Roadway Impacts

Any work within the roadway and existing Public Utility Easement will require an encroachment permit obtained through Butte County Public Works, subject to associated conditions of approval and required methods of roadway restoration. Therefore, an important consideration will be the minimization of roadway impacts and the resultant cost of asphalt restoration. In recent years, Butte County has required a full slurry seal treatment from edge to edge of pavement, along any portion of the roadway that is trenched and patched for pipeline repair or installation. Slurry seal, on top of typical trench patching, represents a significant cost increase to SFWPA's projects and has proven to be prohibitively expensive in several cases.

Water Works and SFWPA staff examined the roadway along Circle Drive with the goal of identifying whether a pipeline can be installed outside the asphalt. There are large sections of roadway where the shoulder is of sufficient width to accommodate the pipeline outside of the asphalt, however it has been observed that this space alternates on different sides of the roadway where the shoulder width varies significantly. In order to keep the pipeline out of the asphalt as much as possible, crossings of the pipeline would be required to switch sides of the road, requiring removal and replacement of asphalt in the crossing areas, as well as the introduction of additional fittings to accomplish the crossings. The optimized path would minimize these crossings as well as square footage of disturbed asphalt. Service laterals will require asphalt crossings intermittently, regardless of the main alignment. Two alternative alignments are examined later in this report account for the attempt to optimize this route with minimal crossings and maximized shoulder installation (Route A-1) compared with a simple approach

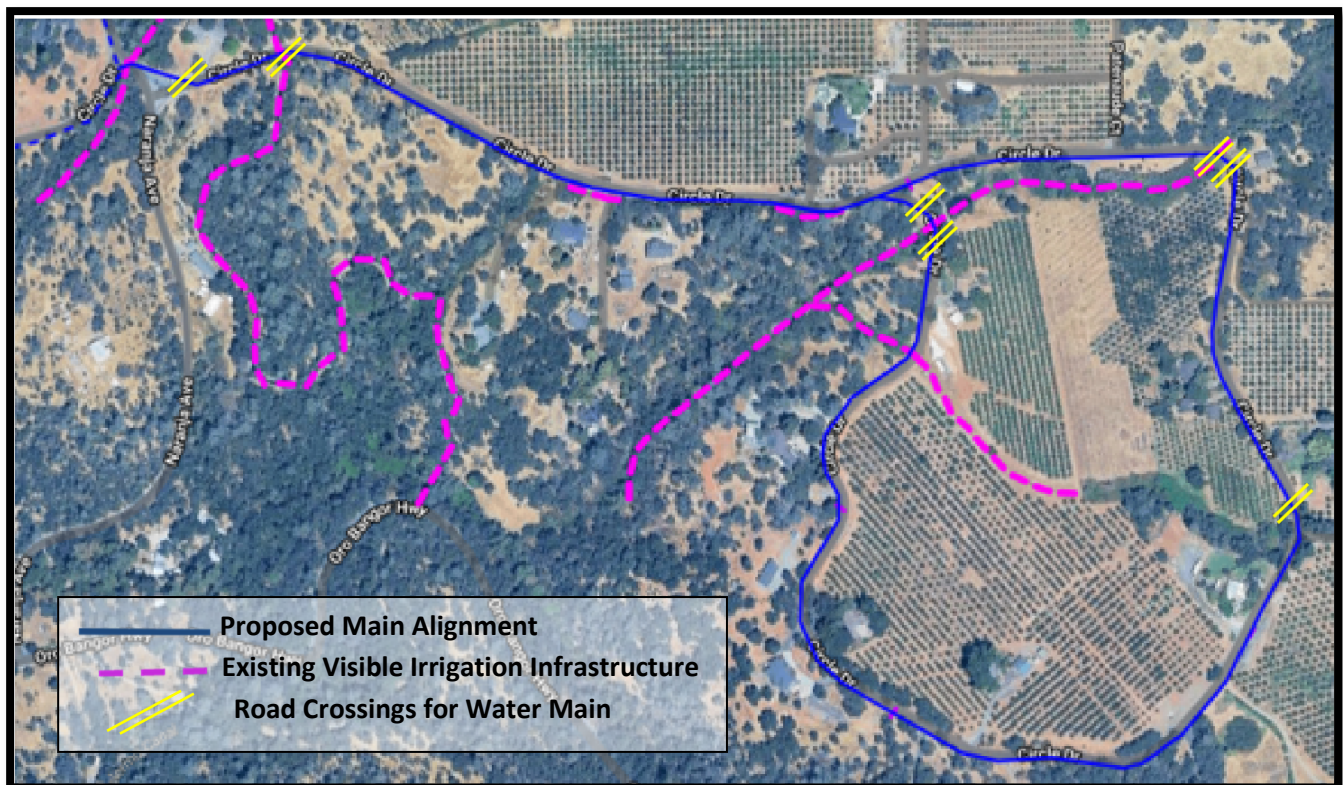
to installing the pipeline more typically fully within the roadway and limiting the number of fittings according to best industry practices (Route A-2). While it may be possible to negotiate a lesser standard of asphalt restoration treatment or more localized repair with Butte County Public Works and that should be explored to examine any potential cost savings, recent project experience indicates this is unlikely and is therefore not assumed in the associated conceptual cost estimates for these routes.

Alternative Alignment “A-1” – Minimized Asphalt Disturbance

This alignment is shown in a configuration that minimizes disruption to the existing roadway. Roadway crossings and main installations within the roadway only occur in critical areas where the conditions don’t allow for installation outside of the roadway. There are seven identified locations where the main will cross the asphalt requiring restoration including the following: one intersection crossing, one crossing due to diminished shoulder space, five crossings at storm drainage or waterway crossings. Crossings are delineated below with yellow symbology.

The alignment as shown has an approximate length of 7,125 ft as calculated in scaled aerial imagery. This alignment has not been staked or surveyed in the field and is therefore subject to correction, including the number and locations of crossings which could be affected further by property boundaries and right-of-way extents as well as any underground utilities not obvious from a cursory field review.

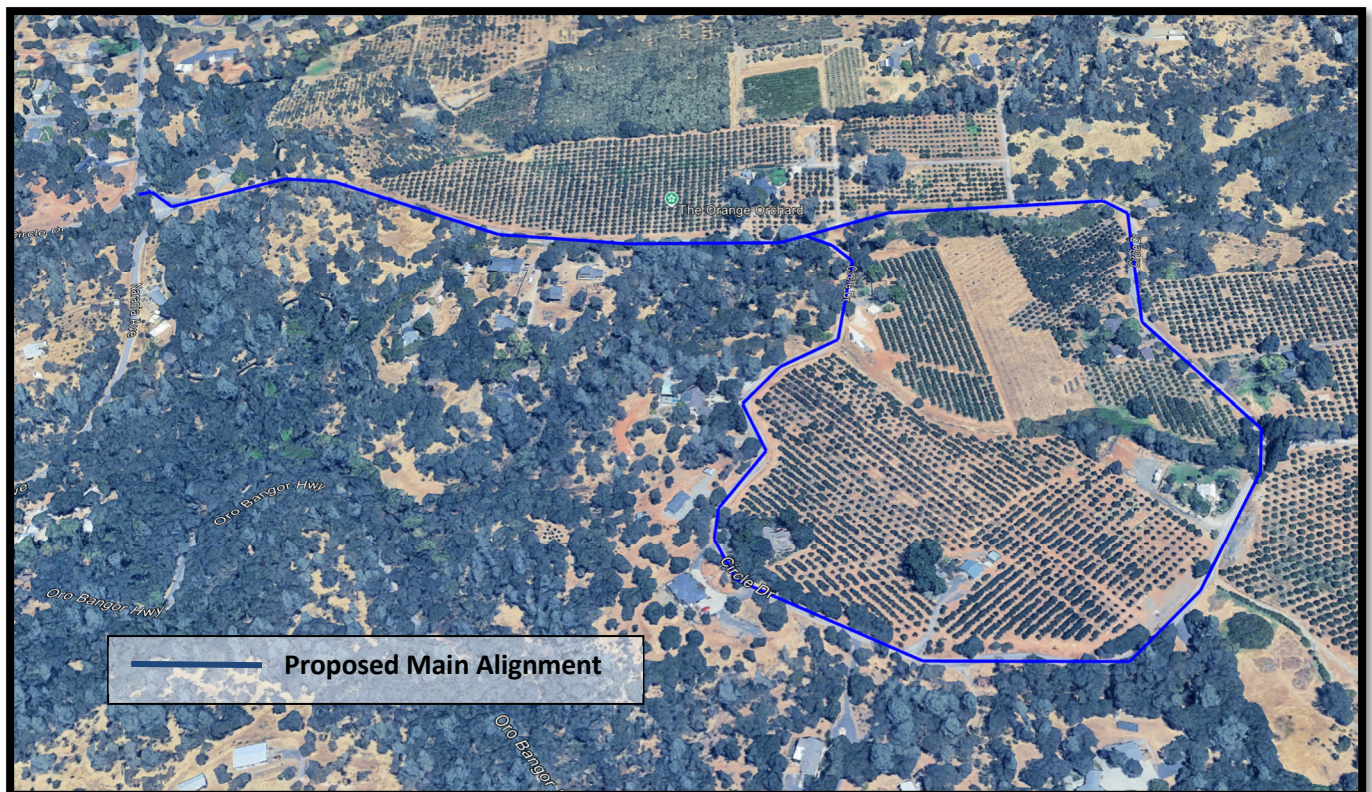
Figure 4 - Proposed Alignment A-1: primarily outside of pavement



Alternative Alignment “A-2” – Minimized Fittings, Installation within the Roadway

This alignment is shown in a configuration that minimizes the length of pipe and the number of fittings needed to install the proposed main extension. Minimizing fittings is a standard practice in the water industry as it eliminates extraneous risk of failure or maintenance in the future. The alignment assumes the main will be installed within the roadway in its entirety, resulting in a slight reduction of overall length but increased asphalt disturbance. The alignment as shown has an approximate length of 7,100 ft. as calculated in scaled aerial imagery. This has not been staked or surveyed in the field and is therefore subject to correction.

Figure 5 - Proposed Alignment A-2: installation within the pavement



Pressure Management

During the field visit, it was determined that the Project area represents a more significant change in elevation than initially realized. From the lowest point to the highest of the general proposed alignment, there is an elevation gain of approximately 185 ft. This change in elevation represents a significant loss in pressure along the proposed pipeline, as shown below. For every foot of elevation travelling uphill, roughly 0.43 psi are lost in the system. This equation is shown below,

$$P \text{ (psi)} = \frac{h \times SG}{2.31}$$

$$\text{Pressure (psi)} = \frac{185 \text{ ft elevation gain} \times (1.0 \text{ Specific Gravity of water})}{2.31} \approx 80.09 \text{ psi reduction}$$

The pipeline at the bottom of Circle Drive at the intersection with Naranja Ave currently serves water at approximately 85 psi. This is the proposed tie in location as it is the nearest available and appropriately size pipeline with which to connect the main extension. However, nearly all of this initial 85psi of pressure would be lost by the elevation change to the top of the Project alignment. This does not account further for pressure loss associated with inherent friction in the pipeline and necessary fittings. Without mitigation, this configuration will result in near zero or potentially negative pressures at the top of the pipeline alignment. Any service laterals to homes in the upper portion of the Circle Drive loop would receive negligible water pressure, including hydrants which would be unable to serve their function or meet fire department standards for minimum flow.

Potential solutions for the insufficient pressure include the following listed below with some initial considerations, each requiring further investigation during design and hydraulic modelling.

Table 1: Potential Mitigation Options for Low Pressure

Pressure Mitigation Option	Preliminary Considerations
Raise the pressure at the connection point to the existing main.	- Requires the Agency's ability to raise the pressure locally - Requires that existing infrastructure is rated and capable of handling additional pressure. - Potential "downstream" effects of altering current system pressures in the vicinity of Circle Drive - Additional considerations to be identified during design
Installation of a booster pump in the new alignment.	- Additional capital costs - Space and electrical service considerations - Property or easement acquisition - Permitting - NFPA 20 booster pump requirements (fire supplies) - redundant power supply to ensure 24/7 operation. - Future maintenance - Additional considerations to be identified during design
Connection to another point in the existing SFWPA distribution system with advantageous pressure conditions.	- Additional capital costs - Property or easement acquisition depending on route - Future maintenance - Potential additional customers connected along additional pipeline - Downstream and system impacts associated with a new looped connection in the service area - Additional considerations to be identified during design

The above potential solutions are not exclusive of each other, and the most efficient design may incorporate some combination of all three. Initial design would require hydraulic modeling to investigate these options and identify the most efficient and successful solution. With the goal of achieving a required minimum pressure throughout the alignment while minimizing cost and future maintenance, hydraulic modelling allows for an iterative process

of adjustment to determine which combination of the potential solutions listed above meets the function goals with the least amount of capital cost. Water Works recommends that SFWPA pursue this modeling as a next step in the investigation of Project definition and cost.

Available Connection Points

The primary point of system connection for service to the Project is as previously described:

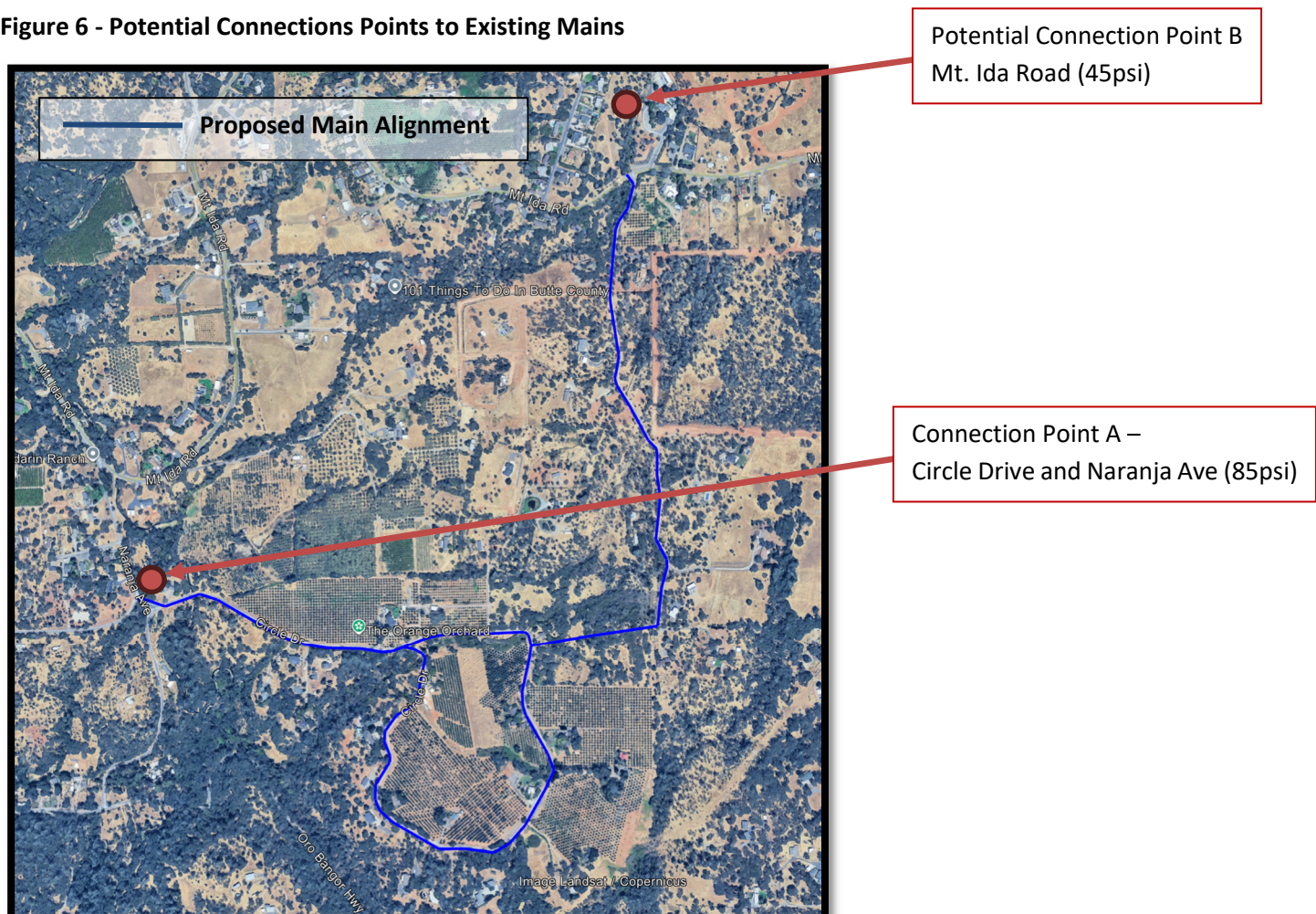
Connection Point A: SFWPA has an existing 8" AC main that runs north/south along Naranja Ave until Circle Dr. At the northern Circle Dr. and Naranja Ave intersection the main turns and runs west along Circle Dr. This main is considered to be in good condition and is currently operating at 85 psi.

One additional potential point of connection has been identified at this time, on Mt. Ida Road, as described below.

Potential Connection Point B: SFWPA has an existing 30" CML that runs east/west along Mt Ida Road. At Mt. Ida Rd and Pioneer Trail intersection the main is operating at 45 psi. This point of connection is approximately 180 feet above its tie in point to the Circle Drive main, offering additional pressure gains.

Both connection points are depicted in **Figure 6**, below.

Figure 6 - Potential Connections Points to Existing Mains



Alternative Alignment “B” – Added connection to Mt. Ida Road

This alternative connection and alignment is shown above in a configuration that minimizes the length and fittings needed to install the proposed extension from the Project to the Mt. Ida main. The alignment assumes the main will be installed outside of the roadway or potentially adjacent to an existing irrigation canal owned by SFWPA, as site conditions permit. Easements may need to be obtained. The alignment adds a connection on the north side of the Project totaling 4,270 lf of 8” C900, and an approximate 180 ft in elevation pressure gain travelling from Mt. Ida to Circle Drive, increasing the available pressure at the tie in point (45psi) by an approximate additional 78 psi.

Environmental Considerations

Environmental compliance under the California Environmental Quality Act (CEQA) will be a necessary component of this project. It is assumed that there are no federal monies, federal land, or federal permitting required at this time rendering NEPA (National Environmental Protection Act) inapplicable.

It is possible that the Project will qualify for a categorical exemption under CEQA guidelines (potentially through Section 15303 of the 2026 CEQA Guidelines, under “New Construction or Conversion of Small Structures” which specifically mentions water mains), however it will be important to assess the final selected alignment for any unique site conditions or impacts that may disqualify the exemption. There are multiple irrigation canals that must be crossed by the proposed pipeline as well. Even though these structures are not natural streambeds, if there are wildlife species present there may still be a need to consult with Fish and Wildlife for permitting.

If a categorical exemption is found to be infeasible, SFWPA may need to conduct an Initial Study, examining the project from a number of environmental angles to determine what impacts may be present. In that case, the Project design may be adjusted to eliminate, reduce, or mitigate any identified impacts.

A more in-depth analysis of the comparative environmental impacts will be required during project design but can be preliminarily accomplished under a separate task at the Agency’s direction, if desired.

Comparative Conceptual Costs

Conceptual cost estimates for both Alternative Alignments A-1 and A-2 have been included in the appendices of this report. Additionally, a conceptual additive cost estimate for Alignment B is also included and represents the cost of the extension from Circle Drive through to the Mt. Ida Road water main. These costs are general and based upon recent regional projects and our best understanding of current market conditions. Environmental and permitting costs are excluded as their applicability and scale is unknown at this time. Costs will need to be adjusted as the Agency narrows down the design components, and can be honed more completely in combination with the recommended hydraulic modeling to address the pressure management question. Currently the cost of a potential pressure boosting station or changes to existing operational pressures are not included in the estimates as their scope and scale is unknown.

Conclusion and Recommendations

In conclusion, the proposed extension of potable water service to the Circle Drive Project area is feasible but will require some remediation of the available pressure. This appears to be the most significantly challenging technical component of the project yet to be determined. ***Water Works recommends examination of the alternative pressure management solutions using a hydraulic modeling software like Fathom, or similar, to determine the array of viable options for achieving adequate pressure for the Project.*** Defining viable design solutions will allow for the update of cost estimates and identification of the least cost alternative. This hydraulic modeling can be provided by Water Works if the Agency desires, under an additional task order.

Environmental compliance may be a simple categorical exemption as a “New Construction or Conversion of Small Structures” candidate, or it may require significantly more work if field conditions disqualify this option. ***Water Works recommends that the Agency engage a qualified subject matter expert to conduct an early cursory assessment of the Project area to identify any potential concerns and clarify which path the SFWPA can pursue for compliance.*** While this scope is outside of the services provided by Water Works staff, our team has several local partners we typically contract with for such services if the Agency desires this support under an additional task order.

Roadway impacts and asphalt restoration will have a direct impact on cost but can be mitigated significantly by the installation of the main outside the roadway where possible. The availability of space for this installation outside the road is modelled conceptually in this report but must be confirmed during the design process by a licensed survey professional, identifying existing property boundaries and extents of the County’s right-of-way. Service laterals will require roadway crossings regardless of the main alignment. Comparative costs for the reduced asphalt impact is exhibited in the comparison of the estimates for alignments A-1 and A-2 in the appendices. ***Water Works recommends that the effort to optimize roadway restoration related costs come secondary to the resolution of alignment and pressure management, as described above.***

Appendix A – Conceptual Cost Estimates



WATERWORKS ENGINEERS

Title: South Feather Water and Power
Circle Drive Alignment A-1

Prepared By: Steve Brands

Date: 6/15/2026

Checked By: Colleen Boak, PE

Date: 7/15/2026

Opinion of Probable Construction Cost

Category	Item	Unit	Quantity	Unit Cost	Total
General Work	Project Mobilization and Demobilization	LS	1	\$90,000	\$90,000
	Traffic Control and Encroachment Permit	LS	1	\$150,000	\$150,000
	SWPPP Compliance	LS	1	\$50,000	\$50,000
Site Work	Site Preparation (Clearing/Grubbing/Grinding)	LF	7,006	\$15	\$105,090
	Excavation	LF	7,006	\$35	\$245,210
	Backfill and Testing	CY	1,460	\$50	\$72,979
	Asphalt Restoration	LS	1	\$300,000	\$300,000
New Main and Appurtenances	Parts/Labor/Installation				
	6" DR 18 C900	LF	6,946	\$105	\$729,330
	6" Ductile Iron	LF	60	\$210	\$12,600
	6" HDPE	LF	120	\$300	\$36,000
	8"x6" Tapping Sleeve	EA	1	\$2,500	\$2,500
	6" Gate Valve	EA	3	\$3,400	\$10,200
	6" Tee	EA	1	\$1,600	\$1,600
	6" 45° Ell	EA	9	\$1,450	\$13,050
	6" 22.5° Ell	EA	21	\$1,450	\$30,450
	6" 11.25° Ell	EA	14	\$1,450	\$20,300
	Air Relief Valve	EA	5	\$9,000	\$45,000
	6" Hydrant Assembly	EA	4	\$17,000	\$68,000
	Flush and Test	EA	1	\$25,000	\$25,000
Services	Service Saddle	EA	30	\$1,500	\$45,000
	Corporation Stop	EA	30	\$230	\$6,900
	HDPE Lateral	LF	750	\$430	\$322,500
	Angle Stop	EA	30	\$230	\$6,900
	Meter and Box	EA	30	\$300	\$9,000
	Backflow and Box	EA	30	\$425	\$12,750

Totals

Materials, Labor, & Equipment Subtotal		\$2,410,000
Design Contingency	30%	\$723,000
General Conditions, Bonds, Taxes, and Insurance	10%	\$241,000
Contractor Profit	8%	\$193,000
Probable Construction Bid		\$3,567,000
Recommended Construction Contingency for Change Orders	10%	\$357,000
Probable Final Construction Cost		\$3,924,000



WATERWORKS ENGINEERS

Title: South Feather Water and Power
Circle Drive Alignment A-2

Prepared By: Steve Brands

Date: 6/15/2026

Checked By: Colleen Boak, PE

Date: 7/15/2026

Opinion of Probable Construction Cost

Category	Item	Unit	Quantity	Unit Cost	Total
General Work	Project Mobilization and Demobilization	LS	1	\$90,000	\$90,000
	Traffic Control and Encroachment Permit	LS	1	\$150,000	\$150,000
	SWPPP Compliance	LS	1	\$50,000	\$50,000
Site Work	Site Preparation (Clearing/Grubbing/Grinding)	LF	7,006	\$15	\$105,090
	Excavation	LF	6,992	\$35	\$244,720
	Backfill and Testing	CY	1,457	\$50	\$72,833
	Asphalt Restoration	LS	1	\$450,000	\$450,000
New Main and Appurtenances	Parts/Labor/Installation				
	6" DR 18 C900	LF	6,932	\$105	\$727,860
	6" Ductile Iron	LF	60	\$210	\$12,600
	6" HDPE	LF	120	\$300	\$36,000
	8"x6" Tapping Sleeve	EA	1	\$2,500	\$2,500
	6" Gate Valve	EA	3	\$3,400	\$10,200
	6" Tee	EA	1	\$1,600	\$1,600
	6" 45° Ell	EA	9	\$1,450	\$13,050
	6" 22.5° Ell	EA	21	\$1,450	\$30,450
	6" 11.25° Ell	EA	14	\$1,450	\$20,300
	Air Relief Valve	EA	5	\$9,000	\$45,000
	6" Hydrant Assembly	EA	4	\$17,000	\$68,000
	Flush and Test	EA	1	\$25,000	\$25,000
Services	Service Saddle	EA	30	\$1,500	\$45,000
	Corporation Stop	EA	30	\$230	\$6,900
	HDPE Lateral	LF	750	\$430	\$322,500
	Angle Stop	EA	30	\$230	\$6,900
	Meter and Box	EA	30	\$300	\$9,000
	Backflow and Box	EA	30	\$425	\$12,750

Totals

Materials, Labor, & Equipment Subtotal		\$2,558,000
Design Contingency	30%	\$767,000
General Conditions, Bonds, Taxes, and Insurance	10%	\$256,000
Contractor Profit	8%	\$205,000
Probable Construction Bid		\$3,786,000
Recommended Construction Contingency for Change Orders	10%	\$379,000
Probable Final Construction Cost		\$4,165,000



WATERWORKS ENGINEERS

Title: South Feather Water and Power
Circle Drive Alignment B

Prepared By: Steve Brands

Date: 6/15/2026

Checked By: Colleen Boak, PE

Date: 7/15/2026

Opinion of Probable Construction Cost

Category	Item	Unit	Quantity	Unit Cost	Total
General Work	Project Mobilization and Demobilization	LS	1	\$0	\$70,000
	Traffic Control and Encroachment Permit	LS	1	\$0	\$100,000
	SWPPP Compliance	LS	1	\$0	\$35,000
Site Work	Site Preparation (Clearing/Grubbing/Grinding)	LF	4,425	\$15	\$66,375
	Excavation	LF	4,425	\$35	\$154,875
	Backfill and Testing	CY	922	\$50	\$46,100
	Asphalt Restoration	LS	1	\$300,000	\$300,000
New Main and Appurtenances	Parts/Labor/Installation				
	6" DR 18 C900	LF	6,932	\$105	\$727,860
	6" Ductile Iron	LF	60	\$210	\$12,600
	6" HDPE	LF	120	\$300	\$36,000
	8"x6" Tapping Sleeve	EA	1	\$2,500	\$2,500
	6" Gate Valve	EA	3	\$3,400	\$10,200
	6" Tee	EA	1	\$1,600	\$1,600
	6" 45° Ell	EA	9	\$1,450	\$13,050
	6" 22.5° Ell	EA	21	\$1,450	\$30,450
	6" 11.25° Ell	EA	14	\$1,450	\$20,300
	Air Relief Valve	EA	5	\$9,000	\$45,000
	6" Hydrant Assembly	EA	4	\$17,000	\$68,000
	Flush and Test	EA	1	\$25,000	\$25,000
Services	Service Saddle	EA	30	\$1,500	\$45,000
	Corporation Stop	EA	30	\$230	\$6,900
	HDPE Lateral	LF	750	\$430	\$322,500
	Angle Stop	EA	30	\$230	\$6,900
	Meter and Box	EA	30	\$300	\$9,000
	Backflow and Box	EA	30	\$425	\$12,750

Totals

Materials, Labor, & Equipment Subtotal		\$2,168,000
Design Contingency	30%	\$650,000
General Conditions, Bonds, Taxes, and Insurance	10%	\$217,000
Contractor Profit	8%	\$173,000
Probable Construction Bid		\$3,208,000
Recommended Construction Contingency for Change Orders	10%	\$321,000
Probable Final Construction Cost		\$3,529,000



SOUTH FEATHER WATER & POWER AGENCY

TO: Public Recipients of Agenda Information

FROM: Rath Moseley, General Manager

DATE: July 22, 2026

RE: Real Property Negotiations, and Anticipated and Existing Litigation
Closed Session Agenda Item for 7/28/26 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.