SOUTH FEATHER WATER & POWER AGENCY

AGENDA

Regular Meeting of the Board of Directors of the
South Feather Water & Power Agency
Board Room, 2310 Oro-Quincy Highway, Oroville, California
Tuesday; October 27, 2026; 2:00 P.M.

Remote participation is available via Zoom by logging into:
https://us02web.zoom.us/j/87608662445
Meeting ID: 876 0866 2445
One tap mobile
+16699006833,,87608662445# US (San Jose)
+16694449171,,87608662445# US
For attendees calling by phone use *9 to raise hand

A. Roll Call

Pledge of Allegiance

B. Approval of Minutes *(Tab 1)*

C. Approval of Expenditures *(Tab 2)*

D. Public Comment – *Public comment for Directors can be submitted anytime via e-mail. However, in order to be read into the record during the meeting it must be submitted to PublicRelations@southfeather.com by 12:00 P.M. Tuesday October 27, 2026. Individuals will be given an opportunity to address the Board regarding matters within the Agency's jurisdiction that are not scheduled on the agenda, although the Board cannot take action on any matter not on the agenda. Comments will be limited to 5 minutes per speaker per agenda item.*
An opportunity for public comments on agenda items will be provided at the time they are discussed by the Board.

E. Business Items

CalPERS Resolution Maximum Employer's Contribution for Health Care *(Tab 3)*
Approval of Resolutions 26-10-01, 02, 03, 04, 05, 06.

T-Mobile Wireless Communications Co-Location Facility (*Tab 4*)
Ratification of site lease agreement to install a co-location on an existing SFWPA communications tower.

Agency Owned Asset Surplus (Tab 5)
Requesting approval to declare identified assets as surplus and removal from agency asset list/insurance.

Water Treatment and Distribution Employees Unit Memorandum of Understanding (*Tab 6*)
Approval of term and language changes in the WTDEU Memorandum of Understanding.

F. Staff Reports (*Tab 7*)

G. Directors' Reports

Directors may make brief announcements or reports for the purpose of providing information to the public or staff, or to schedule a matter for a future meeting. The Board cannot take action on any matter not on the agenda and will refrain from entering into discussion that would constitute action, direction or policy, until the matter is placed on the agenda of a properly publicized and convened Board meeting.

H. Closed Session *(Tab 8)*

Conference with Labor Negotiator (Government Code §54957.6(a)):
Agency-designated representatives: Chief Labor Negotiator – Patrick Clark and General Manager – Rath Moseley.
Employee Organizations: Clerical & Support Employees Unit; Water Treatment & Distribution Employees Unit (IBEW 1245); Hydropower Generation Employees Unit (IBEW 1245) and Management & Professional Employees Unit.

Public Employee Employment Evaluation – General Manager (Government Code §54957(b)(1)).

Conference with Legal Counsel – Existing Litigation
Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation
(Paragraph (1) of subdivision (d) of Government Code section 54956.9)
Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.

I. Open Session

Report of closed session actions.

J. Adjournment

The Board of Directors is committed to making its meetings accessible to all citizens.
Any persons requiring special accommodation to participate should contact the Agency's secretary at 530-533-2412, preferably at least 48 hours in advance of the meeting.

MINUTES of the REGULAR MEETING of the BOARD of DIRECTORS of SOUTH FEATHER WATER & POWER AGENCY

Tuesday, September 22, 2026, 2:00 P.M.,
Agency Board Room, 2310 Oro-Quincy Hwy., Oroville, California

DIRECTORS PRESENT (In Person): John Starr, Mark Grover, Brad Hemstalk, Rick Wulbern, Ruth Duncan

DIRECTORS ABSENT: None

STAFF PRESENT (In Person): Jackson Minasian, General Counsel; Jaymie Clayton, EH&S/Operations Manager; Rath Moseley, General Manager; Hunter Doyle, Power Division Manager; Michael Dobson, Information Technology Manager; Kristen McKillop, Regulatory Compliance Manager; John Shipman, Water Treatment Superintendent; Cole Wilcox, Project Engineer; Cheri Richter, Finance Manager

OTHERS PRESENT: Maurice Miller, Roger Bailey, Marieke Furnee, Doyle Carter

OTHERS PRESENT REMOTE: Michael Miller, Vince Carano

CALL TO ORDER
President Wulbern called the meeting to order at 2:00 p.m. and led the Pledge of Allegiance.

APPROVAL OF REGULAR MEETING MINUTES
M/S: (Hemstalk/Starr) approving the Minutes of the Regular Meeting of August 25, 2026.
Ayes: Duncan, Wulbern, Grover
Public Comment: Roger Bailey commented on a long letter that was read at the last meeting and thinks that anybody that is submitting a letter should do it in appropriate business format. During that part of the presentation, Mr. Bailey could not hear a large part of it and two others stated the same. Suggesting getting a microphone for the podium so the public can hear everything that is said, particularly a letter that is broadly critical of the district.

APPROVAL OF CHECKS AND WARRANTS
M/S (Grover/Hemstalk)
Ayes: Starr, Wulbern, Duncan
Public Comment: None
Approving expenditures for the month of August, 2026 in the amount of $2,431,255.85 and authorize the transfer of $1,500,000.00 from the TCB General Fund to the TCB Accounts Payable and Payroll Fund for the payment of September estimated regular operating expenses.

PUBLIC COMMENT

Roger Bailey commented on the letter than came in and explained he comes from for profit top management position and all the years he has been coming to meetings that when it comes to a non-profit entity like this operation it becomes very delicate and difficult to be able to manage a non-profit at the kind of level it is supposed to be operated at. His view is that current management and board is doing an excellent job. Having read the details of the letter that came across left him somewhat perplexed so he pulled up the audited report from 2025 and does not see any indications of insolvency. We have reasonable cash flow for a non-profit, added something to reserves and does not understand the letter than came in. We have an operation on the electrical side that was put there back in the 1950's to be a part of the overall operation to subsidize the water rates for the seven thousand and something members of this district and thinks we have done an excellent job of it. There were other statements made in the letter and he questions some of them.

Bonnie King spoke in regards to Circle Drive and said she is sorry this board got dumped with the Circle Drive problems. At one time she heard that there were comments that residents did not really want potable water and thinks that was her mother-in-law who was afraid that they would be charged for the orchards. Did see that there was a safe water act updated in 2026 so was thinking maybe if there is some way to get a grant.

Roger Bailey forgot to touch on an item, he noted that the irrigation report has not been showing in the booklet every month and would like to see some irrigation content in the booklet.

BUSINESS ITEMS

No business items requiring board approval for the month of September.

FINANCE MANAGER'S REPORT

A preliminary budget calendar leading to the adoption of a 2027 Annual Budget was provided to the board. The 2027 Proposed Budget is planned to be presented to the Board at its regularly scheduled December 22nd meeting.

Tyler Technologies ERP system status was communicated.

Preliminary monthly financial reports were reviewed and questions answered.

POWER DIVISION MANAGER'S REPORT

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 3.87 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. Combined storage in the Little Grass Valley and Sly Creek Reservoirs was 92.2 TAF at month's end.

The storms during the week of September 7 brought 1.56" and 1.75" of precipitation to Little Grass Valley and Sly Creek Reservoir, respectively.

DWR Bulletin 120 observed conditions and reports will resume with the start of the 26/27 water year on October 1.

Powerhouse Operational status, project facilities and asset performance were presented in graphical form for % utilization and productivity.
Powerhouse availability was listed in MW and Hours.

Palermo 115kV Line, Sly Creek, Woodleaf, and Forbestown PHs were offline from September 1 at 0700 through September 3 at 1847. Agency personnel used the outage to troubleshoot and correct a hotspot in the Woodleaf PH High-Voltage Switchgear.

Maintenance activities across project facilities were discussed.

Staff conducted the Annual Emergency Action Plan (EAP) Seminar on September 17th. The seminar is required by FERC and CA Government Code for informing all plan holders of any updates, and generally reviewing project works and pre-defined emergency response procedures. This meeting is by invitation only for EAP binder holders because of the sensitive information discussed. We had 13 emergency management agencies plus SFWPA staff and consultants in attendance.

In March the Agency received notification that the Commission would be inspecting all of our Group 1 designated dams and associated powerhouses in order to confirm that the documentation we submit annually accurately reflects current conditions, and that our current security posture meets or exceeds their recommendations.

The last Foothill Yellow Legged Frog (FYLF) survey of the year was performed in reaches of the South Fork, Lost Creek, and Slate Creek known to have FYLF populations. A summary of findings from each of the three inspections will be compiled by our consulting team, Stillwater, and will be presented to all of the resource agencies before the end of the year.

Annual Dam Safety Inspections will be conducted in September. Maintenance crews have worked to ensure noted 2025 inspection recommendations have been addressed. Staff, along with our Chief Dam Safety Engineer have been working to address some of the engineering requests made during the 2025 inspections.

Annual EOP-12-2 Extreme Cold Weather Preparedness Inspections at Forbestown and Woodleaf Powerhouses will be conducted in September.
WECC.

The Agency sent two employees to attend the 2026 West Coast Hydro User Group Conference, hosted by the East Bay Municipal Utility District in Lodi, CA. The conference consisted of approximately 20 hydro agencies and utilities, with attendance limited to agency and utility personnel. This format provided an opportunity for participants to openly discuss projects, repairs, and other hydro-related issues. The conference also included tours of the Camanche and Pardee Powerhouses.

The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

Project Reservoir and Stream Operations Elevations/Releases were presented.

Powerhouse MWH production was presented by asset.
Trended reservoir storage was included in trended graphical form as well as year to date precipitation for the Northern Sierra.

GENERAL MANAGER'S / OPERATION MANGER'S REPORT
Miners Ranch Treatment Plant (MRTP) treated water production = 260.23 million gallons.
Bangor Treatment Plant (BTP) treated water production = 1.438 million gallons
Red Hawk Ranch Pump Station raw water flow = 1.77 million gallons

All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 102% of average over the past 5 years. Bangor's production was 118% of average over the past 5 years.
The solar farm has offset electric utility costs since new inverters were brought online by of 46%.
The California Department of Fish and Wildlife issued a bulletin encouraging entities to prepare for an unprecedented El Nino year and precipitation related hazards that may occur. Based on observations of large areas of sea surface temperature anomalies in the Pacific, the National Weather Service's Climate Prediction Center is predicting a high possibility of an extraordinarily strong El Nino during October – December 2026.

SF's irrigation season will end on October 19th to begin necessary maintenance and shotcrete work on various portions of conveyance.

Eight leak repairs were performed and twenty-one after hour call outs were responded to during the month.

Operational and maintence work performed during the month were listed in a spreadsheet table for review.

SB 998 water shut off statistics were presented with a total of eighteen shut off's during the last cycle.

A notice of public hearing has been issued for Thursday, September 24, 2026 proposing to increase the hourly labor rate annually on January 1st by 10% in 2027, 2028, 2029, and 2030.

An update on the the Regional Conjunctive Use Project which evaluated opportunities to increase the use of surface water supplies and precision irrigation strategies within the Wyandotte Creek Subbasin was provided. The Groundwater Sustainability Agency (GSA) worked directly with SF to identify available surface water and with growers to identify more efficient ways to water crops and reduce groundwater use.

SF engaged in the Intra-Basin Water Exchange Feasibility Study to expand water supplies to agricultural users in the subbasin. The "Twin Spill " surface water conveyance pilot project was completed earlier this year with a completed feasibility study and preliminary design plans identifying infrastructure improvements needed to support surface water delivery. Final report submitted to DWR via Larry Walker and Associates in coordination with Butte County and potential funding implementation opportunity is continuing to be monitored.

A meeting was held with Butte County department leaders to discuss specific items that are impacting move forward progress on the clean drinking water project.
The status of State Revolving Fund and challenges were reviewed in an effort to identify collective support and options to overcome.
Water Works Engineers and SF are working on a Short Letter agreement with assistance from counsel.

Engagement with landowners to extend a mainline lateral from Shelterwood Lane to connect with Upper Circle Drive is continuing to be explored.

California Division of Safety of Dams (DSOD) conducted inspections at Lake Wyandotte this month.
Water Divisions annual Dam Safety awareness training was also conducted during the month led by Schnabel Engineering.

General Manager confirmed director attendance for the months of November and December.

DIRECTORS' REPORTS
Director Wulbern (2026 President): Talked a lot about the Palermo Project earlier. Would like to say to all staff members, keep doing a great job and appreciate all the hard work.

Director Duncan (2026 Vice President): No additional report

Director Grover: No additional report

Director Hemstalk: No additional report

Director Starr: Up at the lake two weeks ago. Campgrounds need work. Forest Service used to have 10 people working on them, now only one.

President Wulbern offered opportunity for public comment on closed session items.

Roger Bailey asked a question about closed session.

RECESS (2:57 p.m.)

CLOSED SESSION (convened at 3:03 p.m.)

Conference with Labor Negotiator (Government Code §54957.6(a)):
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Conference with Legal Counsel – Existing Litigation
Bay Delta Proceedings including the proposed Delta Conveyance Project and amendments to the Bay-Delta Water

Quality Control Plan. Government Code § 54956.9, subdivision (a) and (d)(1).

Conference with Legal Counsel – Existing Litigation
(Paragraph (1) of subdivision (d) of Government Code section 54956.9)
Name of Case: North Yuba Water District v. South Feather Water & Power Agency et al., Sutter County Superior Court Case No. CVCS21-0001857; and Cross-Complaint by South Feather Water & Power v. North Yuba Water District.

OPEN SESSION (reconvened at 4:12 p.m.) – President Wulbern announced that legal counsel was given direction during closed session. Director

ADJOURNMENT (4:13 p.m.)

Rath T. Moseley, Secretary

Rick Wulbern, President

SOUTH FEATHER WATER & POWER AGENCY

TO: **Board of Directors**

FROM: **Cheri Richter, Finance Manager**

DATE: **October 20, 2026**

RE: **Expense Approval**
Agenda Item for 10/27/2026 Board of Directors Meeting

September, 2026 expenditures are summarized as follows:

Checks:	76909	to	77051	$ 370,223.74
EFT/ACH:	1054	to	1081	$ 194,889.04
Drafts:	116	to	124	$ 405,528.43
Payroll Expenses:				$ 528,007.83
Total Expenditures for September, 2026				**$ 1,498,649.04**
At September 30, 2026, the authorized available balance was:				$ 341,279.66

Action to approve all expenditures:

"I move approval of expenditures for the month of September, 2026 in the amount of $1,498,649.04 and authorize the transfer of $3,000,000.00 from the TCB General Account to the TCB Accounts Payable and Payroll Fund for the payment of October estimated regular operating expenses."

Expense Report

South Feather Water and Power Agency

Payment Dates 9/1/2026 - 9/30/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/04/2026	1054	Chris McMains	Mileage For Call Out On 8/23/26	07-660-14000	33.35
09/04/2026	1055	Compressor World, LLC	2200902354, Chicago Pneumatic QRS Maintenance Kit	07-110-14020	1,022.01
09/04/2026	1055	Compressor World, LLC	2200902354, Chicago Pneumatic QRS Maintenance Kit	07-110-14020	1,022.00
09/04/2026	1055	Compressor World, LLC	2200902354, Chicago Pneumatic QRS Maintenance Kit	07-110-14020	1,022.01
09/04/2026	1055	Compressor World, LLC	4152023182, Chicago Pneumatic QRS Air Compressor	07-110-14020	14,626.58
09/04/2026	1055	Compressor World, LLC	4152023182, Chicago Pneumatic QRS Air Compressor	07-110-14020	14,626.58
09/04/2026	1055	Compressor World, LLC	4152023182, Chicago Pneumatic QRS Air Compressor	07-110-14020	14,626.58
09/04/2026	1056	GFT Infrastructure, Inc.	Consulting Svc For PSP/SA/VA	07-670-20100	14,600.00
09/04/2026	1057	Hilti, Inc.	Shipping Charges For Anchor Bolts	07-670-10000	178.25
09/04/2026	1058	Schnabel Inc.	CDSE Additional Tasks/Part 12D Recommendations	07-670-20100	41,607.60
09/04/2026	1058	Schnabel Inc.	Chief Dam Safety Engineer	07-670-20100	29,220.00
09/04/2026	1058	Schnabel Inc.	CDSE Additional Task/Part 12D Recommendations	07-670-20100	23,412.90
09/04/2026	1059	Ashlee Long	August 2026 Health Benefit Reimbursement	01-550-39400	60.00
09/04/2026	1060	Hemming Morse, LLP	July 2026 Professional Services	07-600-20800	420.00
09/04/2026	1061	Jason Bell	August 2026 Health Benefit Reimbursement	01-530-39400	25.05
09/04/2026	1062	Jennifer Lacey	August 2026 Health Benefit Reimbursement	01-500-39400	60.00
09/04/2026	1063	Kristen McKillop	August 2026 Health Benefit Reimbursement	07-670-39400	60.00
09/04/2026	1064	Pace Supply Corp.	2" flex coupling	01-140-30102	245.12
09/04/2026	1064	Pace Supply Corp.	10 ac x 1 1/2 double strap saddle	01-140-30102	366.12
09/11/2026	1065	Access Information Management	August 2026 Shred Service	01-500-20100	420.68
09/11/2026	1066	Jason Bell	Course & Book, D-4 Renewal Cert	01-530-50100	347.25
09/11/2026	1067	Richard McDonald	August 2026 Health Benefit Reimbursement	01-530-39400	53.83
09/11/2026	1068	Verdant Commercial Capital	MRTP Printer/Copier Lease Agreement	01-530-17100	143.67
09/11/2026	1069	Compressor World, LLC	1630144420, Chicago Pneumatic Oil Lubricant	07-110-14020	702.84
09/11/2026	1069	Compressor World, LLC	1630144420, Chicago Pneumatic Oil Lubricant	07-110-14020	702.83
09/11/2026	1069	Compressor World, LLC	1630144420, Chicago Pneumatic Oil Lubricant	07-110-14020	702.84
09/11/2026	1070	Cory Nevers	Reimbursement For Employee DMV Physical	07-620-22600	110.00
09/11/2026	1071	Grid Subject Matter Experts, LLC	NERC GO & GOP GADS Support Data	07-670-20100	435.00
09/11/2026	1072	Seth Martindale	Fuel For T#244 While Attending Crane School	07-660-16000	86.73
09/18/2026	1073	Verdant Commercial Capital	Monthly PD Printer/Copier Lease Agreement	07-600-17100	290.82
09/18/2026	1073	Verdant Commercial Capital	Monthly Warehouse Printer/Copier Lease Agreement	01-560-17100	76.48
09/18/2026	1074	LevelBlue, LLC	KPH LevelBlue - September	07-680-38000	734.27
09/18/2026	1075	Hilti, Inc.	Cordless Rotary Hammer TE 70-22 Case	07-670-10000	1,546.92
09/18/2026	1075	Hilti, Inc.	Dust Extr. VC 4LX-22 PK & T15	07-670-10000	690.74
09/18/2026	1075	Hilti, Inc.	Injectable Mortar HIT-RE 500 V3/330/1	07-670-10000	315.31
09/18/2026	1075	Hilti, Inc.	Battery Charger C 8-22 115V Box	07-670-10000	213.80
09/18/2026	1075	Hilti, Inc.	Battery Pack B 22-260 Pouch	07-670-10000	820.64
09/18/2026	1075	Hilti, Inc.	Hollow Drill Bit TE-YD 1-1/8" x 24"	07-670-10000	2,487.26
09/18/2026	1075	Hilti, Inc.	3779079, Cordless HDE-22 + CB500 Black	07-640-10000	328.45
09/18/2026	1075	Hilti, Inc.	Nuron Battery Charger C 6-22 115V	07-640-10000	142.55
09/18/2026	1075	Hilti, Inc.	2251348, Battery Pack B 22-55 Li-ion Nuron	07-640-10000	115.97

Expense Report

South Feather Water and Power Agency

Payment Dates 9/1/2026 - 9/30/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/18/2026	1076	TreviPay	66345 Roughneck Air Operated Oil Pump Kit Cart/Ree	07-660-27000	1,349.88
09/18/2026	1077	Western Renewable Energy Generation Inf. Sys.	WREGIS For 9/2026 For SPH	01-610-20100	15.61
09/18/2026	1077	Western Renewable Energy Generation Inf. Sys.	WREGIS For 9/2026 For KPH	07-630-20100	15.61
09/25/2026	1078	Marvil CG LLC	RCD-2 Self-Pumping Passive Dehydrator, Outdoor	07-680-10000	2,747.82
09/28/2026	1079	Chemtrade Chemicals US LLC	Aluminum Sulfate Order	01-530-10200	9,687.93
09/28/2026	1080	Pace Supply Corp.	itron ert	01-140-30102	9,431.64
09/28/2026	1080	Pace Supply Corp.	1" ultra sonic meter	01-140-30102	1,583.87
09/28/2026	1080	Pace Supply Corp.	1 BRASS METER UNION	01-140-30102	623.09
09/28/2026	1080	Pace Supply Corp.	10 ac x 1 1/2 double strap saddle	01-140-30102	349.89
09/28/2026	1080	Pace Supply Corp.	HOSE ADAPTER	01-540-10400	5.71
09/28/2026	1081	Verdant Commercial Capital	Monthly Upstairs Printer/Copier Lease Agreement	01-500-17100	262.20
09/28/2026	1081	Verdant Commercial Capital	Monthly Printer/Copier Lease Agreement	01-530-17100	112.76
09/01/2026	76909	California Department of Child Support Services	Case # -2000000002871908	01-250-20900	1,236.46
09/01/2026	76909	California Department of Child Support Services	Case#- 200000000218521	07-150-22402	799.38
09/01/2026	76910	Mission Square Retirement	PR 9/5/2026 Employee 457 Contributions	01-220-90800	2,420.23
09/01/2026	76911	Nationwide Retirement	PR 9/5/2026 Employee 457 Contributions	01-220-90800	1,143.80
09/04/2026	76914	Burlington Safety Lab., Inc	Test 1 pair Lineman Rubber Insulated Gloves	01-610-20100	21.10
09/04/2026	76914	Burlington Safety Lab., Inc	Test 6 pair Lineman Rubber Insulated Gloves	07-630-20100	126.40
09/04/2026	76915	Court Galvanizing, Inc.	56 Anchor Plates To Be Galvanized (1,906 lbs.)	07-670-20100	1,411.69
09/04/2026	76916	Dish Network	Satellite Svc At Hq. 9/8/26 to 10/7/26	07-600-20100	67.87
09/04/2026	76917	Innovative Hydrology	stream gauging	07-640-20100	1,274.40
09/04/2026	76918	Inverters R US	Mains Cord For Phoenix Smart IP43 Battery Charger	07-110-15020	9.09
09/04/2026	76918	Inverters R US	Energy IP43 120-240V Phoenix Smart Charger 12V 30A	07-110-15020	354.62
09/04/2026	76918	Inverters R US	1P22 Battery Charge Blue Smart Bluetooth 24V 12A	07-110-15020	159.87
09/04/2026	76918	Inverters R US	Spartan Power 10 AWG Copper PV Cable Black 100 Ft.	07-110-15020	86.60
09/04/2026	76918	Inverters R US	Spartan Power 10 AWG Copper PV Cable Red 100 Ft.	07-110-15020	86.60
09/04/2026	76918	Inverters R US	SmartSolar Bluetooth MPPT Solar Charge Controller	07-110-15020	120.48
09/04/2026	76918	Inverters R US	Victron IP22 Battery Charger Bluetooth 12V 15A	07-110-15020	130.33
09/04/2026	76918	Inverters R US	Ground UPS Shipping	07-110-15020	161.14
09/04/2026	76918	Inverters R US	Spartan Power Circuit Breaker 30A	07-110-15020	33.86
09/04/2026	76918	Inverters R US	SOK 12V 100Ah LiFePO4 Battery Bluetooth/Built-In H	07-110-15020	1,997.21
09/04/2026	76918	Inverters R US	Solar MEGA 100W Monocrystalline 12V Solar Panel	07-110-15020	389.67
09/04/2026	76919	Northern California Gloves	Pkg. Electrolyte Mixes	07-620-10200	264.02
09/04/2026	76919	Northern California Gloves	Pkg Of Electrolyte Mix	07-620-10200	82.71
09/04/2026	76920	Orkin Pest Control	6 Months Ground Squirrel Suppression, Lost Cr. Dam	07-640-20100	200.00
09/04/2026	76920	Orkin Pest Control	Ground Squirrel Suppression Sly, Pond, MR Dams	07-640-20100	750.00
09/04/2026	76921	Oroville Cable & Equipment Co.	#KP1673-1 Lincoln Cellulose Filter	07-660-10000	608.93
09/04/2026	76921	Oroville Cable & Equipment Co.	1-3/4 x 18 Eye-To-Eye Galv. Turnbuckles	07-670-10000	13,509.46
09/04/2026	76921	Oroville Cable & Equipment Co.	1-1/4" Bolt Type Shackles	07-670-10000	7,989.19
09/04/2026	76921	Oroville Cable & Equipment Co.	Roll 1/2" x 500 Ft 6X19 Galv Pre-Stretched Cable	07-670-10000	1,158.05
09/04/2026	76921	Oroville Cable & Equipment Co.	Inbound Freight	07-670-10000	655.50

Expense Report

South Feather Water and Power Agency

Payment Dates 9/1/2026 - 9/30/2026

Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/04/2026	76921	Oroville Cable & Equipment Co.	1/2" Galv. Thimbles	07-670-10000	37.04
09/04/2026	76921	Oroville Cable & Equipment Co.	1/2" DF Cable Clips	07-670-10000	1,083.65
09/04/2026	76922	Ray's General Hardware	Paint, Rotter Hammer Bits	07-680-10000	58.08
09/04/2026	76923	Ronken Industries, Inc.	#86A81205K80, 2 MF 1000 Vp (Per Attached Quote)	07-630-26000	269.56
09/04/2026	76923	Ronken Industries, Inc.	#86A81305K80, 3 MF 1000 Vp (Per Attached Quote)	07-630-26000	220.20
09/04/2026	76924	Zoro Tools, Inc	Indicator Bulbs For WPH	07-630-10000	9.05
09/04/2026	76924	Zoro Tools, Inc	Employee Hard Hats	07-620-10200	615.52
09/04/2026	76924	Zoro Tools, Inc	Magnetic Base Devices	07-660-10000	257.18
09/04/2026	76925	AT&T	7/19/26 - 8/18/26 PD Circuit Billing Equip/Router	07-680-25100	163.00
09/04/2026	76925	AT&T	July 2026 PD Energy Communication	07-680-25100	81.27
09/04/2026	76926	BSK Associates	Perchlorate - MRTP	01-530-20100	116.67
09/04/2026	76926	BSK Associates	Perchlorate - BTP	01-532-20100	116.67
09/04/2026	76927	Christopher Van Laan	August 2026 Health Benefit Reimbursement	07-630-39400	60.00
09/04/2026	76928	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-540-20100	30.00
09/04/2026	76928	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
09/04/2026	76929	Griffin Certified	Forbestown Fuel Tank Vent Repair/Upgrade; Deposit	07-620-20100	1,980.00
09/04/2026	76930	Hach Co.	NTU Meter Replacement for TU5300sc	01-530-26000	3,175.79
09/04/2026	76931	Hobbs Pest Solutions, Inc.	August 2026 Pest Control Service	01-500-20100	125.00
09/04/2026	76932	K-Gas, Inc.	Propane	01-560-16000	21.35
09/04/2026	76932	K-Gas, Inc.	Propane	01-560-16000	329.85
09/04/2026	76933	Kiser CPR & First Aid	2026 CPR Training; Water Division Employees	01-520-40800	1,326.00
09/04/2026	76933	Kiser CPR & First Aid	2026 CPR Training; Power Division Employees	07-620-40800	1,248.00
09/04/2026	76934	McMaster Carr Supply Co.	Rubber Seals	01-530-26000	180.27
09/04/2026	76935	NALCO Company	Nalclean8170 PULV.04	01-530-10200	3,808.83
09/04/2026	76935	NALCO Company	Energy Surcharge - 10%	01-530-10200	345.65
09/04/2026	76936	Napa Auto Parts	V-Belt - E43	01-560-15000	25.09
09/04/2026	76936	Napa Auto Parts	Battery, Core Deposit, Core Return - E135	01-560-15000	141.92
09/04/2026	76936	Napa Auto Parts	Trailer Wiring Plug, DEF-Shop, Taillight-E121	01-560-15000	183.28
09/04/2026	76936	Napa Auto Parts	Wheel Cylinders, Accelerator Pump Diaphragm-T8	01-560-15000	843.39
09/04/2026	76936	Napa Auto Parts	Sockets	01-560-15000	62.32
09/04/2026	76936	Napa Auto Parts	Fix-A-Thread Repair Kit - E132	01-560-15000	30.85
09/04/2026	76937	Northgate Petroleum Co.	Hydraulic Oil	01-560-16000	804.59
09/04/2026	76938	Oroville Cable & Equipment Co.	Hydraulic Hose - E112	01-560-15000	95.09
09/04/2026	76938	Oroville Cable & Equipment Co.	Hydraulic Oil - T8	01-560-15000	119.19
09/04/2026	76938	Oroville Cable & Equipment Co.	Click Pins	01-560-15000	40.44
09/04/2026	76939	Oroville Vision Optometric Group	Replacement Glasses	01-520-10200	412.00
09/04/2026	76940	Paramex Screening Services	Invoice # core0030442	01-520-22600	79.00
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-530-13000	731.30
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13000	445.45
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13100	602.21
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13300	494.10



South Feather Water and Power Agency

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13400	553.88
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13500	502.05
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-540-13600	181.55
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-550-13000	747.51
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-550-13100	618.10
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	01-560-13000	351.02
09/04/2026	76941	Ramos Oil Co.	August 2026 Fuel, Diesel	07-640-13000	245.78
09/04/2026	76942	Tehama Tire Service, Inc.	Flat Tire Repair - E43	01-560-15000	89.81
09/04/2026	76943	Weimer and Sons	Utility Sand	01-540-26400	137.74
09/04/2026	76943	Weimer and Sons	Utility Sand	01-540-26400	270.02
09/04/2026	76943	Weimer and Sons	Utility Sand	01-150-21300	132.11
09/04/2026	76943	Weimer and Sons	Utility Sand	01-150-21300	249.93
09/11/2026	76945	AT&T	8/29/26 - 9/28/26 Circuit Billing	07-600-25100	704.45
09/11/2026	76946	Better Deal Exchange	Leather Cleaning Wipes, Air Freshener - T324	01-540-10400	17.54
09/11/2026	76946	Better Deal Exchange	Valve Box With Cover	01-110-17200	9.82
09/11/2026	76946	Better Deal Exchange	Silicone, Saw Blades, Misc Bolts/Nut/Washers	01-540-29500	82.15
09/11/2026	76946	Better Deal Exchange	Valve Boxes with Covers, Pipe Thread Sealant	01-110-17200	36.35
09/11/2026	76946	Better Deal Exchange	PVC Pipe	01-110-17200	9.43
09/11/2026	76946	Better Deal Exchange	Fittings	01-110-17200	16.81
09/11/2026	76946	Better Deal Exchange	PVC Pipe Cement Handy Pack, Fittings	01-540-29500	35.13
09/11/2026	76946	Better Deal Exchange	Cold Chisel, PVC Solvent Handy Pack, Pipe Sealant	01-540-10400	67.79
09/11/2026	76946	Better Deal Exchange	Hose Bibs, Pipe Thread Sealant, Joint Compound	01-540-10400	51.65
09/11/2026	76946	Better Deal Exchange	Paint Roller & Covers	01-540-10400	11.97
09/11/2026	76946	Better Deal Exchange	PVC Pipe Adapter	01-540-29500	3.92
09/11/2026	76947	Comcast	September 2026 MRTP Com	01-530-25100	1,297.59
09/11/2026	76947	Comcast	September 2026 Mainline Phone/Circuit	01-500-25100	449.87
09/11/2026	76948	Copy Center	August 2026 UPS Fees	01-530-20100	182.34
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-530-20100	30.00
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert QT-High 18hr	01-530-20100	30.00
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert QT-Low 18hr - Sly Creek Campground	07-650-20100	30.00
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	30.00
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
09/11/2026	76949	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-532-20100	30.00
09/11/2026	76950	Francotyp-Postalia, Inc.	8/20/26 - 11/19/26 Postage Machine Rental	01-500-17100	159.30
09/11/2026	76951	Grainger Inc.	Socket Extension Set	01-560-27000	71.94
09/11/2026	76951	Grainger Inc.	Magnetic Base Indicator Set	01-560-27000	105.63
09/11/2026	76952	Home Depot Credit Service	Bolts, Nuts, Lock Washers	01-540-29500	21.12
09/11/2026	76952	Home Depot Credit Service	Fittings	01-110-17200	102.36
09/11/2026	76952	Home Depot Credit Service	Lumber, Gate, Screws	01-110-17200	314.78
09/11/2026	76953	Iconic Machinery	Seal Kit, O-Ring, Backup Ring - E123	01-530-15000	171.94
09/11/2026	76954	Kell's Complete Floor Care	Main Office Carpet Cleaning	01-500-37000	840.00

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/11/2026	76955	Knife River Construction	Asphalt	01-540-26400	1,202.88
09/11/2026	76955	Knife River Construction	Pea Gravel	01-150-21300	934.89
09/11/2026	76956	Mendes Supply Company	Paper Towels	01-500-10000	179.14
09/11/2026	76956	Mendes Supply Company	Paper towels, Toilet Paper	01-560-10000	173.42
09/11/2026	76957	Oroville Ford	Seat Covers - T331	01-560-15000	320.67
09/11/2026	76957	Oroville Ford	Seat Covers - T322	01-560-15000	320.67
09/11/2026	76957	Oroville Ford	Transmission Oil Filter, Gasket, Fluid - T319	01-560-15000	294.90
09/11/2026	76958	Patrick Clark Consulting	August 2026 Labor Negotiations, 2025 MOU	01-500-20800	2,000.00
09/11/2026	76959	Recology Butte - Colusa Counties	August 2026 Garbage Service	01-560-25000	976.24
09/11/2026	76959	Recology Butte - Colusa Counties	August 2026 Garbage Service	07-660-25000	263.04
09/11/2026	76960	Thomas Hydraulic & Hardware	Seal Kits, Repaired Cylinders - T8	01-560-15000	1,670.15
09/11/2026	76961	Tri Counties Bank	Encroachment Permit	01-540-50100	301.32
09/11/2026	76961	Tri Counties Bank	Work Shirts	01-530-10300	325.13
09/11/2026	76961	Tri Counties Bank	Work Shirts	01-540-10300	1,377.88
09/11/2026	76961	Tri Counties Bank	Logo on Work Shirts	01-530-10300	444.30
09/11/2026	76961	Tri Counties Bank	Logo on Work Shirts	01-540-10300	2,997.40
09/11/2026	76961	Tri Counties Bank	8/12/26 - 9/12/26 Satellite Service	01-530-25100	130.00
09/11/2026	76961	Tri Counties Bank	8/14/26 - 9/13/26 Zoom Conference Subscription	01-580-38000	17.75
09/11/2026	76961	Tri Counties Bank	Employee File Review & Luncheon	01-500-25600	574.87
09/11/2026	76961	Tri Counties Bank	Conference Attendance Fee, Hotel	07-640-40800	768.13
09/11/2026	76961	Tri Counties Bank	Backflow Seat Repair Kits	01-550-20500	222.87
09/11/2026	76962	Tri Counties Bank	LED Replacement Lamps, Light Caps	01-530-26000	281.62
09/11/2026	76962	Tri Counties Bank	Fiber Optic Cleaner	01-530-26000	318.45
09/11/2026	76962	Tri Counties Bank	Transceiver, Fiber Patch Cables	01-530-26000	1,033.39
09/11/2026	76962	Tri Counties Bank	Ethernet Switch	01-530-26000	792.48
09/11/2026	76962	Tri Counties Bank	Smog - T308	01-530-15000	50.50
09/11/2026	76962	Tri Counties Bank	Rake, Dusters, Cutlery, Paper Plates, Shop Towels	01-530-26000	206.45
09/11/2026	76962	Tri Counties Bank	Pump Fan Kits	01-530-26000	366.67
09/11/2026	76963	Vista Net, Inc.	September 2026 Fiber Internet Service	01-500-25100	796.31
09/11/2026	76963	Vista Net, Inc.	September 2026 Fiber Internet Service	07-600-25100	796.30
09/11/2026	76963	Vista Net, Inc.	MRTP September 2026 Back Licenses	01-580-38000	330.00
09/11/2026	76963	Vista Net, Inc.	IT September 2026 Back Licenses	01-580-38000	330.00
09/11/2026	76963	Vista Net, Inc.	PD September 2026 Back Licenses	07-680-38000	390.00
09/11/2026	76963	Vista Net, Inc.	September 2026 Network Monitoring	01-550-25100	114.50
09/11/2026	76963	Vista Net, Inc.	September 2026 Network Monitoring	07-600-25100	114.50
09/11/2026	76963	Vista Net, Inc.	September 2026 File Storage	01-580-20100	25.00
09/11/2026	76963	Vista Net, Inc.	September 2026 File Storage	07-680-20100	25.00
09/11/2026	76964	Comcast Business	For CAISO Meters 9/3/26 to 10/2/26 SPH	01-610-25100	25.33
09/11/2026	76964	Comcast Business	For CAISO Meters 9/3/26 to 10/2/26 At PH's	07-630-25100	209.24
09/11/2026	76965	Copy Center	UPS Fee Burlington Safety Lab	01-610-20100	12.30
09/11/2026	76965	Copy Center	UPS Fee Burlington Safety Lab	07-630-20100	36.96

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/11/2026	76966	Home Depot Credit Service	Cold Galvanizing Paint, Tool Bags	07-630-10000	66.11
09/11/2026	76967	Industrial Power Products-Oroville	MS201TCM-16 Chain Saw	07-660-27000	1,059.71
09/11/2026	76967	Industrial Power Products-Oroville	63PMC 55E Chain Loop, Spare For New Chain Saw	07-660-27000	63.34
09/11/2026	76968	Mathews Readymix, LLC	#3002, 6 Ft. ECO Blocks	07-670-10000	562.90
09/11/2026	76969	McMaster Carr Supply Co.	Pressure Gauges, Valves, Pipe Fittings	07-110-14020	333.29
09/11/2026	76969	McMaster Carr Supply Co.	Pressure Gauges, Valves, Pipe Fittings	07-110-14020	333.29
09/11/2026	76969	McMaster Carr Supply Co.	Pressure Gauges, Valves, Pipe Fittings	07-110-14020	333.29
09/11/2026	76969	McMaster Carr Supply Co.	Headlamps	07-630-10000	126.31
09/11/2026	76969	McMaster Carr Supply Co.	Swivel Casters	07-660-10000	299.09
09/11/2026	76969	McMaster Carr Supply Co.	Hose Clamps, Hose Fittings, Magnets	07-660-10000	193.31
09/11/2026	76970	Napa Auto Parts	Return Wiper Blades For Credit	07-660-15000	(17.92)
09/11/2026	76970	Napa Auto Parts	Muffler, Pipe Extension Exhaust For Gen. Maint.	07-640-10000	216.76
09/11/2026	76970	Napa Auto Parts	Brake Clean	07-660-10000	52.31
09/11/2026	76970	Napa Auto Parts	Flywheel, Clutch Parts T#118	07-660-15000	220.49
09/11/2026	76970	Napa Auto Parts	Coolant, Oil, Exhaust Fluid T#118	07-660-15000	156.40
09/11/2026	76970	Napa Auto Parts	Oxygen Sensor C#5	07-660-15000	92.65
09/11/2026	76971	Oroville Cable & Equipment Co.	Battery Adaptor, Extension Cord, 12 Volt Socket	07-110-15020	98.78
09/11/2026	76971	Oroville Cable & Equipment Co.	Welding Rod	07-660-10000	39.40
09/11/2026	76971	Oroville Cable & Equipment Co.	Nitrogen	07-630-10000	163.70
09/11/2026	76971	Oroville Cable & Equipment Co.	Tank Rent For 8/2026	07-660-17100	177.65
09/11/2026	76972	P G & E	Elec. Svc. 7/2/26 to 7/30/26 - SPH	01-610-25000	3,225.38
09/11/2026	76972	P G & E	Elec. Svc. 7/2/26 to 7/30/26 - PH's	07-630-25000	8,611.65
09/11/2026	76972	P G & E	Elec. Svc. 7/24/26 to 8/24/26 - Hq.	07-660-25000	5,869.01
09/11/2026	76973	P G & E - Sacramento	Annual Distribution Fee SPH 9/1/26 to 8/31/27	01-610-25000	954.85
09/11/2026	76973	P G & E - Sacramento	Annual Distribution Fee MR Dam 9/1/26 to 8/31/27	07-630-25000	35.25
09/11/2026	76973	P G & E - Sacramento	Annual Distribution Fee Kelly Ridge 9/1/26-8/31/27	07-630-25000	18.59
09/11/2026	76973	P G & E - Sacramento	Gen. Interconnection Agr. 9/2026 SPH	01-610-50100	693.72
09/11/2026	76973	P G & E - Sacramento	Gen. Interconnection Agr. 9/2026 WPH & FPH	07-630-50100	4,946.31
09/11/2026	76973	P G & E - Sacramento	Gen. Interconnection Agr. 9/2026 - KPH	07-630-50100	1,370.34
09/11/2026	76974	Primo Brands	Bottled Water & Distilled Water - SPH	01-610-10000	23.61
09/11/2026	76974	Primo Brands	Bottled Water & Distilled Water - PH's	07-630-10000	106.85
09/11/2026	76974	Primo Brands	Bottled Water	07-640-10000	35.95
09/11/2026	76974	Primo Brands	Bottled Water - Hq	07-660-10000	54.62
09/11/2026	76975	Ray's General Hardware	Valve For Propane Tank	01-610-10000	9.30
09/11/2026	76975	Ray's General Hardware	Trubolt Wedge Anchors	07-670-10000	18.71
09/11/2026	76975	Ray's General Hardware	Hose Bibb Valve	07-660-10000	15.69
09/11/2026	76976	Recology Yuba - Sutter Counties	Garbage Svc Sly Campground 9/2026	07-650-25000	1,684.54
09/11/2026	76976	Recology Yuba - Sutter Counties	Garbage Svc Strawberry Campground 9/2026	07-650-25000	525.29
09/11/2026	76977	Sierra Safety Training Inc.	Rope Access Training on 9-9-26 for 4 employees	07-640-40800	1,900.00
09/11/2026	76978	Tri Counties Bank	Garbage Bags, Kleenex, Toilet Paper, Paper Towels	01-610-10000	121.18
09/11/2026	76978	Tri Counties Bank	Starlink 8/6/26 to 9/6/26 SPH	01-610-20100	5.94

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09/11/2026	76978	Tri Counties Bank	Turbine Flow Sensor For SPH	01-610-26000	1,177.84
09/11/2026	76978	Tri Counties Bank	Garbage Bags, Kleenex, Toilet Paper, Paper Towels	07-600-10000	291.18
09/11/2026	76978	Tri Counties Bank	Employee Luncheon 45th Yr. Svc. J. Battershell	07-600-25600	557.92
09/11/2026	76978	Tri Counties Bank	Garbage Bags, Kleenex, Toilet Paper, Paper Towels	07-630-10000	363.55
09/11/2026	76978	Tri Counties Bank	Supplies For Security Training/Inspection Meeting	07-670-40800	22.16
09/11/2026	76978	Tri Counties Bank	Replacement SCADA Terminal	07-680-10000	2,008.05
09/11/2026	76978	Tri Counties Bank	Starlink Hq., Mobile, PH's, Sunset 8/6/26-9/6/26	07-680-20100	204.06
09/11/2026	76979	Zoro Tools, Inc	Light Fixture	07-660-26000	107.15
09/11/2026	76979	Zoro Tools, Inc	Incandescent Lights	07-630-10000	95.65
09/11/2026	76979	Zoro Tools, Inc	Wall Register Air Deflector	07-660-26000	6.00
09/11/2026	76979	Zoro Tools, Inc	Soldering Station, Rosine Solder, Test Lead Kit	07-630-10000	542.52
09/11/2026	76979	Zoro Tools, Inc	Soldering Flux Paste	07-630-10000	31.64
09/11/2026	76979	Zoro Tools, Inc	Rechargeable Flashlight	07-680-10000	93.26
09/16/2026	76980	ACWA-JPIA	October 2026 Vision and Dental Insurance	01-500-40000	3,679.52
09/16/2026	76980	ACWA-JPIA	October 2026 Vision and Dental Insurance	01-500-46100	2,480.50
09/16/2026	76980	ACWA-JPIA	October 2026 Vision and Dental Insurance	07-600-40000	2,552.64
09/16/2026	76980	ACWA-JPIA	October 2026 Vision and Dental Insurance	07-600-46100	2,117.78
09/16/2026	76981	California Department of Child Support Services	PR 9/18 Case# 2000000002871908	01-250-20900	1,236.46
09/16/2026	76981	California Department of Child Support Services	PR 9/18/26 Case # 200000000218521	07-150-22402	799.38
09/16/2026	76982	IBEW #1245	Sept 2026 Member Dues	01-250-20702	6,918.61
09/16/2026	76983	Mission Square Retirement	PR 9/18/26 Employee 457 Contributions	01-220-90800	2,377.00
09/16/2026	76984	Nationwide Retirement	PR 9/18/26 Employee 457 Contributions	01-220-90800	1,143.80
09/18/2026	76985	Advanced Document Concepts	Aug 2026 Back Office Printer/Copier Maint Contract	01-500-38000	106.63
09/18/2026	76985	Advanced Document Concepts	August 2026 Upstairs Printer/Copier Maint Contract	01-500-38000	147.67
09/18/2026	76985	Advanced Document Concepts	August 2026 Warehouse Maintenance Contract	01-560-38000	37.24
09/18/2026	76985	Advanced Document Concepts	August 2026 PD Printer/Copier Maintenance Contract	07-600-38000	97.89
09/18/2026	76985	Advanced Document Concepts	August 2026 MRTP Copier Maintenance Contract	01-530-38000	0.36
09/18/2026	76985	Advanced Document Concepts	August 2026 MRTP Copier Maintenance Contract	01-530-38000	52.08
09/18/2026	76986	AT&T	9/10/26 - 10/9/26 Local Calls Service	01-500-25100	1,473.69
09/18/2026	76986	AT&T	9/10/26 - 10/9/26 Local Calls Service	01-530-25100	2,354.90
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Service	01-500-25100	52.75
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone Service	01-520-25100	47.68
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Router Service	01-530-25100	44.88
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Tablet Services	01-540-25100	125.22
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone/Tablet Services	01-550-25100	178.84
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone Service	01-580-25100	52.75
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone Service	07-600-25100	47.68
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone Services	07-630-25100	158.55
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone Service	07-670-25100	52.75
09/18/2026	76987	AT&T Mobility	9/3/26-10/2/26 Cell Phone/Router Services	07-680-25100	182.32
09/18/2026	76988	Better Deal Exchange	Screw Extractors	01-550-20500	16.69

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/18/2026	76988	Better Deal Exchange	Utility Knife, Bypass Lopper, Hose Washers	01-540-29500	57.00
09/18/2026	76988	Better Deal Exchange	Fittings, Pipe Cutter, Pruner, Pipe Sealant	01-540-10400	135.24
09/18/2026	76988	Better Deal Exchange	Fittings, PVC Cement, Caulk	01-532-26000	149.49
09/18/2026	76988	Better Deal Exchange	Batteries, Shop Towels, Simple Green	01-530-26000	76.88
09/18/2026	76988	Better Deal Exchange	Window/Door Sealant	01-530-26000	31.44
09/18/2026	76989	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
09/18/2026	76989	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
09/18/2026	76990	Home Depot Credit Service	Rebar Blocks	01-560-37000	25.13
09/18/2026	76990	Home Depot Credit Service	Wood Stakes, PVC Conduit, Rebar, Fittings	01-560-37000	146.55
09/18/2026	76990	Home Depot Credit Service	Lumber, Wood Stakes, Screws	01-550-20500	306.58
09/18/2026	76990	Home Depot Credit Service	Terry Towels	01-540-10400	56.72
09/18/2026	76990	Home Depot Credit Service	Lumber	01-550-20500	145.44
09/18/2026	76991	MJB Welding Supply	Welding Gloves	01-560-27000	45.84
09/18/2026	76992	Office Depot, Inc.	Returned 1 Planner Calendar Book, Inv#477843810001	01-500-10600	(36.04)
09/18/2026	76992	Office Depot, Inc.	Toner, Copy Paper, Pens	01-500-10600	411.21
09/18/2026	76992	Office Depot, Inc.	Copy Paper	01-560-10000	99.09
09/18/2026	76992	Office Depot, Inc.	Toner	01-500-10600	113.90
09/18/2026	76992	Office Depot, Inc.	Toner	01-500-10600	109.52
09/18/2026	76993	Oroville, City of	August 2026 City Utility Tax	01-220-90700	3,034.58
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-530-13000	480.24
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13000	321.72
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13100	627.15
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13300	294.55
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13400	444.93
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13500	220.49
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-540-13600	86.67
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-550-13000	491.10
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-550-13100	418.76
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	01-560-13000	300.74
09/18/2026	76994	Ramos Oil Co.	September 2026 Fuel, Diesel	07-640-13000	205.43
09/18/2026	76995	Rylan Giovannoni	Water Distribution Course & Manual	01-540-40800	208.25
09/18/2026	76996	Sharp's Locksmithing	Keys - E108, E117, E119	01-560-15000	11.47
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Protection Subs/Network Security	01-530-20100	270.50
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Firewall Protection Subscription	01-532-20100	406.88
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Server/Antivirus/Spam Svc/Mobile Control	01-580-20100	863.84
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Protection Subs/Network Security	01-580-20100	135.25
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Protection Subs/Network Security	07-680-20100	143.25
09/18/2026	76997	Vista Net, Inc.	Sept 2026 Server/Antivirus/Spam Svc/Mobile Control	07-680-20100	680.11
09/18/2026	76998	Butte County	MRTP; Missed Permit # 0000002853	01-530-50100	370.00
09/18/2026	76998	Butte County	MRTP; Missed Permit # 0008551	01-530-50100	26.00
09/18/2026	76998	Butte County	Forbestown PH; Missed Permit # 0003373	07-620-50100	536.00

South Feather Water and Power Agency

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/18/2026	76998	Butte County	Power Division HQ; Missed Permit # 0005382	07-620-50100	26.00
09/18/2026	76998	Butte County	Water Division HQ; Missed Permit # 0005383	01-520-50100	26.00
09/18/2026	76999	Core & Main	6 od x 7 1/2 repair clamp	01-140-30102	277.82
09/18/2026	76999	Core & Main	8 O.D. X 7.5 FULL CIRCLE CLAMP	01-140-30102	436.15
09/18/2026	76999	Core & Main	8 O.D. X 12.5 FULL CIRCLE CLAMP	01-140-30102	637.26
09/18/2026	76999	Core & Main	3/4 X 2 BRASS NIPPLE	01-140-30102	50.56
09/18/2026	76999	Core & Main	1 125# GATE VALVE	01-140-30102	346.32
09/18/2026	77000	De Air Company	Invoice # 71377	01-560-20100	495.00
09/18/2026	77001	Livingston's Concrete Service Inc.	2x2x6 Block	01-560-37000	866.00
09/18/2026	77001	Livingston's Concrete Service Inc.	2x2x4 Block	01-560-37000	43.30
09/18/2026	77002	Northern Safety Co., Inc.	NSI Foamflex Gloves; Size Large	01-520-10200	100.68
09/18/2026	77002	Northern Safety Co., Inc.	Tecnu Poison Oak Cleanser	01-520-10200	69.66
09/18/2026	77003	S&P Global Ratings	Annual Analytical Services Surveillance-Jan-Aug 27	01-140-40301	900.00
09/18/2026	77003	S&P Global Ratings	Annual Analytical Services Surveillance-Sep-Dec 26	01-500-20100	450.00
09/18/2026	77003	S&P Global Ratings	Annual Analytical Services Surveillance-Jan-Aug 27	07-140-40301	900.00
09/18/2026	77003	S&P Global Ratings	Annual Analytical Services Surveillance-Sep-Dec 26	07-600-20100	450.00
09/18/2026	77004	Accularm Security Systems	Add High Gain Antenna At Forbestown Office	07-680-20100	300.00
09/18/2026	77005	Airgas USA, LLC	Work Gloves	07-620-10200	134.95
09/18/2026	77006	AT&T	Local Calls 9/10/26 to 10/9/26 - SPH	01-610-25100	293.14
09/18/2026	77006	AT&T	Local Calls 9/10/26 to 10/9/26 - FPH	07-630-25100	293.14
09/18/2026	77006	AT&T	Local Calls 9/10/26 to 10/9/26 - Hq	07-660-25100	594.02
09/18/2026	77007	Better Deal Exchange	Batteries	07-630-10000	32.16
09/18/2026	77007	Better Deal Exchange	Batteries	07-660-10000	32.16
09/18/2026	77007	Better Deal Exchange	Batteries	07-680-10000	32.15
09/18/2026	77008	Cresco Equipment Rentals	0125640, 60/62' 4WD Articulating Boom Lift Rental	07-630-17100	2,486.38
09/18/2026	77009	Home Depot Credit Service	Long Reach Extension Pole	07-680-10000	49.14
09/18/2026	77010	Inside Out Designs	Deposit To Make Public Safety Signs (Q-#39004266)	07-670-10000	3,550.00
09/18/2026	77011	Interstate Battery Sacramento Valley	Deep Cycle Batteries	07-640-10000	567.00
09/18/2026	77012	Mathews Readymix, LLC	#3002, 6 ft. ECO Blocks	07-670-10000	562.90
09/18/2026	77013	McMaster Carr Supply Co.	Zinc Coating, Leveling Mounts	07-660-10000	185.30
09/18/2026	77013	McMaster Carr Supply Co.	Screws	07-660-10000	33.80
09/18/2026	77014	Oroville Cable & Equipment Co.	Spool Of 1/4" Rope	07-660-10000	32.72
09/18/2026	77014	Oroville Cable & Equipment Co.	Welding Hose, Connectors, Fittings, Lugs	07-660-10000	185.29
09/18/2026	77014	Oroville Cable & Equipment Co.	Paint Pens, Bungie Cords	07-660-10000	36.69
09/18/2026	77015	Ramos Oil Co.	Gas & Diesel	07-660-16000	11,907.27
09/18/2026	77016	Zoro Tools, Inc	HVAC Ceiling Register	07-660-10000	88.20
09/18/2026	77016	Zoro Tools, Inc	High Voltage Hot Stick For SPH	01-610-10200	278.63
09/18/2026	77016	Zoro Tools, Inc	High Voltage Hot Stick For KPH	07-630-10200	278.63
09/18/2026	77016	Zoro Tools, Inc	Welding Helmet Batteries	07-630-10000	15.18
09/18/2026	77016	Zoro Tools, Inc	Flameproof Coating	07-640-26000	34.67
09/18/2026	77016	Zoro Tools, Inc	Magnets For White Board	07-660-10000	12.45



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09/18/2026	77016	Zoro Tools, Inc	Breaker Bar	07-630-27000	41.49
09/18/2026	77016	Zoro Tools, Inc	Magnetic Dry Erase Board	07-660-10000	41.16
09/22/2026	77018	Reliance Standard Life	GL 017649 1 1	01-500-40200	555.38
09/22/2026	77018	Reliance Standard Life	GL 017649 1 2	07-600-40200	341.60
09/22/2026	77019	Standard Insurance	Oct 2026 Employee Disability Insurance	01-500-40300	1,510.63
09/22/2026	77019	Standard Insurance	Oct 2026 Employee Disability Insurance	07-600-40300	1,153.04
09/25/2026	77020	AT&T	For KPH fiber Optic Connection 9/2026	07-600-25100	1,071.63
09/25/2026	77021	Geweke Ford	2026 Ford F-150 4x4 Supercrew Truck (Quote #78209)	07-110-15020	62,877.01
09/25/2026	77021	Geweke Ford	Fees	07-110-15020	45.75
09/25/2026	77021	Geweke Ford	Discount Rebate	07-110-15020	(5,000.00)
09/25/2026	77022	McMaster Carr Supply Co.	Locknuts, Washers, Screws	07-630-10000	116.94
09/25/2026	77022	McMaster Carr Supply Co.	Locknuts, Washers, Screws	07-660-10000	116.94
09/25/2026	77022	McMaster Carr Supply Co.	Tap Holders For Ratchet Wrenches	07-630-10000	142.71
09/25/2026	77022	McMaster Carr Supply Co.	Tap Holders For Ratchet Wrenches	07-660-10000	142.72
09/25/2026	77023	North Yuba Water District	Water Svc. 7/16/26 to 9/15/26 HQ	07-660-25000	60.25
09/25/2026	77024	QXO Waterproofing Products	597471, Sika 2C Limestone EZ Mix Plus 1.5 Gallon	07-640-26000	2,533.23
09/25/2026	77024	QXO Waterproofing Products	Freight Charge	07-640-26000	100.00
09/25/2026	77024	QXO Waterproofing Products	91133, Sika Flex Primer 429 1 Pint Cans	07-640-26000	649.34
09/25/2026	77024	QXO Waterproofing Products	90824, Sika Nonshrink Grout 212, 50# Bag	07-640-26000	169.94
09/25/2026	77025	Shelton's Janitorial	Clean Forbestown Office 9/4 & 18/26	07-660-37000	400.00
09/25/2026	77026	Talley Communications	Mounting Brackets	07-680-10000	160.71
09/25/2026	77026	Talley Communications	Antennas	07-680-10000	850.16
09/25/2026	77027	Zoro Tools, Inc	License Plate Bracket T#229 & T#230	07-660-15000	64.93
09/25/2026	77027	Zoro Tools, Inc	Sockets	07-630-10000	18.09
09/25/2026	77027	Zoro Tools, Inc	Plasma Cutter Torch Gauge Tip, Swirl Rings	07-660-10000	247.63
09/25/2026	77027	Zoro Tools, Inc	Socket Adapters	07-660-10000	16.95
09/25/2026	77028	AT&T	9/14/26 - 10/13/26 MRTP Internet Connection	01-530-25100	178.20
09/25/2026	77029	AT&T	Monthly PD Point to Point Circuit	07-680-25100	1,873.55
09/25/2026	77029	AT&T	9/7/26 - 10/6/26 PD Mainlines	07-600-25100	769.05
09/25/2026	77030	AT&T Long Distance	7/30/26 - 8/31/26 Service	01-500-25100	3.86
09/25/2026	77030	AT&T Long Distance	7/30/26 - 8/31/26 Service	01-530-25100	32.40
09/25/2026	77031	Better Deal Exchange	PVC Fittings	01-150-21300	23.17
09/25/2026	77031	Better Deal Exchange	PVC Fittings & Pressure Pipe	01-150-21300	44.80
09/25/2026	77031	Better Deal Exchange	Fittings, Marking Paint, WD-40, Saw Blades, Bits	01-540-10400	69.48
09/25/2026	77031	Better Deal Exchange	SILLCOCK KEYS - T321, T326, T331	01-540-27000	13.54
09/25/2026	77031	Better Deal Exchange	BATTERY ALKALINE AA30PK	07-640-26000	17.69
09/25/2026	77032	California Surveying & Drafting Supply	9/20/26 - 10/19/26 Upstairs Plotter Lease	01-500-17100	360.53
09/25/2026	77032	California Surveying & Drafting Supply	9/23/26 - 10/22/26 PD Plotter Lease	07-600-17100	300.44
09/25/2026	77033	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	120.00
09/25/2026	77033	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-530-20100	90.00
09/25/2026	77033	Cranmer Engineering, Inc.	Colilert P/A 18hr	01-540-20100	55.00

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/25/2026	77034	Grainger Inc.	Fuel Tank Sign & Labels	01-560-10200	48.77
09/25/2026	77034	Grainger Inc.	Fuel Tank Decal	01-560-10200	8.06
09/25/2026	77035	Hach Co.	NTU Service Repair to TU5300 Meter	01-530-20100	1,224.85
09/25/2026	77036	InfoSend, Inc.	August 2026 Billing, Fed Ex Door Hangers	01-550-11400	5,626.24
09/25/2026	77036	InfoSend, Inc.	August 2026 Billing, Fed Ex Door Hangers	01-550-20100	1,825.92
09/25/2026	77037	InSource Software Solutions, Inc.	Aveva Flex F26233-6Q5FF-04 -Premium Support CF#	01-580-38000	15,175.00
09/25/2026	77037	InSource Software Solutions, Inc.	Insource Annual License Subscription CF Credit	01-580-38000	(5,617.50)
09/25/2026	77038	James Pike	Reimburse Auto Scanner Subscription & License	01-560-27000	80.80
09/25/2026	77039	McMaster Carr Supply Co.	PVC Pipe Fittings	01-530-26000	141.91
09/25/2026	77040	Mendes Supply Company	Tax	01-560-10000	5.63
09/25/2026	77040	Mendes Supply Company	Urinal Screens	01-560-10000	60.91
09/25/2026	77041	Minasian Law, LLP	August 2026 Professional Services	01-500-20800	6,998.45
09/25/2026	77041	Minasian Law, LLP	8/31/26 Professional Svcs-NYWD CEQA	07-600-20800	623.00
09/25/2026	77041	Minasian Law, LLP	8/31/26 Prof Svcs-NYWD Breach of Contract Lit	07-600-20800	712.00
09/25/2026	77041	Minasian Law, LLP	August 2026 Professionals Svcs~South Fork	07-600-20800	2,492.00
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	0.94
09/25/2026	77042	Napa Auto Parts	OIL SEAL -T132	01-560-15000	10.11
09/25/2026	77042	Napa Auto Parts	PURPLE POWER/DEGREASER	01-560-15000	27.99
09/25/2026	77042	Napa Auto Parts	LIQUID TAPE	01-560-15000	10.50
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	3.56
09/25/2026	77042	Napa Auto Parts	A/C ACCUMULATOR	01-560-15000	41.65
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	(70.95)
09/25/2026	77042	Napa Auto Parts	WHEEL CYLINDER	01-560-15000	(410.09)
09/25/2026	77042	Napa Auto Parts	UP WHL/CYL	01-560-15000	(356.97)
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	1.60
09/25/2026	77042	Napa Auto Parts	GROMMETS	01-560-15000	7.72
09/25/2026	77042	Napa Auto Parts	GRO SEAL SG/BULB CM MARKR	01-560-15000	9.60
09/25/2026	77042	Napa Auto Parts	ABSORBENT MAT	01-560-15000	94.70
09/25/2026	77042	Napa Auto Parts	PTT 20 QT. DRAIN PAN	01-560-15000	17.86
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	10.41
09/25/2026	77042	Napa Auto Parts	ARMORALL PROT 32OZ	01-560-15000	14.23
09/25/2026	77042	Napa Auto Parts	MIL 5.0AH BATTERY PACKS	01-560-15000	242.99
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	23.79
09/25/2026	77042	Napa Auto Parts	BAT 2YR WTY BATTERIES	01-560-15000	268.08
09/25/2026	77042	Napa Auto Parts	ENV CA Battery Env Fee	01-560-15000	4.00
09/25/2026	77042	Napa Auto Parts	BAT Core Deposits	01-560-15000	36.00
09/25/2026	77042	Napa Auto Parts	Tax	01-560-15000	28.13
09/25/2026	77042	Napa Auto Parts	Fuel Tank Decals	01-560-10200	16.96
09/25/2026	77042	Napa Auto Parts	FUSE HOLDER	01-560-15000	7.88
09/25/2026	77044	NorCal Containers	Invoice # 113555	01-560-37000	3,100.00
09/25/2026	77045	O'Reilly Auto Parts	BATTERY CHARGER	01-560-15000	209.99

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09/25/2026	77045	O'Reilly Auto Parts	Tax	01-560-15000	19.42
09/25/2026	77045	O'Reilly Auto Parts	Tax	01-560-15000	(19.42)
09/25/2026	77045	O'Reilly Auto Parts	BATT CHARGER	01-560-15000	(209.99)
09/25/2026	77045	O'Reilly Auto Parts	Transmission Oil	01-560-15000	179.99
09/25/2026	77045	O'Reilly Auto Parts	Tax	01-560-15000	16.65
09/25/2026	77045	O'Reilly Auto Parts	HD AIR FLTR	01-560-15000	40.75
09/25/2026	77045	O'Reilly Auto Parts	OIL FILTER	01-560-15000	9.35
09/25/2026	77045	O'Reilly Auto Parts	Tax	01-560-15000	4.63
09/25/2026	77045	O'Reilly Auto Parts	BLOWER MOTOR	01-560-15000	57.25
09/25/2026	77045	O'Reilly Auto Parts	Tax	01-560-15000	5.30
09/25/2026	77046	Oroville, City of	Annual Sewer Service 11/1/2026 - 10/30/2027	01-140-40301	4,546.40
09/25/2026	77046	Oroville, City of	Annual Sewer Service 11/1/2026 - 10/30/2027	01-560-25000	909.28
09/25/2026	77047	P G & E	7/30/26 - 9/21/26 Service	01-500-25000	2,582.56
09/25/2026	77047	P G & E	7/30/26 - 9/21/26 Service	01-530-25000	47,712.03
09/25/2026	77047	P G & E	7/30/26 - 9/21/26 Service	01-540-25000	5,591.85
09/25/2026	77047	P G & E	7/30/26 - 9/21/26 Service	01-560-25000	2,589.59
09/25/2026	77048	Pape Kenworth	Oil Seal - T132	01-560-15000	20.59
09/25/2026	77048	Pape Kenworth	Hydraulic Spring Parking Brake	01-560-15000	325.85
09/25/2026	77049	Tehama Tire Service, Inc.	Flat Tire Repair	01-560-15000	22.50
09/25/2026	77049	Tehama Tire Service, Inc.	PASSENGER & LT TRK FLAT REPAIR-O	01-560-15000	22.50
09/25/2026	77049	Tehama Tire Service, Inc.	4 New Tires - T319	07-640-15000	1,250.75
09/25/2026	77049	Tehama Tire Service, Inc.	Flat Tire Repair	01-560-15000	22.50
09/25/2026	77050	Verizon Wireless	8/11/26 - 9/10/26 Cell Phone Service	01-530-25100	73.30
09/25/2026	77050	Verizon Wireless	8/11/26 - 9/10/26 Cell Phone Service	01-540-25100	39.16
09/25/2026	77051	Vista Net, Inc.	MRTP Replacement Drives	01-580-10000	327.75
09/25/2026	77051	Vista Net, Inc.	Message About Our Storage System	07-680-20100	97.50
09/25/2026	77051	Vista Net, Inc.	Install Wireless Network	01-580-20100	97.50
09/25/2026	77051	Vista Net, Inc.	Install Wireless Network	07-680-20100	97.50
09/25/2026	77051	Vista Net, Inc.	Setup Access For Remote User To MRTP	01-530-20100	65.00
09/09/2026	DFT0000116	California Air Resources Board	2026 Clean Truck Check Program	01-520-50100	64.26
09/09/2026	DFT0000116	California Air Resources Board	2026 Clean Truck Check Program	07-620-50100	64.26
09/16/2026	DFT0000117	CalPERS	Summary of Fees for GASB 68	01-500-20100	175.00
09/16/2026	DFT0000117	CalPERS	Summary of Fees for GASB 68	07-600-20100	175.00
09/16/2026	DFT0000118	California Public Employees Retirement System	Social Security Administration Annual Fee	01-500-22400	55.00
09/16/2026	DFT0000118	California Public Employees Retirement System	Social Security Administration Annual Fee	07-600-22400	55.00
09/16/2026	DFT0000119	California Public Employees Retirement System	H Doyle Classic Retro	01-220-93120	6.49
09/16/2026	DFT0000119	California Public Employees Retirement System	M Stark Classic Retro 8/2-8/29/26	01-220-93120	20.62
09/16/2026	DFT0000119	California Public Employees Retirement System	PR 9/18/26 PEPRA Contributions	01-220-93120	10,337.30
09/16/2026	DFT0000119	California Public Employees Retirement System	PR 9/18/26 Classic Contributions	01-220-93120	9,415.36
09/16/2026	DFT0000119	California Public Employees Retirement System	D Leach PEPRA Retro 7/19-8/29/26	01-220-93120	43.32
09/16/2026	DFT0000119	California Public Employees Retirement System	C Richter Classic Retro6/21-8/29/26	01-220-93120	86.50

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Payment Date	Payment Number	Vendor Name	Description (Item)	Account Number	Amount
09/16/2026	DFT0000119	California Public Employees Retirement System	PR 9/18/26 Classic Contributions	01-500-41300	19,442.71
09/16/2026	DFT0000119	California Public Employees Retirement System	PR 9/18/26 PEPRA Contributions	01-500-41300	10,577.41
09/16/2026	DFT0000119	California Public Employees Retirement System	C Richter Classic Retro6/21-8/29/26	01-500-41300	178.58
09/16/2026	DFT0000119	California Public Employees Retirement System	M Stark Classic Retro 8/2-8/29/26	01-500-41300	42.56
09/16/2026	DFT0000119	California Public Employees Retirement System	H Doyle Classic Retro	01-500-41300	13.41
09/16/2026	DFT0000119	California Public Employees Retirement System	D Leach PEPRA Retro 7/19-8/29/26	01-500-41300	44.34
09/16/2026	DFT0000120	California Public Employees Retirement System	PR 9/18/26 Employee 457 Contributions	01-220-90800	3,688.88
09/16/2026	DFT0000121	Lincoln Financial Group	PR 9/18/26 Employee 457 Contributions	01-220-90800	1,809.78
09/22/2026	DFT0000122	ADP, Inc.	Payroll Processing	01-500-20100	1,375.21
09/22/2026	DFT0000122	ADP, Inc.	Payroll Processing	07-600-20100	916.81
09/22/2026	DFT0000123	AFLAC	September 2026 Employee Supplemental dis./life	01-220-91500	1,259.44
09/25/2026	DFT0000124	U.S. Bank N.A.	2016 COPs - Interest Only 10/1/2026	01-590-45800	345,681.19
					970,641.21

SOUTH FEATHER WATER & POWER AGENCY

TO: **Board of Directors**

FROM: **Cheri Richter, Finance Manager**

DATE: **October 22, 2026**

RE: **CalPERS Resolution to Change the Monthly Employer Health Contribution 10/27/26 Board of Directors Meeting**

Health insurance for employees is provided through the CalPERS Health Benefit Plans. The Memoranda of Understanding with all employee groups states that "The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable - excluding the plan with the lowest premium and the plan with the highest premium - in any given year."

CalPERS regulations require adoption of a specific maximum employer contribution amount by the Agency by Resolution. Adoption of Resolutions 26-10-01 through 26-10-06 will align the Agency's agreement with CalPERS and the Agency's agreements with its employees.

The recommended form of action is:

"I move approval of Resolutions 26-10-01, 26-10-02, 26-10-03, 26-10-04, 26-10-05 and 26-10-06, "FIXING THE EMPLOYER CONTRIBUTION UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION".

Health Resolution Template Packet

Contract vs. Resolution

The CalPERS Health Program is governed by the Public Employees Medical and Hospital Care Act (PEMHCA), and the California Code of Regulations (CCR), of the California Public Employees Retirement Law (PERL). PEMHCA contains all the rules and regulations that a contracting agency must adhere to. We define PEMHCA as the actual *health contract,* and the *resolution* as the method by which an agency elects to become subject to PEMHCA.

Resolution Type (Enclosed)

Change Resolution	**Purpose**
Format: ☐ All, Equal ☐ All, Unequal ☑ By Group, Equal ☐ By Group, Unequal	An agency must file a *change resolution* to change the monthly employer health contribution. Contracting agencies may change their employer contribution anytime in the contracting year. A change resolution becomes effective on the first day of the second month in which the resolution is filed and received by CalPERS. It is the agency's responsibility to notify its active and retired employees of the change.

Instructions

- The enclosed resolution should be completed by filling in the editable fields with the information requested in the field tab. Contracting agencies may not add, edit, or remove language in the enclosed resolution, other than the editable fields. CalPERS may reject resolutions that are submitted with additional changes.
- The certification shown following the resolution is to be completed by those individuals authorized to sign for the contracting agency in legal actions and is to include the name of the governing body (i.e. Board of Directors, Board of Trustees, etc.), and the location and the date of signing.
- **This resolution serves as a legally binding document, and we require the original resolution, certified copy with original signatures, or a copy of the resolution with the agency's raised seal.** Please complete and include the enclosed cover sheet when mailing the resolution.

Questions or Additional Information

The Health Resolutions & Compliance Unit is responsible for authoring and maintaining this document. The unit can be contacted directly at HealthContracts@calpers.ca.gov.

CalPERS

Please staple on top of your health resolution(s) or cover letter.
This will ensure that the CalPERS mailroom expedites delivery to our office.
Mail packet to either:

Overnight Mail Service
California Public Employees' Retirement System
Health Resolutions & Compliance Services, HAMD
400 Q Street
Sacramento, CA 95811

Regular Mail
California Public Employees' Retirement System
Health Resolutions & Compliance Services, HAMD
PO BOX 942714
Sacramento, CA 94229-2714

HEALTH RESOLUTION

CalPERS ID #	**1022958456**
Agency Name	**South Feather Water and Power Agency**
Desired Effective Date	**January 1, 2027**

RESOLUTION NO. 26-10-01
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **001 Management and Professionals**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 26-10-02
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **002 Electrical Workers IBEW**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 26-10-03
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **003 Clerical and Support**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 26-10-04
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **004 Water Treatment and Distribution**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 26-10-05
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **005 Hydropower Generation**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

RESOLUTION NO. 26-10-06
FIXING THE EMPLOYER CONTRIBUTION
UNDER THE PUBLIC EMPLOYEES' MEDICAL AND HOSPITAL CARE ACT
AT AN EQUAL AMOUNT FOR EMPLOYEES AND ANNUITANTS
WITH RESPECT TO A RECOGNIZED EMPLOYEE ORGANIZATION

WHEREAS, (1) South Feather Water and Power Agency is a contracting agency under Government Code Section 22920 and subject to the Public Employees' Medical and Hospital Care Act (the "Act") for participation by members of **006 GM, Power Division Manager and Finance Division Manager**; and

WHEREAS, (2) Government Code Section 22892(a) provides that a contracting agency subject to Act shall fix the amount of the employer contribution by resolution; and

WHEREAS, (3) Government Code Section 22892(b) provides that the employer contribution shall be an equal amount for both employees and annuitants, but may not be less than the amount prescribed by Section 22892(b) of the Act; now, therefore be it

RESOLVED, (a) That the employer contribution for each employee or annuitant shall be the amount necessary to pay the full cost of his/her enrollment, including the enrollment of family members, in a health benefits plan up to a maximum of **$4,175.13 per month**, plus administrative fees and Contingency Reserve Fund assessments; and be it further

RESOLVED, (b) South Feather Water and Power Agency has fully complied with any and all applicable provisions of Government Code Section 7507 in electing the benefits set forth above; and be it further

RESOLVED, (c) That the participation of the employees and annuitants of South Feather Water and Power Agency shall be subject to determination of its status as an "agency or instrumentality of the state or political subdivision of a State" that is eligible to participate in a governmental plan within the meaning of Section 414(d) of the Internal Revenue Code, upon publication of final Regulations pursuant to such Section. If it is determined that South Feather Water and Power Agency would not qualify as an agency or instrumentality of the state or political subdivision of a State under such final Regulations, CalPERS may be obligated, and reserves the right to terminate the health coverage of all participants of the employer; and be it further

RESOLVED, (d) That the executive body appoint and direct, and it does hereby appoint and direct, General Manager Rath Moseley to file with the Board a verified copy of this resolution, and to perform on behalf of South Feather Water and Power Agency all functions required of it under the Act; and be it further

RESOLVED, (e) That coverage under the Act be effective on January 1, 2027.

Adopted at a regular meeting of the Board of Directors of South Feather Water and Power Agency at Oroville, this 27th day of October, 2026.

Signed: _____
Rick Wulbern, President

Attest: _____
Rath Moseley, Secretary

SOUTH FEATHER WATER & POWER AGENCY

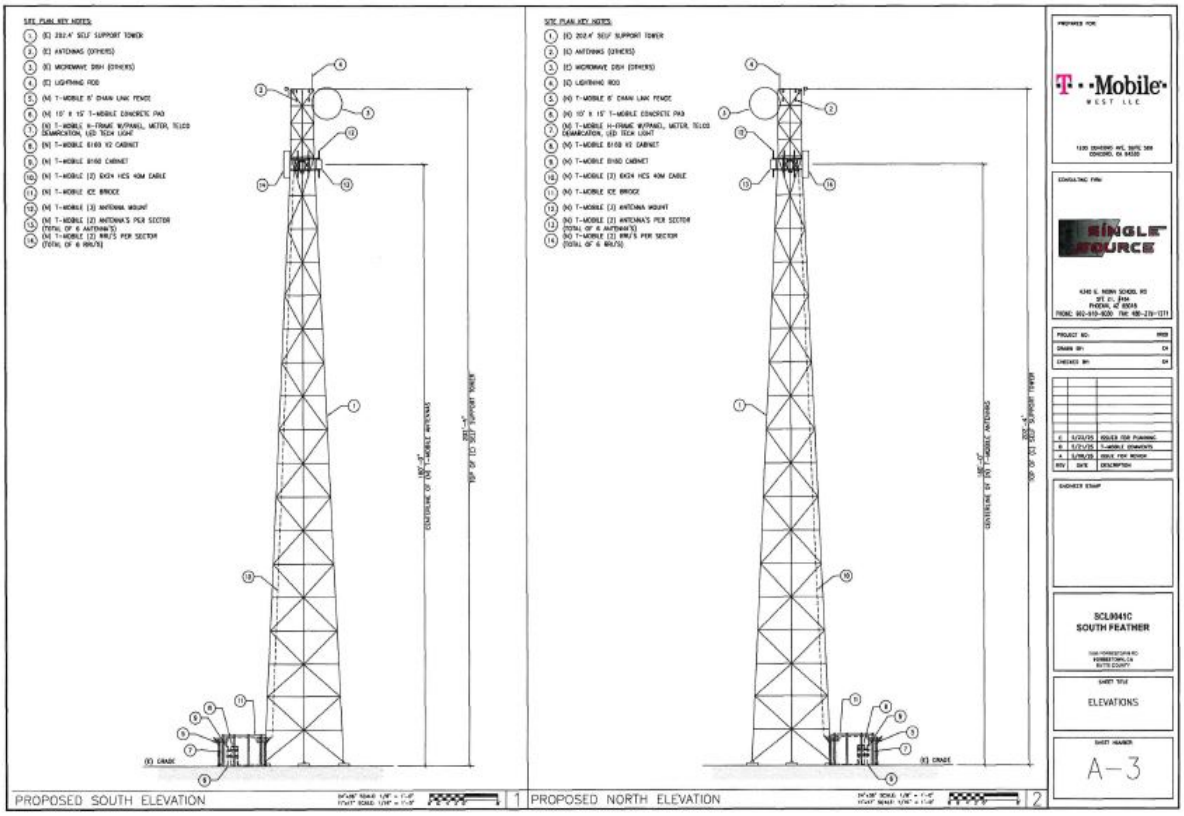
TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 15, 2026

RE: T-Mobile Co-Location Facility
Agenda Item for 10/27/26 Board of Directors Meeting

Staff has been working on a Site Lease Agreement with T-Mobile to co-locate wireless communications equipment on an existing SFWPA owned tower located at 5494 Forbestown Road, including a 150 square foot space for ground equipment next to the tower.



The board previously authorized the General Manager to execute a lease agreement with T-Mobile subject to general counsel review. The agreement is now complete post counsel comments and has been agreed to by T-Mobile.

Sections modified via counsel input and agency staff are:

Section 4: Tenant Responsibilities – *Tenant responsible for obtaining all permits.*
Section 6: Lease Term – *Following second term, landlord may elect not to renew by providing 180 days-notice.*
Section 7: Rent – Increase annual escalator from 2.0% to 3.0%.
Section 8: Utility Services – *Removal of "if tenant does not install a sub-meter" language.*
Section 9: Access and Easements – *Tenant shall not obtain any additional easements on, over, or under the property without written consent from landlord.*
Section 10: Termination – *Added language that landlord has the right to terminate the lease under defined conditions.*

Requesting the following:

"I move approval authorizing the General Manager to execute the lease agreement with T-Mobile for the installation of tower communications equipment and lease of a 150 square foot area for ground equipment located at 5494 Forbestown Road".

M/S:
Ayes:
Public:
Signed: General Manager / Secretary of the Board

Docusign Envelope ID: 9345CFF4-CCFE-8F7D-8097-02F2DFDFDC7E

SITE LEASE AGREEMENT

This SITE LEASE AGREEMENT (this "Lease") is effective the date of the last signature on this Lease (the "Effective Date") by and between South Feather Water and Power Agency ("Landlord") and T-Mobile West LLC, a Delaware limited liabilitiy company ("Tenant").

Landlord and Tenant agree to the following:

1. Property Description. Landlord is the owner of the real property located at 5494 Forbestown Road, Forbestown, CA 95941-9711 as further described on Exhibit A (the "Property"). The Property includes one hundred fifty (150) square feet plus any additional portions of the Property which Tenant may require for the use and operation of its facilities, as generally described on Exhibit B (the "Premises"). In addition to the square footage specified above, the Premises, as defined, shall include, but not be limited to, the following: cable runs and associated cable trays from the base transceiver station(s) (also referred to as the BTS) and the installation of power, telephone and other utility service cables. However, it is expressly agreed that the exact and precise location of the Tenant's Antenna Facilities (as defined below) are subject to review and approval by the planning and/or zoning boards having jurisdiction over the Property. The specific locations, number and type of equipment described in Exhibit B is for illustrative purposes only and in no way limits Tenant's ability to alter, replace, add to, expand, enhance, modify, supplement, replace, relocate or upgrade.

2. Option. Landlord grants to Tenant an option to lease the Premises on the terms and conditions described in this Lease (the "Option"). The option period shall commence on the Effective Date and shall continue for one (1) year (the "Option Period"). The Option Period will be automatically extended for up to three (3) additional and successive one (1) year periods, unless Tenant provides written notice to the Landlord of its election to exercise or not renew its Option. For each Option Period, Tenant shall pay Landlord one thousand and no/100 dollars ($1,000.00).

3. Landlord Cooperation. After the Effective Date Landlord shall cooperate with Tenant's due diligence activities, which shall include, but not be limited to, access to the Property for inspections, testing, permitting related to the Permitted Uses (as defined below). Tenant is authorized to sign, file, submit and obtain all zoning, land use and other applications for permits, licenses and approvals required for the Permitted Uses from all applicable governmental and quasi-governmental entities (collectively, the "Governmental Approvals"), and to the fullest extent necessary Landlord grants Tenant and its agents power of attorney to take all such actions on behalf of and in the name of Landlord. Landlord's cooperation shall include the prompt execution and delivery of any documents necessary to obtain and maintain Governmental Approvals or utility services. Landlord shall not take any actions which are in conflict with or interfere with Tenant's Governmental Approvals. Tenant agrees to repair any damages it or its agents or independent contractors may cause on the Property or to the Property, and Tenant further agrees to indemnify and hold Landlord harmless from any and all costs, expenses, losses, attorneys' fees, and liabilities (including but not limited to, claims of mechanics' liens) incurred or sustained by Landlord as a result of any acts of Tenant, Tenant's agents, or independent contractors pursuant to the rights granted by this paragraph.

4. Tenant Responsibilities.

Tenant is responsible for satisfactorily obtaining all permits, approvals, and other regulatory requirements including, without limitation, a use permit from Butte County. As part of Tenant's regulatory

responsibilities, the County is expected to conduct environmental review under the California Environmental Quality Act of 1970 ("CEQA"). Notwithstanding anything to the contrary, this Lease and any obligations herein are made contingent on Tenant's satisfactory compliance with the regulatory and permitting process and receipt of all necessary permits and approvals. Nothing herein limits or diminishes Landlord's rights and obligations as a responsible agency under CEQA to modify the proposed project, incorporate mitigation measures, consider alternatives, certify and make a determination whether or not to proceed with the project proposed herein or any alternative proposal.

Landlord's execution of the Lease is contingent upon satisfactory completion of CEQA compliance. Notwithstanding completion of CEQA compliance, Landlord retains discretion to approve or reject the County's CEQA document and to reject conditions in Tenant's permits or regulatory approvals which Landlord, in Landlord's sole and absolute discretion, deems unsatisfactory. With this understanding and to the extent so limited, Landlord will reasonably cooperate with Tenant in its effort to obtain all certificates, permits, and other approvals that may be required by any Federal, State, or Local authorities which allow Tenant the use of the Premises.

5. Antenna Facilities and Permitted Uses. Tenant leases the Premises for its equipment, personal property and improvements associated with Tenant's wireless communications business (the "Antenna Facilities"). The Premises may be used for the construction, installation, operation, maintenance, repair, addition, modification, expansion, enhancement, upgrading, removal, relocation or replacement of any and all Antenna Facilities (the "Permitted Uses") for no fee or additional consideration; provided, however, that any increase in the structural loading of the Tower (as defined below) resulting from Tenant modifications, additions, or upgrades to the Antenna Facilties beyond those depicted and authorized in Exhibit B shall be subject to Landlord's prior written consent, which shall not be unreasonably withheld, conditioned or delayed. The Antenna Facilities shall remain the exclusive property of Tenant and shall not be considered fixtures. Tenant, at its expense, may use any and all reasonable means as Tenant deems necessary to control, secure or restrict access to the Antenna Facilities. Landlord hereby waives any and all lien rights it may have concerning the Antenna Facilities. Notwithstanding anything to the contrary in the Lease, (a) if any portion of the Antenna Facilities will be installed on a tower owned by Landlord ("Tower"), Tenant warrants that the Tower has structural capacity to support Tenant's equipment as shown on Exhibit B, and (b) Tenant shall have the right to install the equipment shown on Exhibit B at any time during the Term without any increase in Rent. If necessary to maintain service, Tenant shall have the right to locate a temporary antenna facility, (e.g. a cell-on-wheels) on the Property, including all utilities associated with the use of the temporary antenna facility. Landlord shall cooperate with the placement of the temporary facility at a mutually acceptable location.

6. Lease Term.

a) The Initial Term of the Lease shall be five (5) years commencing on the date of Tenant's exercise of the Option (the "Commencement Date"), and ending on the day immediately preceding the fifth (5^{th}) anniversary of the Commencement Date (the "Initial Term"). The Initial Term, together with any Renewal Terms, are referred to collectively as the "Term."

b) The Initial Term shall automatically renew for five (5) successive renewal terms of five (5) years each (each a "Renewal Term"), provided, however, that Tenant may elect not to renew by providing notice prior to the expiration of the then current Term. Following the second Renewal Term Landlord may elect not to renew by providing written notice at least one hundred eighty (180) days prior to the expiration of the then

current Term.

7. Rent/Other Charges.

a) Upon the Commencement Date, Tenant shall pay Landlord rent in the amount of one thousand eight hundred and no/100 dollars ($1,800.00) per month (the "Rent"). Tenant shall deliver Rent to Landlord at the address specified in the Notice section, or by electronic payment. The first Rent payment shall be due within thirty (30) days after the Commencement Date. Subsequent Rent shall be payable by the fifth day of each month.

b) The Rent for each successive year shall be increased by three (3.0%) percent of the Rent for the immediately preceding year.

c) Rent for any partial month shall be prorated on a per day basis, based on the number of days in the month in question. Landlord shall cooperate with Tenant regarding the use of any electronic rent payment systems or the provision of any associated documentation. Tenant may condition payment of Rent and any other sums payable under this Lease upon Tenant's receipt of a duly completed IRS form W-9, or similar governmental form.

d) Any charges payable under this Lease other than Rent shall be billed by Landlord to Tenant within twelve (12) months from the date the charges were incurred or due; otherwise the charges shall be deemed time-barred and forever waived and released by Landlord. Additionally, if it is determined by Tenant that Tenant overpaid Landlord for any charges due under the Lease, Tenant is permitted, upon written notice to Landlord, to deduct any such overpayment from Rent amounts due under this Lease.

7. Interference. Tenant shall not interfere with the radio frequency communications of Landlord or any of Landlord's existing tenants as of the Effective Date. After the Effective Date, Landlord shall not install, or permit any third party to install, any equipment or structures that interfere with or restrict the operations of Tenant. Any such interference shall be deemed a material breach of this Lease by Landlord and Landlord shall remove the cause of the interference within forty-eight (48) hours of notice notwithstanding any other cure periods in this Lease. Tenant shall have the right to exercise all legal and equitable rights and remedies to end the interference, including the right to terminate this Lease. In the event any such interference does not cease promptly, the interfering party shall be required to turn off the interfering piece of equipment, except for intermittent testing, until such time as the interference can be adequately remedied. Tenant shall be permitted to turn on the interfering piece of equipment for short periods of time for purposes of testing. The parties acknowledge that continuing interference may cause irreparable injury and, therefore, the injured party shall have the right, in addition to any other rights that it may have at law or in equity, to bring a court action to enjoin such interference or to terminate this Lease Agreement immediately upon written notice.

8. Utility Services. Tenant shall have the right to connect to, maintain, repair, modify, upgrade, remove or replace existing utility related equipment and/or construct and install new utility related equipment and lines, including a generator, optical fiber facilities and alternative energy related equipment, to service its Antenna Facilities (collectively, the "Utility Facilities") as depicted in Exhibit B attached hereto. Landlord grants to Tenant the right to receive utility services including, but not limited to electric facilities, appurtenances and associated equipment, and the right for the utility service supplier to excavate for, construct, reconstruct, replace (of initial or any other size), remove, maintain, inspect and use said utility facilities, together with the right for the utility service supplier to ingress and egress from said utility facilities across the Property. Landlord grants the right for the utility service supplier to trim or cut down any trees or brush within five (5) feet on each

side of the centerline of said Utility Facilities. In addition, Landlord shall not erect or construct any building or other structure, or drill or operate any well within five (5) feet in each side of the centerline of said Utility Facilities. The Utility Facilities may be brought by Tenant to the Property and the Premises, and the charges for utility usage (the "Utility Fees") shall be payable, by one of the following methods:

a) Separate Meter. Tenant may install a separate meter at any time during the Term of the Lease and will remit payment directly to the utility provider.

b) Submeter

(i) Smart Submeter. Tenant may install a submeter that can be remotely managed and read ("Smart Submeter"). The Smart Submeter will be read on a regular/ quarterly basis and Tenant will be directly invoiced for its Utility Fees, with a copy provided to Landlord's email address. Tenant will remit payment to the Landlord within thirty (30) days of receipt of the invoice; or

(ii) Manually-Read Submeter. Tenant may install a sub-meter to monitor Tenant's electrical usage which will be read by Landlord on a monthly basis and which determine Tenant's actual electrical usage. Tenant shall pay to Landlord on a monthly basis for such actual usage within 30 days of receipt of an invoice. The invoice must list the current and previous readings along with the kWh cost, and the building utility invoice must accompany the invoice.

9. Access and Easements.

a) Landlord shall furnish, at no additional charge to Tenant, unimpeded and secure access to the Premises including the Utility Facilities on a 24-hours-a-day, 7-days-a-week basis to Tenant and Tenant's employees, agents, contractors and other designees. In the event that Landlord does not provide Tenant with access as described, Rent will be abated for the time period where Tenant was denied access to the Antenna Facilities.

b) Upon the Effective Date, Landlord shall provide all applicable access key(s) and a defined and accessible location on the Property for Tenant to install a secure lockbox to store any such access key(s) necessary to allow for 24-hours-a-day, 7-days-a-week physical access to all of Tenant's equipment or conduits. Landlord shall not change the method(s) of access or access key(s), without providing Tenant prior written notice and an updated set of access keys or new access code(s).

c) Landlord grants Tenant, at no additional Rent or charge, easements on, over, under and across the Property for ingress, egress, communications, power and other utilities, installation, construction, demolition and access to the Premises and any Utility Facilities (collectively, the "Easements") as described in Exhibit B. Tenant shall not locate, obtain, or utilize any additional easements on, over, under, or across the Property beyond those described in Exhibit B without the prior written consent of Landlord, which consent shall not be unreasonably conditioned, withheld, or delayed.Landlord shall not modify, interrupt or interfere with any access, communications, electricity, or other utility equipment and Easements serving the Property, except with the prior written approval of Tenant.

d) Landlord acknowledges that denial of access may adversely impact Tenant's requirement as an FCC licensee to provide 9-1-1 emergency calling services and may adversely impact Tenant's ability to provide wireless services to its customers. Failure to provide Tenant access to the Premises, as required above, within

24 hours after receiving written notice of such failure shall be deemed a material Default. In the event Landlord, its employees or agents impede or deny access to Tenant, its employees or agents, Tenant shall, without waiving any other rights that it may have at law or in equity, have the right to deduct from the Rent due under this Lease five hundred and no/100 dollars ($500.00) per day for each day that access is impeded or denied.

10. Termination. Tenant may terminate this Lease upon thirty (30) days prior written notice to Landlord, for any of the following reasons: (i) changes in local or state laws or regulations which adversely affect Tenant's ability to operate; (ii) a Federal Communications Commission ("FCC") ruling or regulation that is beyond the control of Tenant; (iii) in its sole discretion for technical, or economic reasons; or (iv) if Tenant is unable to obtain or maintain any Governmental Approval required for the construction or operation of Tenant's Antenna Facilities. Following the Initial Term and upon ninety (90) days prior written notice to Landlord, ~~Tenant~~ Tenant may terminate this Lease for any or no reason.

Landlord shall have the right to terminate this Lease upon written notice to Tenant if: (i) Tenant fails to pay Rent and such failure is not cured within the applicable cure period set forth in Section 12; (ii) Tenant engages in any use of the Premises not permitted under this Lease or makes any material misrepresentation to Landlord, and such failure is not cured within the applicable cure period following receipt of written notice; or (iii) Tenant's activities or Antenna Facilities materially jeopardize the structural integrity or safe operation of the Tower or Premises and such condition is not cured within the applicable cure period following written notice (or, if such condition poses an immediate threat to safety, Tenant fails to immediately commence and diligently pursue a cure).

11. Casualty and Condemnation. If the Premises or Antenna Facilities are damaged or destroyed by wind, fire or other casualty, Tenant shall be entitled to negotiate, compromise, receive and retain all proceeds of Tenant's insurance and other claims and Tenant may terminate the Lease by written notice to Landlord. If the Premises, any Easements or Antenna Facilities are taken or condemned by power of eminent domain or other governmental taking, then: (a) Tenant shall be entitled to negotiate, compromise, receive and retain all awards attributable to (i) the Antenna Facilities, (ii) Tenant's leasehold interest in the Property, (iii) any moving or relocation benefit available to Tenant and (iv) any other award available to Tenant that is not attributable to Landlord's title to or interest in the Property. If the Antenna Facilities are not operational or accessible, due to casualty, condemnation, or damages, Tenant shall have the right to abate the Rent for that period time. In addition, Tenant may terminate the Lease by written notice to Landlord.

12. Default and Right to Cure.

(a) The following will be deemed a default by Tenant and a breach of this Lease (i) non-payment of Rent if such Rent remains unpaid for more than thirty (30) days after receipt of written notice from Landlord of such failure to pay; or (ii) Tenant's failure to perform any other term or condition under this Lease within thirty (30) days after receipt of written notice from Landlord specifying the failure. No such failure, however, will be deemed to exist if Tenant has commenced to cure such default within such period and provided that such efforts are prosecuted to completion with reasonable diligence. Delay in curing a default will be excused if due to causes beyond the reasonable control of Tenant. Notwithstanding the foregoing, if Tenant's activities or Antenna Facilities materially jeopardize the structural integrity or safe operation of the Tower or Premises, Tenant shall, upon receipt of written notice from Landlord (or immediately, if such condition poses an imminent threat to safety), promptly commence and diligently pursue cure to completion, and failure to do so shall constitute a default hereunder.

(b) The following will be deemed a default by Landlord and a breach of this Lease. Landlord's failure to perform any term, condition or breach of any warranty or covenant under this Lease within thirty (30) days after receipt of written notice from Tenant specifying the failure. No such failure, however, will be deemed to exist if Landlord has commenced to cure the default within such period and provided such efforts are prosecuted to completion with reasonable diligence. Delay in curing a default will be excused if due to causes beyond the reasonable control of Landlord.

13. Taxes. Landlord shall pay when due all real estate taxes and assessments for the Property, including the Premises. Notwithstanding the foregoing, Tenant shall reimburse Landlord for any personal property tax paid for by Landlord which is solely and directly attributable to the presence or installation of Tenant's Antenna Facilities during the Term. Landlord shall provide notice of any tax or assessment within fifteen (15) days for which Tenant is liable in whole or in part. Tenant shall have the right to challenge any tax or assessment and Landlord shall cooperate with Tenant regarding such challenge. In the event that Landlord fails to pay any taxes or other fees and assessments for the Property, including the Premises, Tenant shall have the right, but not the obligation, to pay such owed amounts and deduct them from Rent amounts due under this Lease. Landlord shall provide Tenant with written notice of any taxes due that Landlord fails to pay.

14. Insurance and Subrogation and Indemnification.

a) During the Term, Tenant and Landlord each shall maintain Commercial General Liability Insurance in amounts of One Million and no/100 Dollars ($1,000,000.00) per occurrence and Two Million and no/100 Dollars ($2,000,000.00) aggregate. Each party may satisfy this requirement by obtaining the appropriate endorsement to any master insurance policy such party may maintain. Tenant and Landlord shall each maintain "all risk" or "special causes of loss" property insurance on a replacement cost basis for their respectively owned real or personal property.

b) Landlord and Tenant hereby mutually release each other (and their successors or assigns) from liability and waive all right of recovery against the other for any loss or damage covered by their respective first party property insurance policies for all perils insured thereunder. In the event of an insured loss, neither party's insurance company shall have a subrogated claim against the other party.

c) Subject to the property insurance waivers set forth in the preceding subsection (b), Landlord and Tenant each agree to indemnify and hold harmless the other party from and against any and all administrative and judicial actions and rulings, claims, causes of action, demands and liabilities, including reasonable attorneys' fees, to the extent caused by or arising out of: (i) any negligent acts or omissions or willful misconduct in the operations or activities on the Property by the indemnifying party or the employees, agents, contractors, licensees, tenants or subtenants of the indemnifying party, (ii) any spill or other release of any Hazardous Substances (as defined below) on the Property by the indemnifying party or the employees, agents, contractors, licensees, tenants or subtenants of the indemnifying party, or (iii) any breach of any obligation of the indemnifying party under this Lease. The indemnifying party's obligations under this subsection are contingent upon its receiving prompt written notice of any event giving rise to an obligation to indemnify the other party and the indemnified party's granting it the right to control the defense and settlement of the same. In no event shall either party be liable for any consequential, special, indirect or punitive damages or causes of loss, whether arising from breach of strict liability, contract, tort or otherwise, and regardless of whether or not such party was advised of, or should have known, the possibility of such damages.

d) Tenant shall not be responsible or liable to Landlord or any third party for any claims, damages, costs, expenses, including liens, fines, penalties or other enforcement actions, attributable to any pre-existing violations of applicable laws, codes, ordinances or other regulations relating to the Property (collectively, "Pre-Existing Violations"). To the extent Tenant is or may be required to cure such Pre-Existing Violations in order to obtain any Governmental Approvals for its Permitted Uses of the Premises, Tenant shall have the right, but not the obligation, to cure such Pre-Existing Violations and deduct the curative costs from Rent payable under this Lease.

e) The provisions of subsections (b) and (c) above shall survive the expiration or termination of this Lease.

15. Notices. All notices, requests, demands and other communications shall be in writing and shall be effective three (3) business days after deposit in the U.S. mail, certified, return receipt requested or upon receipt if personally delivered or sent via a nationally recognized courier to the addresses set forth below. Landlord or Tenant may from time to time designate any other address for this purpose by providing written notice to the other party.

If to Tenant, to:
T-Mobile USA, Inc.
12920 SE 38th Street
Bellevue, WA 98006
Attn: Lease Compliance/SCL0148A

If to Landlord, to:
South Feather Water and Power Agency
2310 Oro-Quincy Highway
Oroville, CA 95966
Email address: hdoyle@southfeather.com

Per the W-9 Form Rent is to be paid to:
South Feather Water and Power Agency
2310 Oro-Quincy Highway
Oroville, CA 95966

16. Quiet Enjoyment, Title and Authority. Landlord covenants and warrants that: (a) Landlord has full right, power and authority to execute and perform this Lease to grant Tenant the leasehold interest and Easements contemplated under this Lease; (b) Landlord has good and unencumbered title to the Property, free and clear of any liens and will not interfere with Tenant's Permitted Uses and any rights under this Lease; (c) the execution and performance of this Lease shall not violate any laws, ordinances, covenants, or the provisions of any Mortgage, lease, or other agreement binding on Landlord; (d) Tenant's use and quiet enjoyment of the Premises will not be disturbed; and (e) Landlord will be responsible, at its sole cost and expense, for maintaining all portions of the Property, except for Tenant's Antenna Facilities and equipment, in good order and condition and in compliance with all applicable laws, including without limitation, the roof and its weatherproof membrane, any support structure owned by Landlord, HVAC, plumbing, elevators, landscaping and common areas.

17. Environmental Laws. Landlord and Tenant shall comply with all federal, state and local laws in connection with any substances brought onto the Property that are identified by any law, ordinance or regulation as hazardous, toxic or dangerous (collectively, the "Hazardous Substances"). Tenant agrees to be responsible for all losses or damage caused by any Hazardous Substances that it may bring onto the Property and will indemnify Landlord for all such losses or damages. Landlord agrees to be responsible for all losses or damage caused by any Hazardous Substances on or entering the Property, except those brought onto the Property by Tenant, and will indemnify Tenant for all such losses or damages including the cost of any

investigation or remediation, or other actions required to comply with applicable law. Landlord represents that it has no knowledge of any Hazardous Substances on the Property.

18. Assignment.

a) Tenant shall have the right to assign or otherwise transfer this Lease, upon written notice to Landlord. Tenant shall not sublease the Premises withouthe prior advance written approval of Landlord. Tenant shall also have the right to provide access and easement rights exisiting under this Lease, for the purposes of bringing in Utility Facilities, including fiber equipment. Upon an assignment or transfer, Tenant shall be relieved of all liabilities and obligations and Landlord shall look solely to the transferee for performance under this Lease. Upon receipt of a written request from Tenant, Landlord shall promptly execute an estoppel certificate.

b) Landlord shall have the right to assign and transfer this Lease only to a successor owner of the Property. Only upon Tenant's receipt of written verification of a sale, or transfer of the Property shall Landlord be relieved of all liabilities and obligations and Tenant shall look solely to the new landlord for performance under this Lease. Until Tenant receives required information and documents, Tenant shall not be responsible for any failure to make payments under this Lease and reserves the right to hold payments due under this Lease. Landlord shall not attempt to assign, or otherwise transfer this Lease separate from a transfer of ownership of the Property (the "Severance Transaction"), without the prior written consent of Tenant, which consent may be withheld or conditioned in Tenant's sole discretion. If Tenant consents to a Severance Transaction, Landlord and its successors and assigns shall remain jointly and severally responsible for the performance of all duties and obligations of the Landlord under this Lease.

19. Relocation.

a) Landlord must provide Tenant at least six (6) months written notice of any repairs, maintenance or other work (the "Work") during the Term of the Lease which would require the temporary relocation of the Antenna Facilities. Landlord agrees that the Work will not limit or interfere with Tenant's Permitted Uses of the Premises. Landlord will reimburse Tenant for all expenses incurred by Tenant required to accommodate the Work and impose no additional fees, considerations, or conditions upon Tenant. If necessary, in Tenant's sole determination, Tenant may elect to install a temporary communications facility (e.g. a "cell on wheels," or "COW") in another mutually agreeable location on the Property that provides Tenant coverage and service levels similar to those of the Antenna Facilities at the original location, while the Work is being performed. Tenant shall have the right to reinstall its Antenna Facilities immediately upon the completion of the Work. Tenant or its designee shall have the right to accompany Landlord, its agents or contractors whenever the Work is being performed on the Premises. Notwithstanding anything to the contrary, Landlord shall not have the right to permanently relocate the Antenna Facilities except as set forth herein.

b) If Landlord desires to redevelop, modify, remodel, or in any way alter its Property or any improvements thereon ("Redevelopment"), Landlord shall in good faith use its best efforts to fully accommodate Tenant's continuing use of the Premises. If both parties to this Lease determine that the Redevelopment necessitates permanent relocation of the Antenna Facilities, Landlord shall have the right, subject to the following provisions of this section, to relocate the Antenna Facilities, or any part thereof, to an alternate location on the Property (the "Relocation Premises"), provided, however, that: (i) Landlord may only relocate Tenant once during the Lease; (ii) Landlord may only relocate Tenant after the Initial Term; (iii) Landlord must give Tenant at least twelve (12) months' written notice prior to such relocation; (iv) all costs and expenses associated with or arising out of such relocation (including, without limitation, approval and permitting costs)

shall be paid by Landlord; (v) such relocation shall be performed exclusively by Tenant or its agents; and (vi) such relocation shall not limit or interfere with Tenant's Permitted Uses of the Premises. Landlord shall exercise its relocation right by delivering written notice to Tenant pursuant to the Lease and shall identify in the notice the proposed Relocation Premises on the Property. If, in Tenant's reasonable judgment, no suitable Relocation Premises can be identified on the Property, then Landlord shall not be permitted to exercise its relocation right under this section.

20. Marking and Lighting Requirements. If any tower or other support structure for Tenant's Antenna Facilities is owned by Landlord, Landlord acknowledges that Landlord shall be responsible for compliance with all marking and lighting requirements of the Federal Aviation Administration and the FCC. Landlord shall indemnify and hold Tenant harmless from any fines or other liabilities caused by Landlord's failure to comply with these requirements.

21. Miscellaneous.

a) The prevailing party in any litigation or other legal proceedings arising under this Lease (including any appeals and any insolvency actions) shall be entitled to reimbursement from the non-prevailing party for reasonable attorneys' fees and expenses.

b) This Lease constitutes the entire agreement and understanding of the parties, and supersedes all offers, negotiations and other agreements with respect to the subject matter and Property. Any amendments to this Lease must be in writing and executed by both parties.

c) Landlord agrees to cooperate with Tenant in executing any documents which Tenant deems necessary to insure and protect Tenant's rights in, or use of, the Premises. Landlord shall execute and deliver: (i) a Memorandum of Lease in substantially the form attached as Exhibit C; and (ii) if the Property is encumbered by a deed, mortgage or other security interest (each, a "Mortgage"), a subordination, non-disturbance and attornment agreement using Tenant's form.

d) This Lease shall be construed in accordance with the laws of the state or territory in which the Property is located, without regard to the principles of conflicts of law.

e) If any term of this Lease is found to be void or invalid, the remaining terms of this Lease shall continue in full force and effect. Any questions of particular interpretation shall be interpreted as to their fair meaning.

f) Each party hereby represents and warrants to the other that this Lease has been duly authorized, executed and delivered by it, and that no consent or approval is required by any lender or other person or entity in connection with the execution or performance of this Lease.

g) If either party is represented by any broker or any other leasing agent, such party is responsible for all commission fee or other payment to such agent.

h) This Lease and the interests granted herein shall run with the land, and shall be binding upon and inure to the benefit of the parties, their respective successors, personal representatives and assigns.

i) This Lease may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute a single instrument. Signed, scanned and emailed copy and electronic copies of this Lease shall legally bind the parties to the same extent as original documents.

LANDLORD: South Feather Water and Power Agency

By: _____

Printed Name: _____

Title: _____

Date: _____

TENANT: T-Mobile West LLC, a Delaware limited liability company

By: DocuSigned by: Luis Reyes 5391071B77224C2...

Printed Name: Luis Reyes

Title: Sr Director Network Engineering & Ops

Date: 9/28/2026

_____

T-Mobile Legal Approval

Docusign Envelope ID: 9345CFF4-CCFE-8F7D-8097-02F2DFDFDC7E

EXHIBIT A
Description of Property

Property address of 5494 Forbestown Road, Forbestown, CA
Butte County Assessor's tax parcel number of 073-310-002-000

Docusign Envelope ID: 9345CFF4-CCFE-8F7D-8097-02F2DFDFDC7E

EXHIBIT B

Subject to the terms and conditions of this Lease, the location of the Premises is generally described and depicted as shown below or in the immediately following attachment(s).

(See Attached)

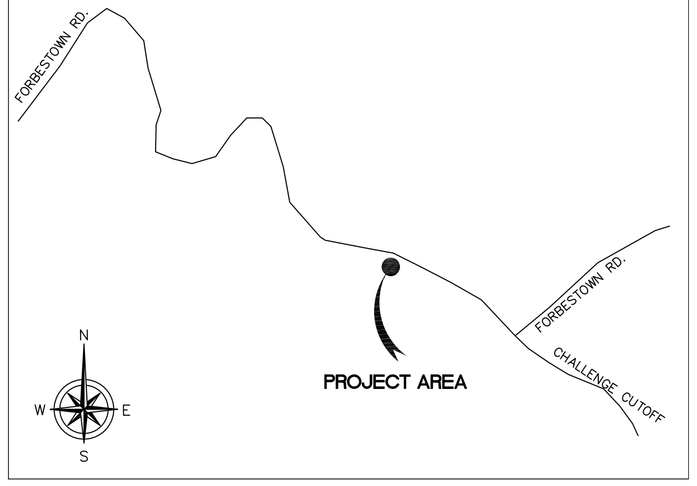
T-Mobile®
WEST LLC

SCL0041C
SOUTH FEATHER
COVERAGE STRATEGY
5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SITE DIRECTIONS

DEPART 1200 CONCORD AVE, CONCORD, CA 94520 ON LOCAL ROAD(S) (NORTH). TURN LEFT (WEST) ONTO CONCORD AVE. TAKE RAMP (RIGHT) ONTO I-680 [SINCLAIR FWY]. AT EXIT 56, STAY ON I-680 [SINCLAIR FWY] (WEST). STAY ON I-680 (NORTH). TAKE RAMP (RIGHT) ONTO I-80. TAKE RAMP (RIGHT) ONTO I-80. TURN RIGHT ONTO RAMP. KEEP LEFT TO STAY ON RAMP. KEEP RIGHT TO STAY ON RAMP. TAKE RAMP (LEFT) ONTO I-5 [CA-99]. AT EXIT 525B, TURN RIGHT ONTO RAMP. ROAD NAME CHANGES TO CA-70 [CA-99]. TURN RIGHT (EAST) ONTO CA-20 [CA-70]. TURN LEFT TO STAY ON CA-20 [CA-70]. TURN RIGHT (EAST) ONTO CA-20 [12TH ST]. TURN LEFT (NORTH) ONTO MARYSVILLE RD. ROAD NAME CHANGES TO CR-21 [WILLOW GLEN RD]. BEAR RIGHT (NORTH) ONTO LA PORTE RD. KEEP STRAIGHT ONTO CHALLENGE CUTOFF RD [CHALLENGE CUT OFF RD]. KEEP STRAIGHT ONTO FORBESTOWN RD. ARRIVE AT THE EXISTING SITE.

VICINITY MAP



PROJECT DESCRIPTION

THE PROJECT CONSISTS OF THE FOLLOWING:
INSTALL (1) 6160 V2 CABINET AND B160 CABINET ON (N) CONCRETE PAD
INSTALL (1) RP 6672
INSTALL (6) ANTENNAS, (6) RRU'S & (1) ANTENNA MOUNT ON TOWER
INSTALL (3) 6X24 HCS CABLE 40M
INSTALL (1) H-FRAME WITH (1) TELCO DEMARCATION, (1) PANEL, (1) GPS ANTENNA & (1) LIGHT
INSTALL (1) CSR IXRE V2 (GEN 2)
INSTALL (1) HCS WINDER BOX
THE ANTENNAS AND ARRAY SHALL BE PAINTED TO MATCH THE COLOR OF THE EXISTING ANTENNAS AND POLE OR TOWER.

DEVELOPMENT AND CONSTRUCTION OF THIS PROJECT WILL COMPLY WITH ALL APPLICABLE CODES AND ORDINANCES.
THIS PROJECT DOES NOT INCLUDE WATER OR SEWER.
EXISTING PARKING IS NOT AFFECTED BY THIS PROJECT.

RAN TEMPLATE: 67E5D998E 6160
A&L TEMPLATE: 67E5998E_1XAIR+10P

SHEET INDEX

- T-1 PROJECT INFORMATION AND DATA
- A-1 SITE PLAN
- A-2 EXISTING ENLARGED SITE PLAN
- A-3 PROPOSED ENLARGED SITE PLAN
- A-4 ELEVATIONS
- A-5 ANTENNA PLAN AND ANTENNA SCHEDULE
- A-6 DETAILS
- A-7 DETAILS
- A-8 DETAILS
- A-9 DETAILS
- E-1 ELECTRICAL DETAILS
- E-2 ELECTRICAL DETAILS
- E-3 GROUNDING DETAILS
- E-4 ELECTRICAL DETAILS

PROJECT CONTACTS

APPLICANT:
T-MOBILE WEST, LLC
1200 CONCORD AVE,
SUITE 500
CONCORD, CA 94520

PROPERTY OWNER:
SOUTH FEATER WATER & POWER AGENCY
2310 ORO-QUINCY HWY
OROVILLE, CA 95966
CONTACT: DAN LEON

PROJECT MANAGER:
T-MOBILE WEST, LLC
1200 CONCORD AVE,
SUITE 500
CONCORD, CA 94520
CONTACT: MICHELLE STEFFLER

SITE ACQUISITION:
T-MOBILE WEST, LLC
1200 CONCORD AVE,
SUITE 500
CONCORD, CA 94520
CONTACT: JEFF LIENERT
PHONE: (916) 505-3683

CONSULTING FIRM:
SINGLE SOURCE INC.
4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
CONTACT: JEREMY WATTERBERG
PHONE: (602) 910-6030

PROJECT DATA

ZONING: PB (PUBLIC)
APN: 073-310-002

JURISDICTION: BUTTE COUNTY

BUILDING CODES:
2025 CALIFORNIA ADMINISTRATIVE CODE, PART 1, TITLE 24 C.C.R.
2025 CALIFORNIA BUILDING CODE (CBC), PART 2, VOLUMES 1 & 2 TITLE 24 C.C.R.
2025 CALIFORNIA ELECTRICAL CODE (CEC), PART 3, TITLE 24 C.C.R.
2025 CALIFORNIA MECHANICAL CODE (CMC), PART 4, TITLE 24 C.C.R.
2025 CALIFORNIA PLUMBING CODE (CPC), PART 5, TITLE 24 C.C.R.
2025 CALIFORNIA ENERGY CODE (CEC), PART 6, TITLE 24 C.C.R.
2025 CALIFORNIA FIRE CODE, PART 9, TITLE 24 C.C.R.
2025 CALIFORNIA GREEN BUILDING STANDARDS CODE, PART 11, TITLE 24 C.C.R.
2025 CALIFORNIA REFERENCED STARNDARDS, PART 12, TITLE 24 C.C.R.
ANSI/EIA-TIA-222-H

ALONG WITH ANY OTHER APPLICABLE LOCAL & STATE LAWS AND REGULATIONS

SITE COORDINATES

LATITUDE: 39° 31' 02.56" NORTH (NAD83)
39.517378° NORTH
LONGITUDE: 121° 16' 07.49" WEST (NAD83)
121.268747° WEST

ELEVATION: 2749.8' AMSL

GENERAL NOTES

1. THIS WIRELESS TELECOMMUNICATIONS FACILITY WILL MEET THE HEALTH AND SAFETY STANDARDS FOR ELECTROMAGNETIC FIELD EMISSIONS AS ESTABLISHED BY THE FEDERAL COMMUNICATIONS COMMISSION OR ANY SUCCESSOR THEREOF, AND ANY OTHER FEDERAL OR STATE AGENCY.
2. THIS WIRELESS TELECOMMUNICATIONS FACILITY WILL MEET THE REGULATIONS OF THE FEDERAL COMMUNICATIONS COMMISSION REGARDING PHYSICAL AND ELECTROMAGNETIC INTERFERENCE.
3. LIGHTING OR SIGNS WILL BE PROVIDED ONLY AS REQUIRED BY FEDERAL OR STATE AGENCIES.

NOTE: SPECIAL INSPECTION OF THE EQUIPMENT ANCHOR BOLT REQUIRED. SPECIAL INSPECTION TO BE CARRIED OUT BY MID PACIFIC ENGINEERING. ⚠1

APPROVALS

T-MOBILE (RF): _____ DATE: _____
T-MOBILE (CONST.): _____ DATE: _____
T-MOBILE (RE): _____ DATE: _____
LANDLORD: _____ DATE: _____

PREPARED FOR:
T-Mobile® WEST LLC
1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM
SINGLE SOURCE
4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

REV	DATE	DESCRIPTION
⚠1	2/23/26	JDX COMMENTS
0	11/24/25	ISSUED FOR PLANNING
D	11/20/25	TOWER COMMENTS
C	5/22/25	ISSUED FOR PLANNING
B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP
REGISTERED PROFESSIONAL ENGINEER
GLEN J. HUNTER
NO. 67148
CIVIL 12/31/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER
5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE
PROJECT INFORMATION AND DATA

SHEET NUMBER
T-1

Docusign Envelope ID: 93A5CFF4-C0FE-8F7D-8097-02F2DFDFDC7E

GENERAL NOTES:

1. FOR THE PURPOSE OF CONSTRUCTION DRAWING, THE FOLLOWING DEFINITIONS SHALL APPLY:
   CONTRACTOR – TBD
   SUBCONTRACTOR – GENERAL CONTRACTOR (CONSTRUCTION)
   OWNER – T–MOBILE
   OEM – ORIGINAL EQUIPMENT MANUFACTURE
2. PRIOR TO THE SUBMISSION OF BIDS, THE BIDDING SUBCONTRACTOR SHALL VISIT THE CELL SITE TO FAMILIARIZE WITH THE EXISTING CONDITIONS AND TO CONFIRM THAT THE WORK CAN BE ACCOMPLISHED AS SHOWN ON THE CONSTRUCTION DRAWINGS. ANY DISCREPANCY FOUND SHALL BE BROUGHT TO THE ATTENTION OF CONTRACTOR.
3. ALL MATERIALS FURNISHED AND INSTALLED SHALL BE IN STRICT ACCORDANCE WITH ALL APPLICABLE CODES, REGULATIONS, AND ORDINANCES. SUBCONTRACTOR SHALL ISSUE ALL APPROPRIATE NOTICES AND COMPLY WITH ALL LAWS, ORDINANCES, RULES, REGULATIONS, AND LAWFUL ORDERS OF ANY PUBLIC AUTHORITY REGARDING THE PERFORMANCE OF THE WORK.ALL WORK CARRIED OUT SHALL COMPLY WITH ALL APPLICABLE MUNICIPAL AND UTILITY COMPANY SPECIFICATIONS AND LOCAL JURISDICTIONAL CODES, ORDINANCES AND APPLICABLE REGULATIONS.
4. DRAWINGS PROVIDED HERE ARE NOT TO BE SCALED AND ARE INTENDED TO SHOW OUTLINE ONLY.
5. UNLESS NOTED OTHERWISE, THE WORK SHALL INCLUDE FURNISHING MATERIALS, EQUIPMENT, APPURTENANCES, AND LABOR NECESSARY TO COMPLETE ALL INSTALLATIONS AS INDICATED ON THE DRAWINGS.
6. THE SUBCONTRACTOR SHALL INSTALL ALL EQUIPMENT AND MATERIALS IN ACCORDANCE WITH MANUFACTURER'S RECOMMENDATIONS UNLESS SPECIFICALLY STATED OTHERWISE.
7. IF THE SPECIFIED EQUIPMENT CANNOT BE INSTALLED AS SHOWN ON THESE DRAWINGS, THE SUBCONTRACTOR SHALL PROPOSE AN ALTERNATIVE INSTALLATION FOR APPROVAL BY THE CONTRACTOR.
8. SUBCONTRACTOR SHALL DETERMINE ACTUAL ROUTING OF CONDUIT, POWER AND T1 CABLES, GROUNDING CABLES AS SHOWN ON THE POWER, GROUNDING AND TELCO PLAN DRAWING. SUBCONTRACTOR SHALL UTILIZE EXISTING TRAYS AND/OR SHALL ADD NEW TRAYS AS NECESSARY. SUBCONTRACTOR SHALL CONFIRM THE ACTUAL ROUTING WITH THE CONTRACTOR. ROUTING OF TRENCHING SHALL BE APPROVED BY CONTRACTOR
9. THE SUBCONTRACTOR SHALL PROTECT EXISTING IMPROVEMENTS, PAVEMENTS, CURBS, LANDSCAPING AND STRUCTURES. ANY DAMAGED PART SHALL BE REPAIRED AT SUBCONTRACTOR'S EXPENSE TO THE SATISFACTION OF OWNER.
10. SUBCONTRACTOR SHALL LEGALLY AND PROPERLY DISPOSE OFF ALL SCRAP MATERIALS SUCH AS COAXIAL CABLES AND OTHER ITEMS REMOVED FROM THE EXISTING FACILITY. ANTENNAS REMOVED SHALL BE RETURNED TO THE OWNER'S DESIGNATED LOCATION.
11. SUBCONTRACTOR SHALL LEAVE PREMISES IN CLEAN CONDITION.
12. ALL CONCRETE REPAIR WORK SHALL BE DONE IN ACCORDANCE WITH AMERICAN CONCRETE INSTITUTE (ACI) 301.
13. ANY NEW CONCRETE NEEDED FOR THE CONSTRUCTION SHALL HAVE 4000 PSI STRENGTH AT 28 DAYS UNLESS OTHERWISE SPECIFIED.ALL CONCRETING WORK SHALL BE DONE IN ACCORDANCE WITH ACI 318 CODE REQUIREMENTS.
14. ALL STRUCTURAL STEEL WORK SHALL BE DONE IN ACCORDANCE WITH AISC SPECIFICATIONS.
15. CONSTRUCTION SHALL COMPLY WITH SPECIFICATION 25741–000–3APS–A0OZ–00002, "GENERAL CONSTRUCTION SERVICES.
16. SUBCONTRACTOR SHALL VERIFY ALL EXISTING DIMENSIONS AND CONDITIONS PRIOR TO COMMENCING ANY WORK. ALL DIMENSIONS OF EXISTING CONSTRUCTION SHOWN ON THE DRAWINGS MUST BE VERIFIED. SUBCONTRACTOR SHALL NOTIFY THE CONTRACTOR OF ANY DISCREPANCIES PRIOR TO ORDERING MATERIAL OR PROCEEDING WITH CONSTRUCTION.
17. THE EXISTING CELL SITE IS IN FULL COMMERCIAL OPERATION. ANY CONSTRUCTION WORK BY SUBCONTRACTOR SHALL NOT DISRUPT THE EXISTING NORMAL OPERATION. ANY WORK ON EXISTING EQUIPMENT MUST BE COORDINATED WITH CONTRACTOR. ALSO, WORK MAY NEED TO BE SCHEDULED FOR AN APPROPRIATE MAINTENANCE WINDOW USUALLY IN LOW TRAFFIC PERIODS AFTER MIDNIGHT.
18. SINCE THE CELL SITE MAY BE ACTIVE, ALL SAFETY PRECAUTIONS MUST BE TAKEN WHEN WORKING AROUND HIGH LEVELS OF ELECTROMAGNETIC RADIATION. EQUIPMENT SHOULD BE SHUTDOWN PRIOR TO PERFORMING ANY WORK THAT COULD EXPOSE THE WORKERS TO DANGER. PERSONAL RF EXPOSURE MONITORS ARE REQUIRED TO BE WORN TO ALERT OF ANY DANGEROUS EXPOSURE LEVELS.

CONCRETE AND REINFORCING STEEL NOTES:

1. ALL CONCRETE WORK SHALL BE IN ACCORDANCE WITH THE ACI 301, ACI 318, ACI 336, ASTM A184, ASTM A185 AND THE DESIGN AND CONSTRUCTION SPECIFICATION FOR CAST–IN–PLACE CONCRETE.
2. ALL CONCRETE SHALL HAVE A MINIMUM COMPRESSIVE STRENGTH OF 4000 PSI AT 28 DAYS, UNLESS NOTED OTHERWISE.
3. REINFORCING STEEL SHALL CONFORM TO ASTM A 615, GRADE 60, DEFORMED UNLESS NOTED OTHERWISE. WELDED WIRE FABRIC SHALL CONFORM TO ASTM A 185 WELDED STEEL WIRE FABRIC UNLESS NOTED OTHERWISE. SPLICES SHALL BE CLASS "B" AND ALL HOOKS SHALL BE STANDARD, UNO.
4. THE FOLLOWING MINIMUM CONCRETE COVER SHALL BE PROVIDED FOR REINFORCING STEEL UNLESS SHOWN OTHERWISE ON DRAWINGS:

   CONCRETE CAST AGAINST EARTH . . . . . 3 IN.

   CONCRETE EXPOSED TO EARTH OR WEATHER:
   #6 AND LARGER . . . . . 2 IN.
   #5 AND SMALLER & WWF . . . . . 1–1/2 IN.

   CONCRETE NOT EXPOSED TO EARTH OR WEATHER OR NOT CAST AGAINST THE GROUND:
   SLAB AND WALL . . . . . 3/4 IN.
   COLUMNS . . . . . 1–1/2 IN. BEAMS AND

   A CHAMFER 3/4" SHALL BE PROVIDED AT ALL EXPOSED EDGES OF CONCRETE, UNO, IN ACCORDANCE WITH ACI 301 SECTION 4.2.4.
5. POST INSTALLED ANCHORS SHALL BE PROVIDED IN ACCORDANCE WITH SPECIFICATION 3GS–T18–00013 "SELECTION, DESIGN, INSTALLATION, INSPECTION AND TESTING OF ADHESIVE AND MECHANICAL EXPANSION ANCHORS FOR WIRELESS SITE FACILITIES". ANCHORS SHALL BE HILTI OR APPROVED EQUAL, INSTALLED, INSPECTED AND TESTED AS SHOWN ON THE DESIGN DRAWINGS. NO REINFORCING STEEL SHALL BE CUT WITHOUT PRIOR ENGINEERING APPROVAL.
6. CONCRETE CYLINDER TEST IS NOT REQUIRED FOR SLAB ON GRADE WHEN CONCRETE IS LESS THAN 50 CUBIC YARDS (IBC 1905.6.2) IN THAT EVENT THE FOLLOWING RECORDS SHALL BE PROVIDED BY THE CONCRETE SUPPLIER;
   (A) RESULTS OF CONCRETE CYLINDER TESTS PERFORMED AT THE SUPPLIER'S PLANT,
   (B) CERTIFICATION OF MINIMUM COMPRESSIVE STRENGTH FOR THE CONCRETE GRADE SUPPLIED.
   FOR GREATER THAN 50 CUBIC YARDS THE GC SHALL PERFORM THE CONCRETE CYLINDER TEST, TAKING THREE CYLINDERS FROM EACH TRUCK.

GROUNDING NOTES:

1. THE SUBCONTRACTOR SHALL REVIEW AND INSPECT THE EXISTING FACILITY GROUNDING SYSTEM AND LIGHTNING PROTECTION SYSTEM (AS DESIGNED AND INSTALLED) FOR STRICT COMPLIANCE WITH THE NEC (AS ADOPTED BY THE AHJ), THE SITE–SPECIFIC (UL, LPI, OR NFPA) LIGHTING PROTECTION CODE, AND GENERAL COMPLIANCE WITH TELCORDIA AND TIA GROUNDING STANDARDS. THE SUBCONTRACTOR SHALL REPORT ANY VIOLATIONS OR ADVERSE FINDINGS TO THE CONTRACTOR FOR RESOLUTION.
2. ALL GROUND ELECTRODE SYSTEMS (INCLUDING TELECOMMUNICATION, RADIO, LIGHTNING PROTECTION, AND AC POWER GES'S) SHALL BE BONDED TOGETHER, AT OR BELOW GRADE, BY TWO OR MORE COPPER BONDING CONDUCTORS IN ACCORDANCE WITH THE NEC.
3. THE SUBCONTRACTOR SHALL PERFORM IEEE FALL–OF–POTENTIAL RESISTANCE TO EARTH TESTING (PER IEEE 1100 AND 81) FOR NEW GROUND ELECTRODE SYSTEMS. THE SUBCONTRACTOR SHALL FURNISH AND INSTALL SUPPLEMENTAL GROUND ELECTRODES AS NEEDED TO ACHIEVE A TEST RESULT OF 5 OHMS OR LESS. TESTS SHALL BE PERFORMED IN ACCORDANCE WITH 25471–000–3PS–E000–0001, DESIGN & TESTING OF FACILITY GROUNDING FOR CELL SITES.
4. METAL RACEWAY SHALL NOT BE USED AS THE NEC REQUIRED EQUIPMENT GROUND CONDUCTOR. STRANDED COPPER CONDUCTORS WITH GREEN INSULATION, SIZED IN ACCORDANCE WITH THE NEC, SHALL BE FURNISHED AND INSTALLED WITH THE POWER CIRCUITS TO BTS EQUIPMENT.
5. EACH BTS CABINET FRAME SHALL BE DIRECTLY CONNECTED TO THE MASTER GROUND BAR WITH GREEN INSULATED SUPPLEMENTAL EQUIPMENT GROUND WIRES, 6 AWG STRANDED COPPER OR LARGER FOR INDOOR BTS; 2 AWG STRANDED COPPER FOR OUTDOOR BTS.
6. EXOTHERMIC WELDS SHALL BE USED FOR ALL GROUNDING CONNECTIONS BELOW GRADE.
7. APPROVED ANTIOXIDANT COATINGS (I.E., CONDUCTIVE GEL OR PASTE) SHALL BE USED ON ALL COMPRESSION AND BOLTED GROUND CONNECTIONS.
8. ICE BRIDGE BONDING CONDUCTORS SHALL BE EXOTHERMICALLY BONDED OR BOLTED WITH STAINLESS STEEL HARDWARE TO THE BRIDGE AND THE TOWER GROUND BAR.
9. ALUMINUM CONDUCTOR OR COPPER CLAD STEEL CONDUCTOR SHALL NOT BE USED FOR GROUNDING CONNECTIONS.
10. MISCELLANEOUS ELECTRICAL AND NON–ELECTRICAL METAL BOXES, FRAMES AND SUPPORTS SHALL BE BONDED TO THE GROUND RING, IN ACCORDANCE WITH THE NEC.
11. METAL CONDUIT AND TRAY SHALL BE GROUNDED AND MADE ELECTRICALLY CONTINUOUS WITH LISTED BONDING FITTINGS OR BY BONDING ACROSS THE DISCONTINUITY WITH 6 AWG COPPER WIRE UL APPROVED GROUNDING TYPE CONDUIT CLAMPS.
12. GROUND CONDUCTORS USED IN THE FACILITY GROUND AND LIGHTNING PROTECTION SYSTEMS SHALL NOT BE ROUTED THROUGH METALLIC OBJECTS THAT FORM A RING AROUND THE CONDUCTOR, SUCH AS METALLIC CONDUITS, METAL SUPPORT CLIPS OR SLEEVES THROUGH WALLS OR FLOORS. WHEN IT IS REQUIRED TO BE HOUSED IN CONDUIT TO MEET CODE REQUIREMENTS OR LOCAL CONDITIONS, NON–METALLIC MATERIAL SUCH AS PVC PLASTIC CONDUIT SHALL BE USED. WHERE USE OF METAL CONDUIT IS UNAVOIDABLE (E.G., NON–METALLIC CONDUIT PROHIBITED BY LOCAL CODE) THE GROUND CONDUCTOR SHALL BE BONDED TO EACH END OF THE METAL CONDUIT.
13. ALL TOWER GROUNDING SYSTEMS SHALL COMPLY WITH THE REQUIREMENTS OF ANSI/TIA 222. FOR TOWERS BEING BUILT TO REV G OF THE STANDARD, THE WIRE SIZE OF THE BURIED GROUND RING AND CONNECTIONS BETWEEN THE TOWER AND THE BURIED GROUND RING SHALL BE CHANGED FROM 2 AWG TO 2/0 AWG. IN ADDITION, THE MINIMUM LENGTH OF THE GROUND RODS SHALL BE INCREASED FROM 8 FEET TO 10 FEET.

SITE WORK GENERAL NOTES:

1. THE SUBCONTRACTOR SHALL CONTACT UTILITY LOCATING SERVICES PRIOR TO THE START OF CONSTRUCTION.
2. ALL EXISTING ACTIVE SEWER, WATER, GAS, ELECTRIC, AND OTHER UTILITIES WHERE ENCOUNTERED IN THE WORK, SHALL BE PROTECTED AT ALL TIMES, AND WHERE REQUIRED FOR THE PROPER EXECUTION OF THE WORK, SHALL BE RELOCATED AS DIRECTED BY CONTRACTOR. EXTREME CAUTION SHOULD BE USED BY THE SUBCONTRACTOR WHEN EXCAVATING OR DRILLING PIERS AROUND OR NEAR UTILITIES. SUBCONTRACTOR SHALL PROVIDE SAFETY TRAINING FOR THE WORKING CREW. THIS WILL INCLUDE BUT NOT BE LIMITED TO A) FALL PROTECTION B) CONFINED SPACE C) ELECTRICAL SAFETY D) TRENCHING & EXCAVATION.
3. ALL SITE WORK SHALL BE AS INDICATED ON THE DRAWINGS AND PROJECT SPECIFICATIONS.
4. IF NECESSARY, RUBBISH, STUMPS, DEBRIS, STICKS, STONES AND OTHER REFUSE SHALL BE REMOVED FROM THE SITE AND DISPOSED OFF LEGALLY.
5. ALL EXISTING INACTIVE SEWER, WATER, GAS, ELECTRIC AND OTHER UTILITIES, WHICH INTERFERE WITH THE EXECUTION OF THE WORK, SHALL BE REMOVED AND/OR CAPPED, PLUGGED OR OTHERWISE DISCONTINUED AT POINTS WHICH WILL NOT INTERFERE WITH THE EXECUTION OF THE WORK, SUBJECT TO THE APPROVAL OF CONTRACTOR, OWNER AND/OR LOCAL UTILITIES.
6. SUBCONTRACTOR SHALL MINIMIZE DISTURBANCE TO EXISTING SITE DURING CONSTRUCTION.
7. THE SUBCONTRACTOR SHALL PROVIDE SITE SIGNAGE IN ACCORDANCE WITH THE T–MOBILE WIRELESS SPECIFICATION FOR SITE SIGNAGE.
8. THE SITE SHALL BE GRADED TO CAUSE SURFACE WATER TO FLOW AWAY FROM THE BTS EQUIPMENT AND TOWER AREAS.
9. NO FILL OR EMBANKMENT MATERIAL SHALL BE PLACED ON FROZEN GROUND. FROZEN MATERIALS, SNOW OR ICE SHALL NOT BE PLACED IN ANY FILL OR EMBANKMENT.
10. THE SUB GRADE SHALL BE COMPACTED AND BROUGHT TO A SMOOTH UNIFORM GRADE PRIOR TO FINISHED SURFACE APPLICATION.
11. THE AREAS OF THE OWNERS PROPERTY DISTURBED BY THE WORK AND NOT COVERED BY THE TOWER, EQUIPMENT OR DRIVEWAY, SHALL BE GRADED TO A UNIFORM SLOPE, AND STABILIZED TO PREVENT EROSION.
12. SUBCONTRACTOR SHALL MINIMIZE DISTURBANCE TO EXISTING SITE DURING CONSTRUCTION. EROSION CONTROL MEASURES, IF REQUIRED DURING CONSTRUCTION, SHALL BE IN CONFORMANCE WITH THE LOCAL JURISDICTION'S GUIDELINES FOR EROSION AND SEDIMENT CONTROL.

ELECTRICAL INSTALLATION NOTES:

1. WIRING, RACEWAY, AND SUPPORT METHODS AND MATERIALS SHALL COMPLY WITH THE REQUIREMENTS OF THE NEC AND TELCORDIA.
2. SUBCONTRACTOR SHALL MODIFY EXISTING CABLE TRAY SYSTEM AS REQUIRED TO SUPPORT RF AND TRANSPORT CABLING TO THE NEW BTS EQUIPMENT. SUBCONTRACTOR SHALL SUBMIT MODIFICATIONS TO CONTRACTOR FOR APPROVAL.
3. ALL CIRCUITS SHALL BE SEGREGATED AND MAINTAIN MINIMUM CABLE SEPARATION AS REQUIRED BY THE NEC AND TELCORDIA.
4. CABLES SHALL NOT BE ROUTED THROUGH LADDER–STYLE CABLE TRAY RUNGS.
5. EACH END OF EVERY POWER, GROUNDING, AND T1 CONDUCTOR AND CABLE SHALL BE LABELED WITH COLOR–CODED INSULATION OR ELECTRICAL TAPE (3M BRAND, 1/2 INCH PLASTIC ELECTRICAL TAPE WITH UV PROTECTION, OR EQUAL). THE IDENTIFICATION METHOD SHALL CONFORM WITH NEC & OSHA, AND MATCH EXISTING INSTALLATION REQUIREMENTS.
6. POWER PHASE CONDUCTORS (I.E., HOTS) SHALL BE LABELED WITH COLOR–CODED INSULATION OR ELECTRICAL TAPE (3M BRAND, ⅛ INCH PLASTIC ELECTRICAL TAPE WITH UV PROTECTION, OR EQUAL). PHASE CONDUCTOR COLOR CODES SHALL CONFORM WITH THE NEC & OSHA AND MATCH EXISTING INSTALLATION REQUIREMENTS.
7. ALL ELECTRICAL COMPONENTS SHALL BE CLEARLY LABELED WITH ENGRAVED LAMACOID PLASTIC LABELS. ALL EQUIPMENT SHALL BE LABELED WITH THEIR VOLTAGE RATING, PHASE CONFIGURATION, WIRE CONFIGURATION, POWER OR AMPACITY RATING, AND BRANCH CIRCUIT ID NUMBERS (I.E., PANELBOARD AND CIRCUIT ID'S).
8. PANELBOARDS (ID NUMBERS) AND INTERNAL CIRCUIT BREAKERS (CIRCUIT ID NUMBERS) SHALL BE CLEARLY LABELED WITH ENGRAVED LAMACOID PLASTIC LABELS.
9. ALL TIE WRAPS WHERE PERMITTED SHALL BE CUT FLUSH WITH APPROVED CUTTING TOOL TO REMOVE SHARP EDGES. USE LOW PROFILES TIE WRAPS.
10. POWER, CONTROL, AND EQUIPMENT GROUND WIRING IN TUBING OR CONDUIT SHALL BE SINGLE CONDUCTOR (12 AWG OR LARGER), 600 V, OIL RESISTANT THHN OR THWN–2, CLASS B STRANDED COPPER CABLE RATED FOR 90 °C (WET AND DRY) OPERATION; LISTED OR LABELED FOR THE LOCATION AND RACEWAY SYSTEM USED, UNLESS OTHERWISE SPECIFIED.
11. SUPPLEMENTAL EQUIPMENT GROUND WIRING LOCATED INDOORS SHALL BE SINGLE CONDUCTOR (6 AWG OR LARGER), 600 V, OIL RESISTANT THHN OR THWN–2 GREEN INSULATION, CLASS B STRANDED COPPER CABLE RATED FOR 90 °C (WET AND DRY) OPERATION; LISTED OR LABELED FOR THE LOCATION AND RACEWAY SYSTEM USED, UNLESS OTHERWISE SPECIFIED.
12. SUPPLEMENTAL EQUIPMENT GROUND WIRING LOCATED OUTDOORS, OR BELOW GRADE, SHALL BE SINGLE CONDUCTOR 2 AWG SOLID TINNED COPPER CABLE, UNLESS OTHERWISE SPECIFIED.
13. POWER WIRING, NOT IN TUBING OR CONDUIT, SHALL BE MULTI–CONDUCTOR, TYPE TC CABLE (12 AWG OR LARGER), 600 V, OIL RESISTANT THHN OR THWN–2, CLASS B STRANDED COPPER CABLE RATED FOR 90 °C (WET AND DRY) OPERATION; WITH OUTER JACKET; LISTED OR LABELED FOR THE LOCATION USED, UNLESS OTHERWISE SPECIFIED.
14. ALL POWER AND GROUNDING CONNECTIONS SHALL BE CRIMP–STYLE, COMPRESSION WIRE LUGS AND WIRENUTS BY THOMAS AND BETTS (OR EQUAL). LUGS AND WIRENUTS SHALL BE RATED FOR OPERATION AT NO LESS THAN 75'C (90'C IF AVAILABLE).
15. RACEWAY AND CABLE TRAY SHALL BE LISTED OR LABELED FOR ELECTRICAL USE IN ACCORDANCE WITH NEMA, UL, ANSI/IEEE, AND NEC.
16. NEW RACEWAY OR CABLE TRAY WILL MATCH THE EXISTING INSTALLATION WHERE POSSIBLE.
17. ELECTRICAL METALLIC TUBING (EMT) OR RIGID NONMETALLIC CONDUIT (I.E., RIGID PVC SCHEDULE 40, OR RIGID PVC SCHEDULE 80 FOR LOCATIONS SUBJECT TO PHYSICAL DAMAGE) SHALL BE USED FOR EXPOSED INDOOR LOCATIONS.
18. ELECTRICAL METALLIC TUBING (EMT), ELECTRICAL NONMETALLIC TUBING (ENT), OR RIGID NONMETALLIC CONDUIT (RIGID PVC, SCHEDULE 40) SHALL BE USED FOR CONCEALED INDOOR LOCATIONS.
19. GALVANIZED STEEL INTERMEDIATE METALLIC CONDUIT (IMC) SHALL BE USED FOR OUTDOOR LOCATIONS ABOVE GRADE.
20. RIGID NONMETALLIC CONDUIT (I.E., RIGID PVC SCHEDULE 40 OR RIGID PVC SCHEDULE 80) SHALL BE USED UNDERGROUND; DIRECT BURIED, IN AREAS OF OCCASIONAL LIGHT VEHICLE TRAFFIC OR ENCASED IN REINFORCED CONCRETE IN AREAS OF HEAVY VEHICLE TRAFFIC.
21. LIQUID–TIGHT FLEXIBLE METALLIC CONDUIT (LIQUID–TITE FLEX) SHALL BE USED INDOORS AND OUTDOORS, WHERE VIBRATION OCCURS OR FLEXIBILITY IS NEEDED.
22. CONDUIT AND TUBING FITTINGS SHALL BE THREADED OR COMPRESSION–TYPE AND APPROVED FOR THE LOCATION USED. SETSCREW FITTINGS ARE NOT ACCEPTABLE.
23. CABINETS, BOXES, AND WIREWAYS SHALL BE LISTED OR LABELED FOR ELECTRICAL USE IN ACCORDANCE WITH NEMA, UL, ANSI/IEEE, AND NEC.
24. CABINETS, BOXES, AND WIREWAYS TO MATCH THE EXISTING INSTALLATION WHERE POSSIBLE.
25. WIREWAYS SHALL BE EPOXY–COATED (GRAY) AND INCLUDE A HINGED COVER, DESIGNED TO SWING OPEN DOWNWARD; SHALL BE PANDUIT TYPE E (OR EQUAL); AND RATED NEMA 1 (OR BETTER) INDOORS, OR NEMA 3R (OR BETTER) OUTDOORS.
26. EQUIPMENT CABINETS, TERMINAL BOXES, JUNCTION BOXES, AND PULL BOXES SHALL BE GALVANIZED OR EPOXY–COATED SHEET STEEL, SHALL MEET OR EXCEED UL 50, AND RATED NEMA 1 (OR BETTER) INDOORS, OR NEMA 3R (OR BETTER) OUTDOORS
27. METAL RECEPTACLE, SWITCH, AND DEVICE BOXES SHALL BE GALVANIZED, EPOXY–COATED, OR NON–CORRODING; SHALL MEET OR EXCEED UL 514A AND NEMA OS 1; AND RATED NEMA 1 (OR BETTER) INDOORS, OR WEATHER PROTECTED (WP OR BETTER) OUTDOORS.
28. NONMETALLIC RECEPTACLE, SWITCH, AND DEVICE BOXES SHALL MEET OR EXCEED NEMA OS 2; AND RATED NEMA 1 (OR BETTER) INDOORS, OR WEATHER PROTECTED (WP OR BETTER) OUTDOORS.
29. THE SUBCONTRACTOR SHALL NOTIFY AND OBTAIN NECESSARY AUTHORIZATION FROM THE CONTRACTOR BEFORE COMMENCING WORK ON THE AC POWER DISTRIBUTION PANELS.
30. THE SUBCONTRACTOR SHALL PROVIDE NECESSARY TAGGING ON THE BREAKERS, CABLES AND DISTRIBUTION PANELS IN ACCORDANCE WITH THE APPLICABLE CODES AND STANDARDS TO SAFEGUARD AGAINST LIFE AND PROPERTY.

CFC CHAPTER 12 COMPLIANCE PER B160 CABINET

TOTAL = 12 BATTERIES X 2.52 kWh/BATTERY = 30.24 kWh

(SINCE LESS THAN 70kWh OF CAPACITY, CFC CHAPTER 12, SECTIONS 1206.2.1–1206.2.12.6 NOT APPLICABLE)

BATTERY INFORMATION (BATTERY CAPACITY DATA–12V MONOBLOCKS)

BATTERY MODEL	TOTAL # OF BATTERY UNITS INSTALLED	AMP HOURS PER UNIT	TOTAL VOLTS PER UNIT	TOTAL kWh = # OF BATTERIES x AMP HOURS PER UNIT x VOLTS PER UNIT / 1000
NORTHSTAR 210FT	12	210Ah	12V	12 x 210Ah x 12V/1000 = 30.24 kWh < 70kWh

BATTERY DATA CHART

SOIL COMPACTION NOTES FOR SLAB ON GRADE:

1. EXCAVATE AS REQUIRED TO REMOVE VEGETATION & TOPSOIL EXPOSE UNDISTURBED NATURAL SUBGRADE AND PLACE CRUSHED STONE AS REQUIRED.
2a. COMPACTION CERTIFICATION: AN INSPECTION AND WRITTEN CERTIFICATION BY A QUALIFIED GEOTECHNICAL TECHNICIAN OR ENGINEER IS ACCEPTABLE.
2b. AS AN ALTERNATIVE TO ITEM 2a. THE "UNDISTURBED SOIL" BASE SHALL BE COMPACTED WITH "COMPACTION EQUIPMENT", LISTED BELOW, TO AT LEAST 90% MODIFIED PROCTOR MAXIMUM DENSITY PER ASTM D 1557 METHOD C.
2c. AS AN ALTERNATIVE TO ITEMS 2a AND 2b PROOFROLL THE SUBGRADE SOILS WITH 5 PASSES OF A MEDIUM SIZED VIBRATORY PLATE COMPACTOR (SUCH AS BOMAG BPR 30/38) OR HAND–OPERATED SINGLE DRUM VIBRATORY ROLLER (SUCH AS BOMAG BW 55E). ANY SOFT AREAS THAT ARE ENCOUNTERED SHOULD BE REMOVED AND REPLACED WITH A WELL–GRADED GRANULAR FILL, AND COMPACTED AS STATED ABOVE.
3. COMPACTED SUBBASE SHALL BE UNIFORM & LEVELED. PROVIDE 6" MINIMUM CRUSHED STONE OR GRAVEL COMPACTED IN 3" LIFTS ABOVE COMPACTED SOIL. GRAVEL SHALL BE NATURAL OR CRUSHED WITH 100% PASSING 1" SIEVE.

COMPACTION EQUIPMENT:

HAND OPERATED DOUBLE DRUM, VIBRATORY ROLLER, VIBRATORY PLATE COMPACTOR OR JUMPING JACK COMPACTOR.

SYMBOLS

- S/G — SOLID GROUND BUS BAR
- S/N — SOLID NEUTRAL BUS BAR
- SUPPLEMENTAL GROUND BAR
- 2–POLE THERMAL–MAGNETIC CIRCUIT BREAKER
- SINGLE–POLE THERMAL–MAGNETIC CIRCUIT BREAKER
- CHEMICAL GROUND ROD
- GROUND ROD
- DISCONNECT SWITCH
- (M) METER
- CADWELD TYPE CONNECTION
- COMPRESSION TYPE CONNECTION
- GROUNDING WIRE

ABBREVIATIONS

AGL	ABOVE GRADE LEVEL
BTS	BASE TRANSCEIVER STATION
(E)	EXISTING
NEW	NEW
MIN	MINIMUM
N.T.S.	NOT TO SCALE
REF	REFERENCE
RF	RADIO FREQUENCY
TYP	TYPICAL
REQ	REQUIRED
EGR	EQUIPMENT GROUND RING
AWG	AMERICAN WIRE GAUGE
CRGB	MASTER GROUND BAR (MASTER GROUND BAR)
EG	EQUIPMENT GROUND
BCW	BARE COPPER WIRE
SIAD	SMART INTEGRATED ACCESS DEVICE
GEN	GENERATOR
IGR	INTERIOR GROUND RING (HALO)
RBS	RADIO BASE STATION

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

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PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

REV	DATE	DESCRIPTION
A	5/08/25	ISSUE FOR REVIEW
B	5/21/25	T–MOBILE COMMENTS
C	5/22/25	ISSUED FOR PLANNING
D	11/20/25	TOWER COMMENTS
0	11/24/25	ISSUED FOR PLANNING
1	2/23/26	JDX COMMENTS

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER — BRIAN J. HUNTER — NO. 67146 — CIVIL 12/31/26 — STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

GENERAL NOTES

SHEET NUMBER

GN–1

Docusign Envelope ID: 93454CF4-C0FE-8FTD-8097-02F2DFDFDCTE

Lease Area Description

All that certain lease area being a portion of the lands of the South Feather Water & Power Agency, being known as APN: 073–310–002, County of Butte, State of California and being a portion of the SW 1/4 of Section 11, Township 19 North, Range 6 East, M.D.B. & M. being more particularly described as follows:

Beginning at a point which bears South xxx feet from the Northwest corner of that certain parcel shown on the Record of Survey filed at Book 54 of Surveys at Page 19, Official Records of Butte County, thence from said point of beginning North xxxxx feet to the Point of Beginning.

Together with a non–exclusive easement for utility purposes six feet in width the centerline of which is described as follows: Beginning at a point which bears North xxx feet from the Southeast corner of the above described lease area and running thence from said point of beginning South xxx feet more or less to the existing utility pole.

Also together with a non–exclusive easement for utility purposes six feet in width the centerline of which is described as follows: Beginning at a point which bears North xxxx feet from the Southeast corner of the above described lease area and running thence from said point of beginning South xxx feet more or less to the existing utility pole.

Also together with a non–exclusive easement for ingress and egress from the above described lease area over and across the existing traveled way as is shown on the "Overall Site Plan" to the public right of way more commonly known as Forbestown Road.

Geil Engineering
Engineering * Surveying * Planning
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Phone: (530) 885–0426 * Fax: (530) 823–1309

T–MOBILE

Project Number/Name: SCL0041C / Forbestown

Project Site Location: 5494 Forbestown Road
Forbestown, CA 95941
Butte County

Date of Observation: 04–24–25

Equipment/Procedure Used to Obtain Coordinates: Trimble Pathfinder Pro XL post processed with Pathfinder Office software.

Type of Antenna Mount: Existing Lattice Tower

NAD 83 COORDINATES:
Latitude: N 39° 31' 02.56" N 39.517378°
Longitude: W 121° 16' 07.49" W 121.268747°

ELEVATION of Ground at Structure (NAVD88)	2749.8' AMSL
STRUCTURE HEIGHT: (Top Tower)	202.4' AGL
OVERALL HEIGHT: (Top Rod)	207.1' AGL

CERTIFICATION: I, the undersigned, do hereby certify elevation listed above is based on a field survey done under my supervision and that the accuracy of those elevations meet or exceed 1–A Standards as defined in the FAA ASAC Information Sheet 91:003, and that they are true and accurate to the best of my knowledge and belief.

Kenneth D. Geil California RCE 14803

DATE OF SURVEY: 04–24–25

SURVEYED BY OR UNDER DIRECTION OF: KENNETH D. GEIL, R.C.E. 14803

LOCATED IN THE COUNTY OF BUTTE, STATE OF CALIFORNIA

BEARINGS SHOWN ARE BASED UPON MONUMENTS FOUND AND RECORD INFORMATION. THIS IS NOT A BOUNDARY SURVEY.

ELEVATIONS SHOWN ON THIS PLAN ARE BASED UPON U.S.G.S. N.A.V.D. 88 DATUM. ABOVE MEAN SEA LEVEL UNLESS OTHERWISE NOTED.

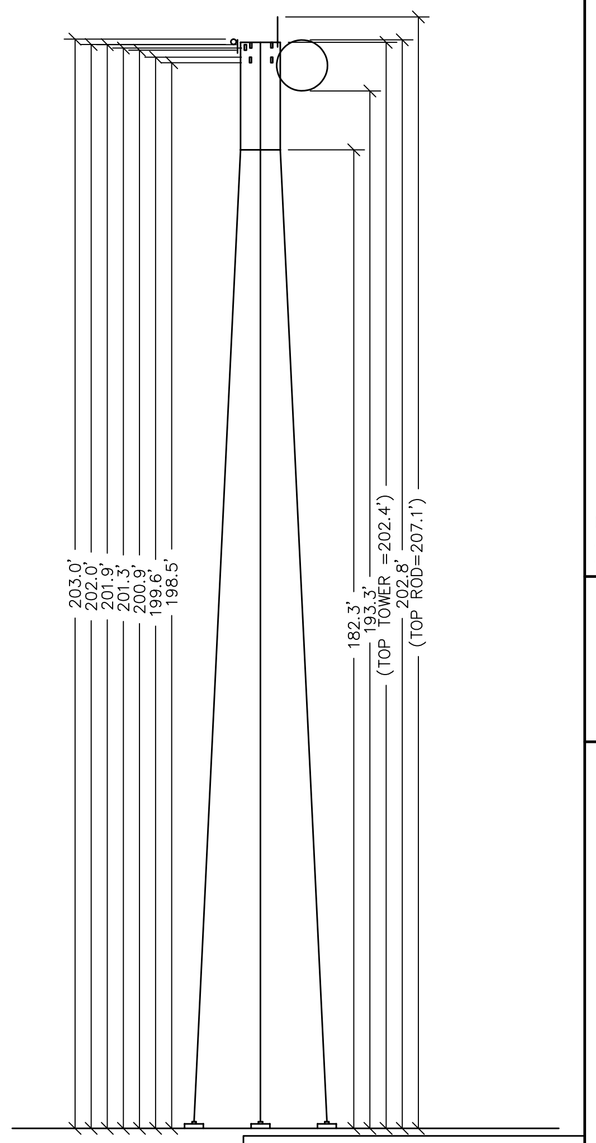
N.G.V.D. 1929 CORRECTION: SUBTRACT 2.57' FROM ELEVATIONS SHOWN.

CONTOUR INTERVAL: 1'

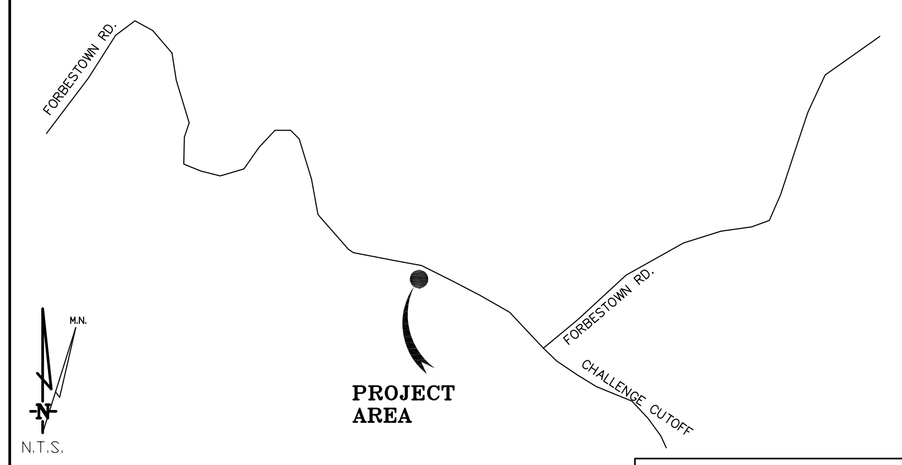
THE LATITUDE AND LONGITUDE WERE DETERMINED USING TRIMBLE PATHFINDER PRO XL G.P.S AND UTILIZING PFINDER OFFICE DIFFERENTIAL CORRECTION SOFTWARE AT THE LOCATION INDICATED HEREON.

ASSESSOR'S PARCEL NUMBER: 073–310–002

OWNER(S): SOUTH FEATHER WATER & POWER AGENCY
2310 ORO QUINCY HWY
OROVILLE, CA 95966



TOWER DIAGRAM

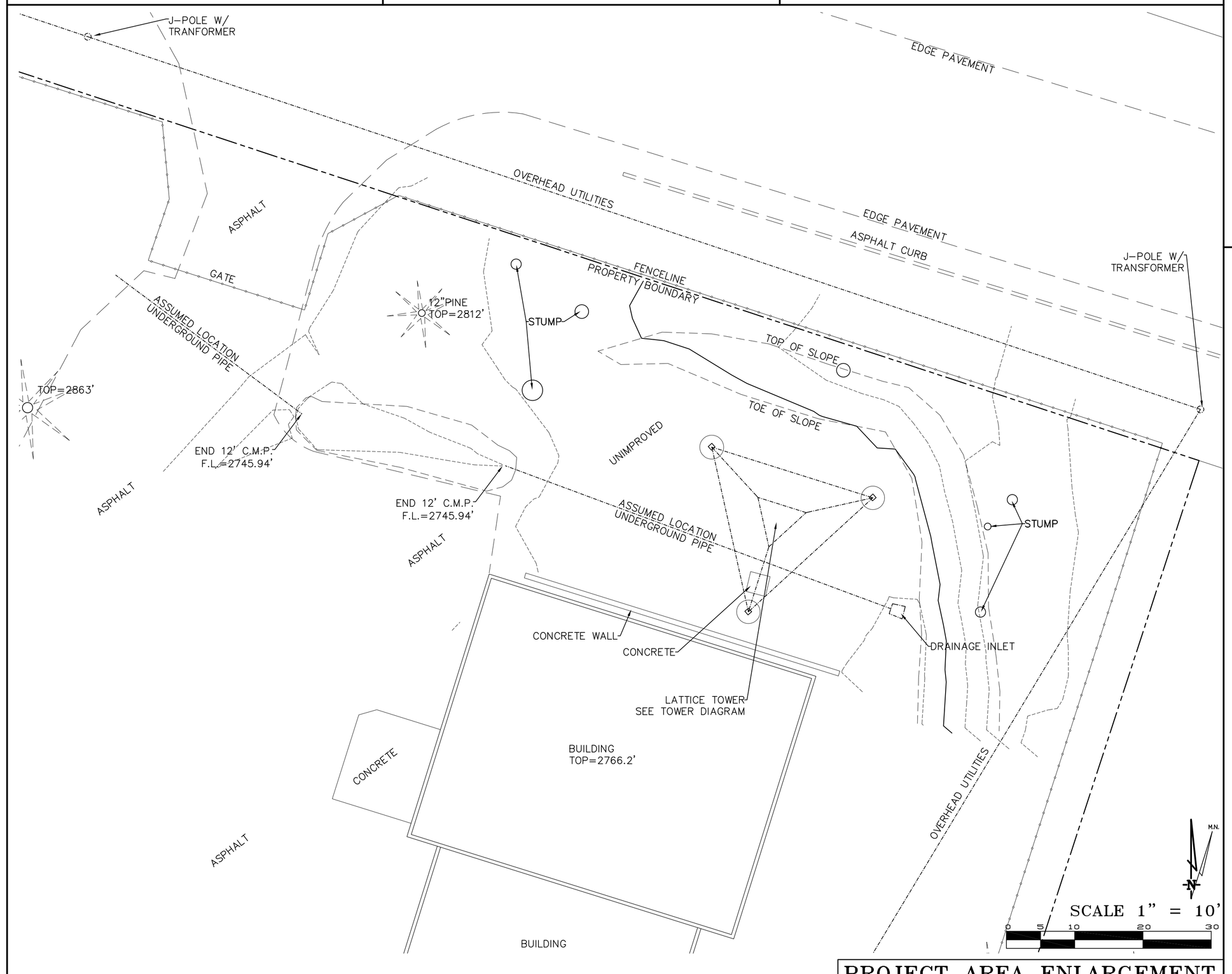


FORBESTOWN, CA

VICINITY MAP

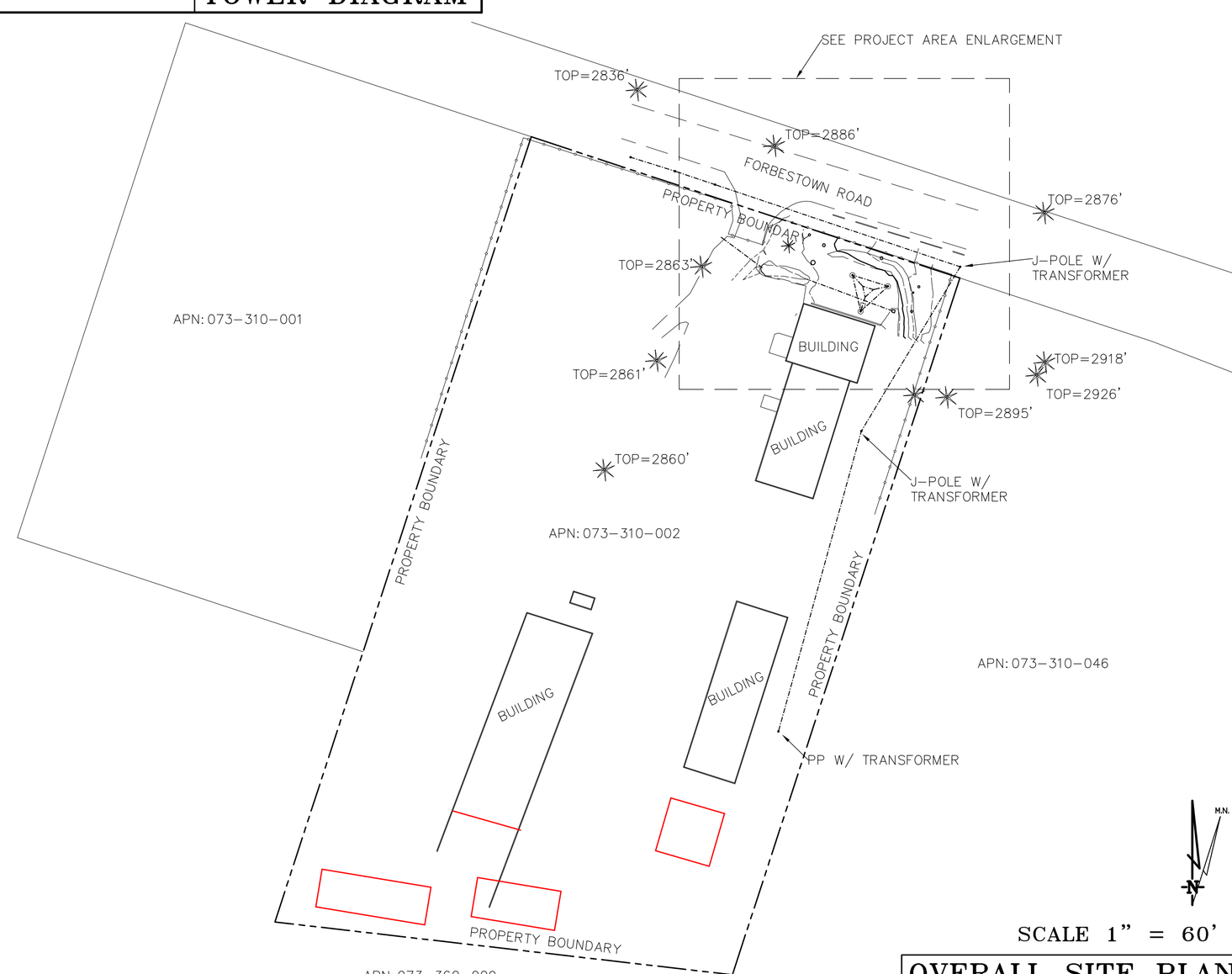
BOUNDARY SHOWN IS BASED ON MONUMENTATION FOUND AND RECORD INFORMATION. THIS IS NOT A BOUNDARY SURVEY. THIS IS A SPECIALIZED TOPOGRAPHIC MAP WITH PROPERTY LINES AND EASEMENTS BEING A GRAPHIC DEPICTION BASED ON INFORMATION GATHERED FROM VARIOUS SOURCES OF RECORD AND AVAILABLE MONUMENTATION FOUND DURING THE FIELD SURVEY. NO EASEMENTS WERE RESEARCHED OR PLOTTED. PROPERTY LINES AND LINES OF TITLE WERE NOT INVESTIGATED NOR SURVEYED. NO PROPERTY MONUMENTS WERE SET.

THESE DRAWINGS AND/OR THE ACCOMPANYING SPECIFICATION AS INSTRUMENTS OF SERVICE, ARE THE EXCLUSIVE PROPERTY OF GEIL ENGINEERING AND THEIR USE AND PUBLICATION SHALL BE RESTRICTED TO THE ORIGINAL SITE AND CARRIER FOR WHICH THEY ARE PREPARED. REUSE, REPRODUCTION OR PUBLICATION BY ANY METHOD, IN WHOLE OR IN PART, IS PROHIBITED EXCEPT BY WRITTEN PERMISSION FROM GEIL ENGINEERING TITLE TO THESE PLANS AND/OR SPECIFICATIONS SHALL REMAIN WITH GEIL ENGINEERING WITHOUT PREJUDICE AND VISUAL CONTACT WITH THEM SHALL CONSTITUTE PRIMA FACIE EVIDENCE OF ACCEPTANCE OF THESE RESTRICTIONS.



SCALE 1" = 10'

PROJECT AREA ENLARGEMENT



SCALE 1" = 60'

OVERALL SITE PLAN

DEPT | APPROVED | DATE
A&C
RE
RF
INT
EE\VN
OPS
EE\OUT

Surveyor
GEIL ENGINEERING
ENGINEERING • SURVEYING • PLANNING
1226 HIGH STREET
AUBURN, CALIFORNIA 95603
phone: (530) 885–0426
fax: (530) 823–1309

T·Mobile

SCL0196
PORTOLA
448 VIRGILIA AVENUE
PORTOLA, CA 96122

PLOT PLAN AND SITE TOPOGRAPHY

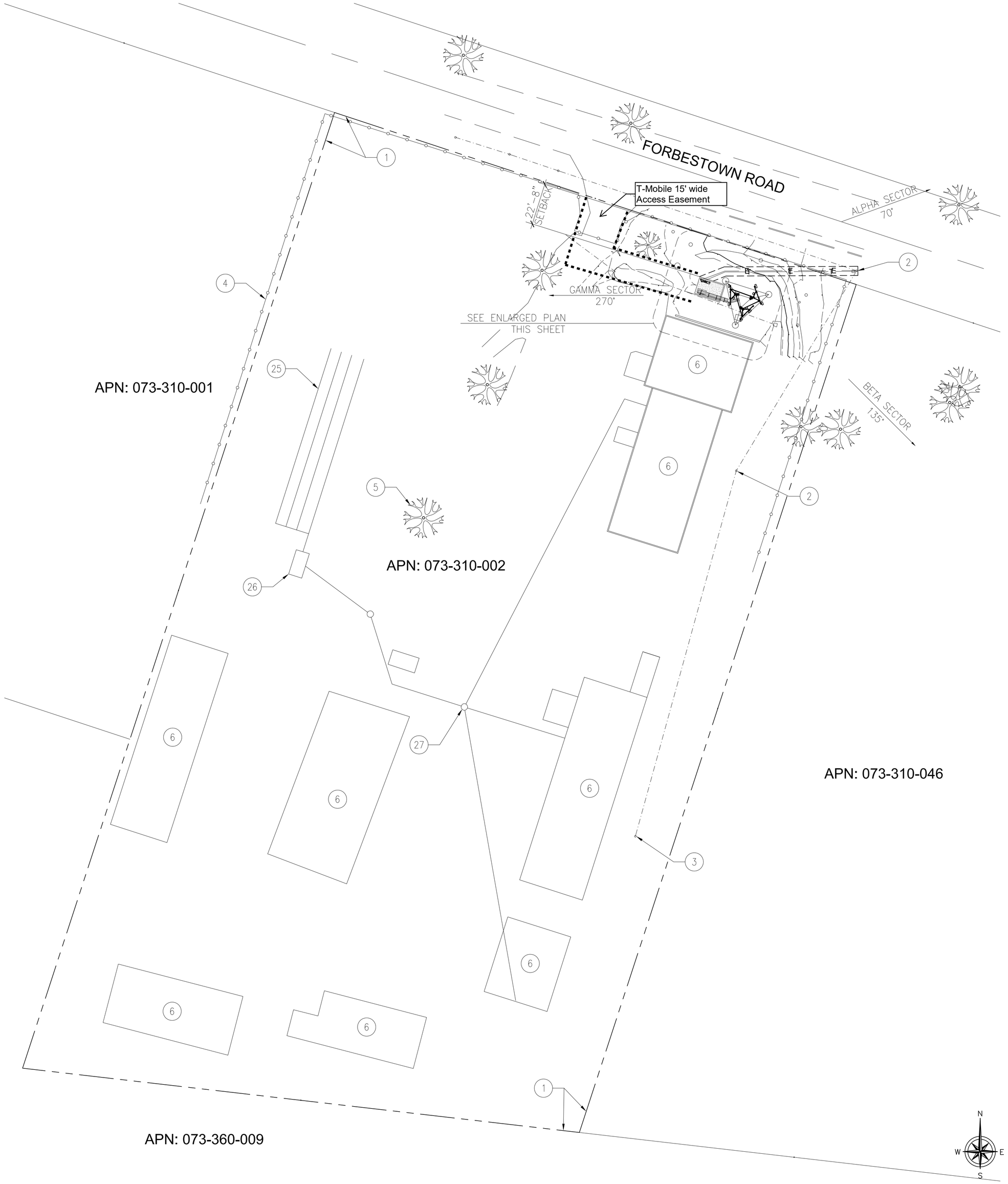
REVISIONS	DRAWING SUBMITTAL
04–25–25 N. ROHDE	
REV	REV
REV	REV
REV	REV
REV	REV

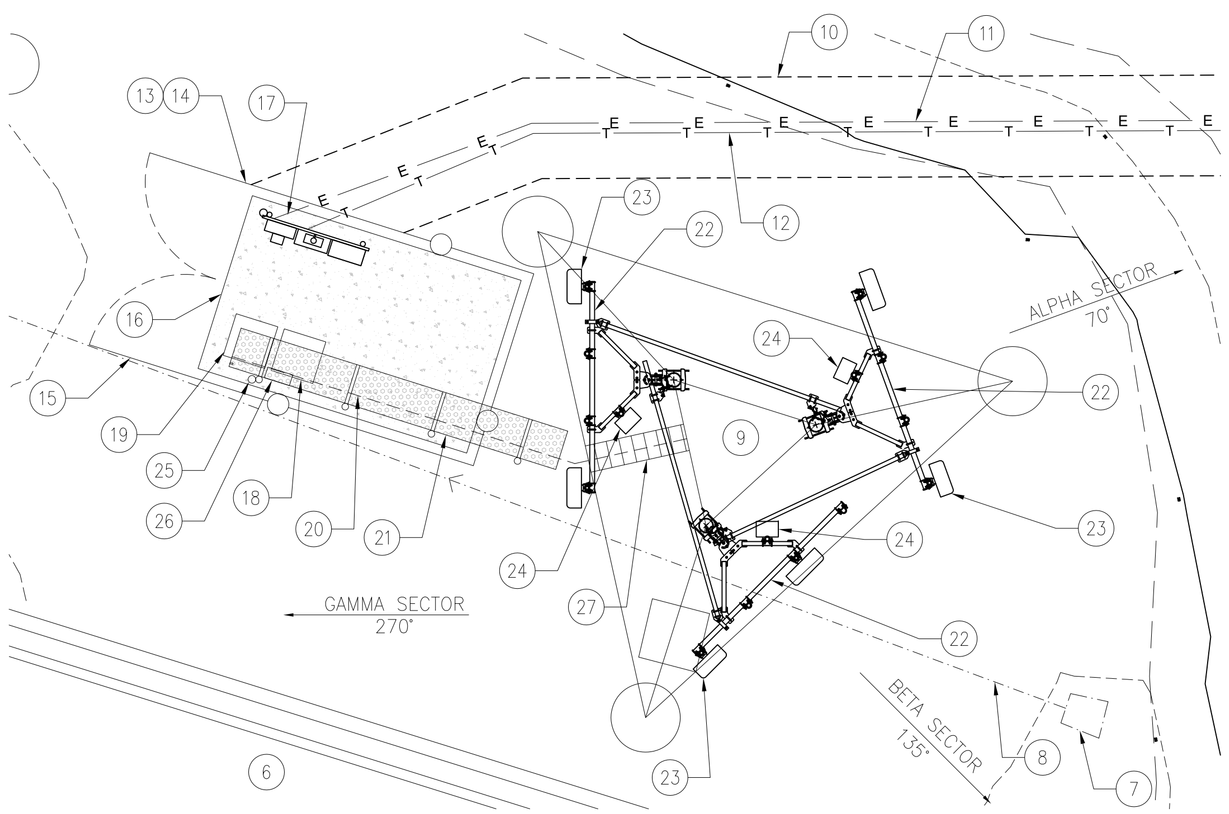
Sheet
C–1

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SITE PLAN KEY NOTES:

1. (E) PROPERTY LINE
2. (E) J-POLE W/TRANSFORMER
3. (E) POWER POLE W/TRANSFORMER
4. (E) CHAIN LINK FENCE
5. (E) TREE, TYP.
6. (E) BUILDING
7. (E) DRAINAGE INLET
8. (E) ASSUMED LOCATION UNDERGROUND PIPE
9. (E) 202.4' SELF SUPPORT TOWER
10. (N) T-MOBILE 5' UTILITY EASEMENT
11. (N) T-MOBILE 3" POWER CONDUIT, ±85' TOTAL RUN
12. (N) T-MOBILE 4" FIBER CONDUIT, ±84' TOTAL RUN
13. (N) T-MOBILE 10' X 15' LEASE AREA
14. (N) T-MOBILE 6' CHAIN LINK FENCE
15. (N) T-MOBILE (2) 5' CHAIN LINK ACCESS GATE
16. (N) 9' X 14' T-MOBILE CONCRETE PAD
17. (N) T-MOBILE H-FRAME W/PANEL, METER, TELCO DEMARCATION, LED TECH LIGHT
18. (N) T-MOBILE 6160 V2 CABINET
19. (N) T-MOBILE B160 CABINET
20. (N) T-MOBILE (2) 6X24 HCS 40M CABLE
21. (N) T-MOBILE ICE BRIDGE
22. (N) T-MOBILE (3) ANTENNA MOUNT
23. (N) T-MOBILE (2) ANTENNA'S PER SECTOR (TOTAL OF 6 ANTENNA'S)
24. (N) T-MOBILE (2) RRU'S PER SECTOR (TOTAL OF 6 RRU'S)
25. (N) T-MOBILE GPS ANTENNA
26. (N) T-MOBILE HCS WINDER BOX
27. (N) T-MOBILE CABLE LADDER





ENLARGED SITE PLAN
SCALE: 3/16" = 1'-0"

SITE PLAN

24"x36" SCALE: 1" = 30'-0"
11"x17" SCALE: 1" = 60'-0"
30' 15' 0" 30'

1

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

REV	DATE	DESCRIPTION
1	2/23/26	JDX COMMENTS
0	11/24/25	ISSUED FOR PLANNING
D	11/20/25	TOWER COMMENTS
C	5/22/25	ISSUED FOR PLANNING
B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
JOHN J. HUNTER
NO. 67146
CIVIL 12/31/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

SITE PLAN

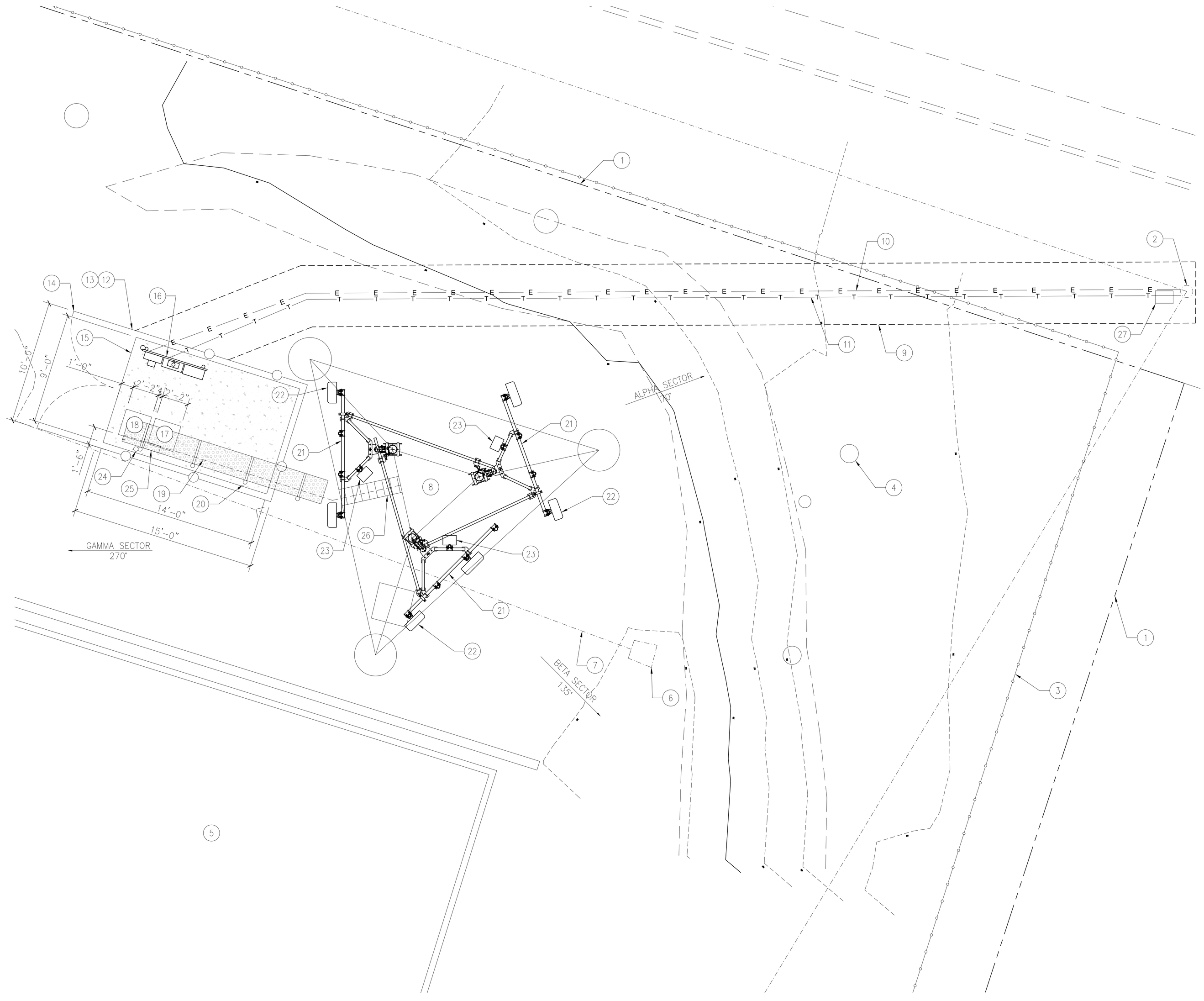
SHEET NUMBER

A-1

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SITE PLAN KEY NOTES:

1. (E) PROPERTY LINE
2. (E) J-POLE W/TRANSFORMER
3. (E) CHAIN LINK FENCE
4. (E) STUMP, TYP.
5. (E) BUILDING
6. (E) DRAINAGE INLET
7. (E) ASSUMED LOCATION UNDERGROUND PIPE
8. (E) 202.4' SELF SUPPORT TOWER
9. (N) T-MOBILE 5' UTILITY EASEMENT
10. (N) T-MOBILE 3" POWER CONDUIT, ±85' TOTAL RUN
11. (N) T-MOBILE 4" FIBER CONDUIT, ±84' TOTAL RUN
12. (N) T-MOBILE 10' X 15' LEASE AREA
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14. (N) T-MOBILE (2) 5' CHAIN LINK ACCESS GATE
15. (N) 9' X 14' T-MOBILE CONCRETE PAD
16. (N) T-MOBILE H-FRAME W/PANEL, METER, TELCO DEMARCATION, LED TECH LIGHT
17. (N) T-MOBILE 6160 V2 CABINET
18. (N) T-MOBILE B160 CABINET
19. (N) T-MOBILE (2) 6X24 HCS 40M CABLE
20. (N) T-MOBILE ICE BRIDGE
21. (N) T-MOBILE (3) ANTENNA MOUNT
22. (N) T-MOBILE (2) ANTENNA'S PER SECTOR (TOTAL OF 6 ANTENNA'S)
23. (N) T-MOBILE (2) RRU'S PER SECTOR (TOTAL OF 6 RRU'S)
24. (N) T-MOBILE GPS ANTENNA
25. (N) T-MOBILE HCS WINDER BOX
26. (N) T-MOBILE CABLE LADDER
27. (N) SPLICE BOX BY AT&T, TMO FIBER POF



N
W E
S

PROPOSED ENLARGED SITE PLAN

24"x36" SCALE: 1/4" = 1'-0"
11"x17" SCALE: 1/8" = 1'-0"
4' 3' 2' 1' 0" 4'

1

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

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DRAWN BY:	CH
CHECKED BY:	GH

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A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN J. HUNTLEY III
NO. 67146
CIVIL 12/31/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE
PROPOSED ENLARGED SITE PLAN

SHEET NUMBER
A-2

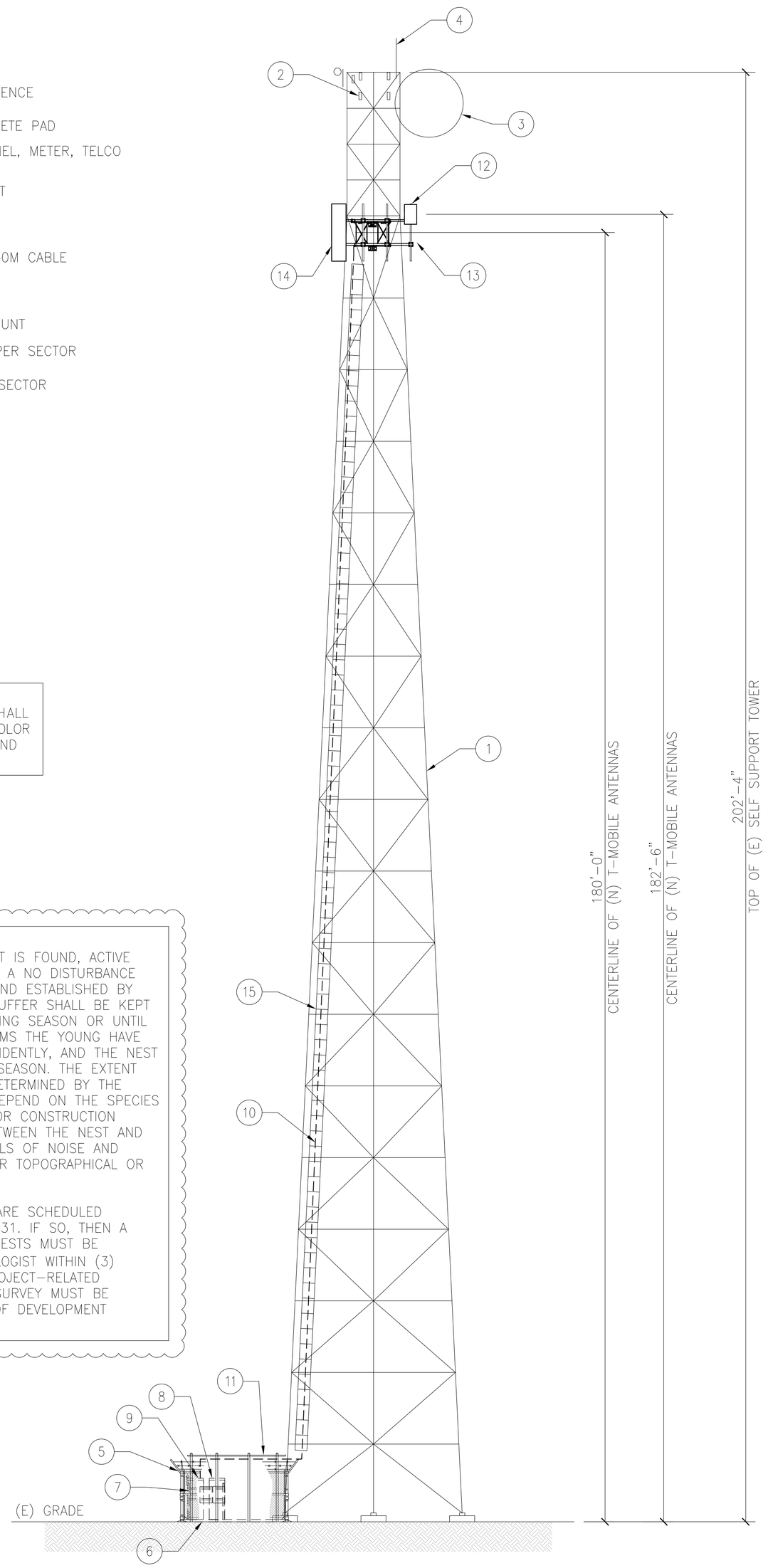
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SITE PLAN KEY NOTES:

1. (E) 202.4' SELF SUPPORT TOWER
2. (E) ANTENNAS (OTHERS)
3. (E) MICROWAVE DISH (OTHERS)
4. (E) LIGHTNING ROD
5. (N) T-MOBILE 6' CHAIN LINK FENCE
6. (N) 9' X 14' T-MOBILE CONCRETE PAD
7. (N) T-MOBILE H-FRAME W/PANEL, METER, TELCO DEMARCATION, LED TECH LIGHT
8. (N) T-MOBILE 6160 V2 CABINET
9. (N) T-MOBILE B160 CABINET
10. (N) T-MOBILE (2) 6X24 HCS 40M CABLE
11. (N) T-MOBILE ICE BRIDGE
12. (N) T-MOBILE (3) ANTENNA MOUNT
13. (N) T-MOBILE (2) ANTENNA'S PER SECTOR (TOTAL OF 6 ANTENNA'S)
14. (N) T-MOBILE (2) RRU'S PER SECTOR (TOTAL OF 6 RRU'S)
15. (N) T-MOBILE CABLE LADDER

NOTE:
THE ANTENNAS AND ARRAY SHALL BE PAINTED TO MATCH THE COLOR OF THE EXISTING ANTENNAS AND POLE OR TOWER.

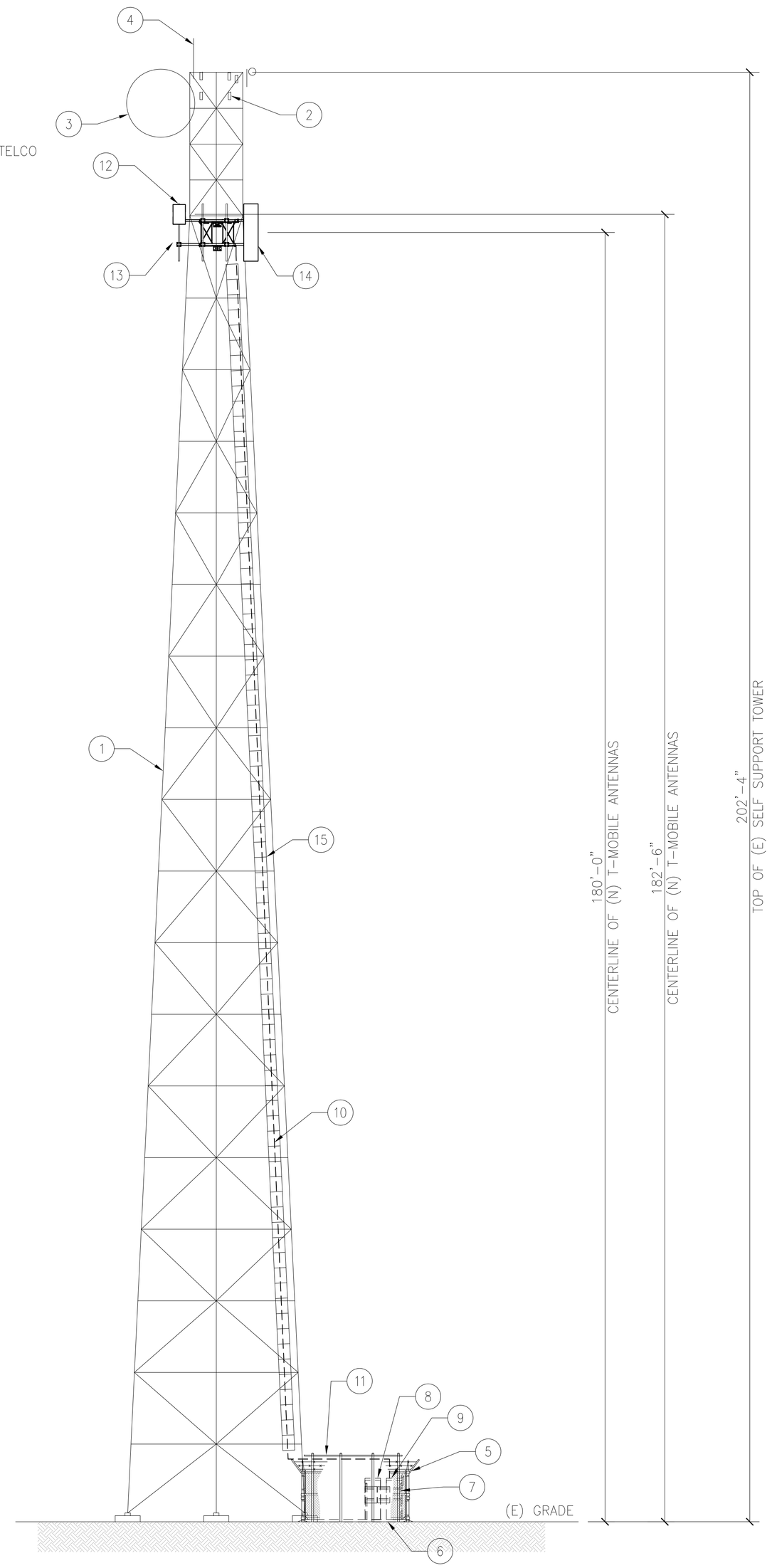
NOTE:
1. ACTIVE NESTS. IF AN ACTIVE NEST IS FOUND, ACTIVE NESTS SHOULD BE AVOIDED, AND A NO DISTURBANCE BUFFER SHALL BE DETERMINED AND ESTABLISHED BY THE QUALIFIED BIOLOGIST. THE BUFFER SHALL BE KEPT IN PLACE UNTIL AFTER THE NESTING SEASON OR UNTIL THE QUALIFIED BIOLOGIST CONFIRMS THE YOUNG HAVE FLEDGED, ARE FORAGING INDEPENDENTLY, AND THE NEST IS NO LONGER ACTIVE FOR THE SEASON. THE EXTENT OF THESE BUFFERS SHALL BE DETERMINED BY THE QUALIFIED BIOLOGIST AND WILL DEPEND ON THE SPECIES PRESENT, THE LEVEL OF NOISE OR CONSTRUCTION DISTURBANCE, LINE OF SIGHT BETWEEN THE NEST AND THE DISTURBANCE, AMBIENT LEVELS OF NOISE AND OTHER DISTURBANCES, AND OTHER TOPOGRAPHICAL OR ARTIFICIAL BARRIERS.
2. IF PROJECT-RELATED ACTIVITIES ARE SCHEDULED BETWEEN FEBRUARY 1- AUGUST 31. IF SO, THEN A FOCUSED SURVEY FOR RAPTOR NESTS MUST BE CONDUCTED BY A QUALIFIED BIOLOGIST WITHIN (3) CALENDAR DAYS BEFORE ANY PROJECT-RELATED ACTIVITY. THE RESULTS OF THE SURVEY MUST BE PROVIDED TO THE DEPARTMENT OF DEVELOPMENT SERVICES



PROPOSED SOUTH ELEVATION

24"x36" SCALE: 1/8" = 1'-0"
11"x17" SCALE: 1/16" = 1'-0"
8' 6' 4' 2' 0" 8'

1



PROPOSED NORTH ELEVATION

24"x36" SCALE: 1/8" = 1'-0"
11"x17" SCALE: 1/16" = 1'-0"
8' 6' 4' 2' 0" 8'

2

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

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D	11/20/25	TOWER COMMENTS
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B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER GLEN H. HUNTER NO. 67146 CIVIL 12/31/26 STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

ELEVATIONS

SHEET NUMBER

A-3

Docusign Envelope ID: 93465CF4-CCFE-8F7D-8097-02F2DF5FDC7E

	ANTENNA POSITION	ANTENNA MODEL	ANTENNA LENGTH	RAD CENTER	AZIMUTH	RRU MODEL	TMA MODEL	ACTIVE TECHNOLOGY	JUMPER CABLE LENGTH	COAX CABLE TYPE	COAX/FIBER CABLE LENGTH (±')
SECTOR A	A1	(N) RFS – APXVAALL24M–U–J20	95.9"	180'–0"	70°	(N) RADIO 4480 B71+B85 (N) RADIO 4460 B25+B66	–	L700/L600/N600/L1900/N1900/N2100	(8) JUMPER (4) FIBER	(N) (1) 6x24 HCS 40M	40M
	A2	(N) ERICSSON – 6419 B41	34.5"	182'–6"	70°	–	–	N2500	(2) FIBER	–	–
	A3	–	–	–	–	–	–	–	–	–	–
SECTOR B	B1	(N) RFS – APXVAALL24M–U–J20	95.9"	180'–0"	135°	(N) RADIO 4480 B71+B85 (N) RADIO 4460 B25+B66	–	L700/L600/N600/L1900/N1900/N2100	(8) JUMPER (4) FIBER	(N) (1) 6x24 HCS 40M	40M
	B2	(N) ERICSSON – 6419 B41	34.5"	182'–6"	135°	–	–	N2500	(2) FIBER	–	–
	B3	–	–	–	–	–	–	–	–	–	–
SECTOR C	C1	(N) RFS – APXVAALL24M–U–J20	95.9"	180'–0"	270°	(N) RADIO 4480 B71+B85 (N) RADIO 4460 B25+B66	–	L700/L600/N600/L1900/N1900/N2100	(8) JUMPER (4) FIBER	–	–
	C2	(N) ERICSSON – 6419 B41	34.5"	182'–6"	270°	–	–	N2500	(2) FIBER	–	–
	C3	–	–	–	–	–	–	–	–	–	–

DESIGN BASED ON RFDS DATED:
4/17/25 – VERSION: 1

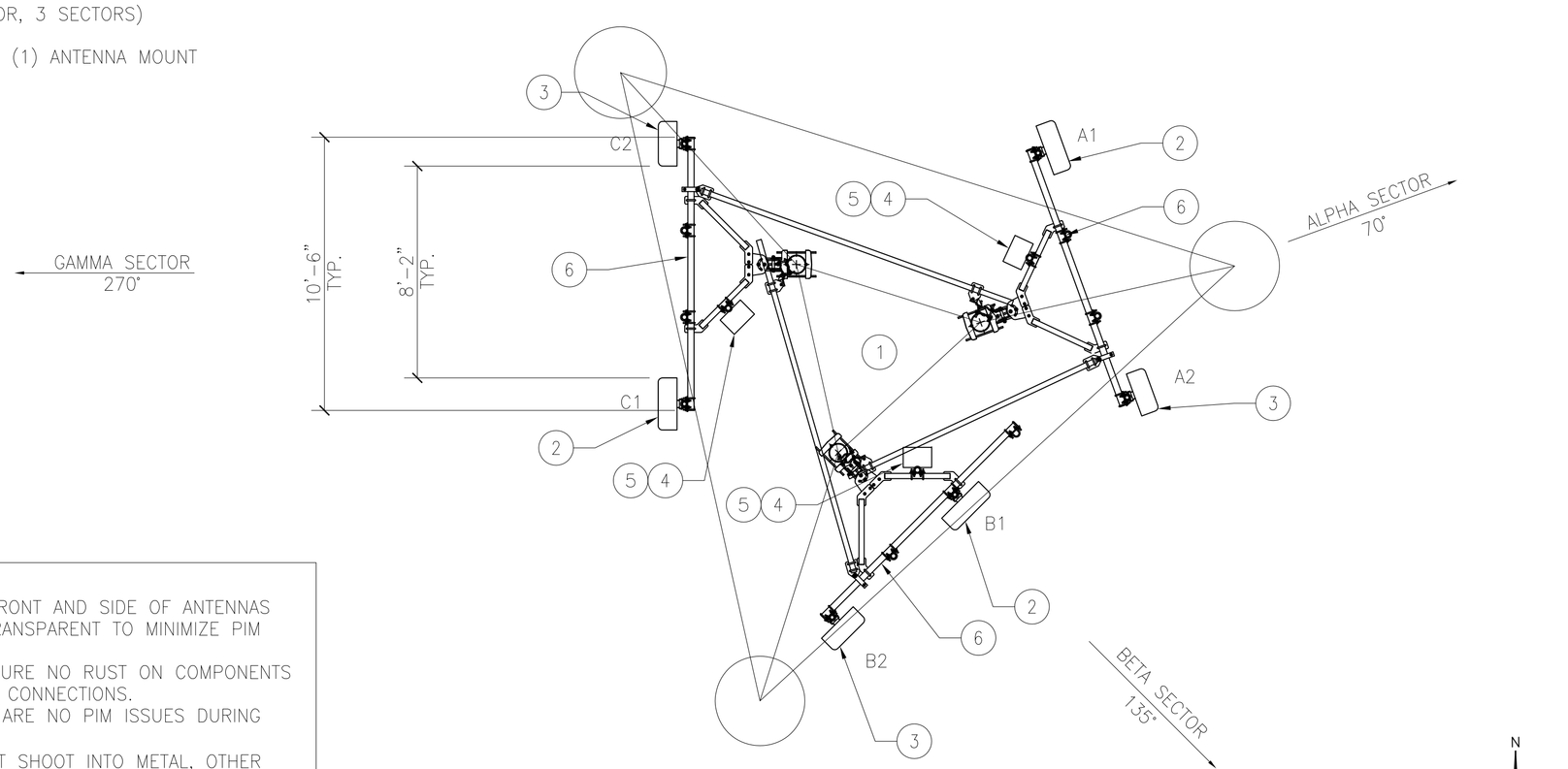
IMPORTANT NOTES: INSTALLER TO VERIFY CURRENT RFDS SECTOR SHEET PRIOR TO INSTALLATION.
ANTENNA LAYOUT IS FROM THE BACK OF SECTOR FROM LEFT TO RIGHT

PROPOSED ANTENNA SCHEDULE

1

KEY NOTES:

1. (E) 202.4' SELF SUPPORT TOWER
2. (N) (1) T–MOBILE ANTENNA RFS – APXVAALL24M–U–J20 (1 PER SECTOR, 3 SECTORS)
3. (N) (1) T–MOBILE ANTENNA ERICSSON – 6419 B41 (1 PER SECTOR, 3 SECTORS)
4. (N) (1) T–MOBILE RADIO 4480 B71+B85 (1 PER SECTOR, 3 SECTORS)
5. (N) (1) T–MOBILE RADIO 4460 B25+B66 (1 PER SECTOR, 3 SECTORS)
6. (N) T–MOBILE (1) ANTENNA MOUNT

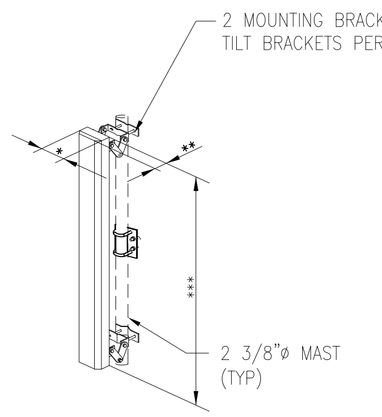


NOTE
1. MATERIALS IN FRONT AND SIDE OF ANTENNAS MUST BE RF TRANSPARENT TO MINIMIZE PIM ISSUES.
2. PLEASE MAKE SURE NO RUST ON COMPONENTS AND NO LOOSE CONNECTIONS.
3. ENSURE THERE ARE NO PIM ISSUES DURING INSTALLATION.
4. ANTENNAS CAN'T SHOOT INTO METAL, OTHER OPERATOR ANTENNAS, ANYTHING THAT CAN CAUSE PIM, ETC.
5. NO ANTENNA SHADOWING. ALL ANTENNAS ARE TO BE CO–PLANAR.

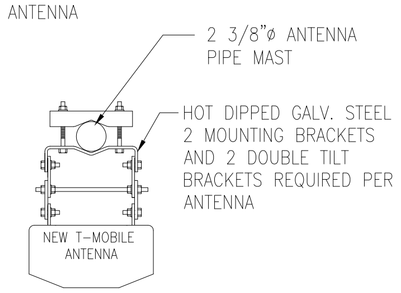
PROPOSED ANTENNA PLAN

24"x36" SCALE: 3/8" = 1'–0"
11"x17" SCALE: 3/16" = 1'–0"
2' 1' 0" 2'

2



ISOMETRIC VIEW



ANTENNA PLAN VIEW

NOTES:
1. CONTRACTOR TO CONFIRM MANUFACTURER AND MODEL NUMBERS OF ANTENNAS.
2. CONTRACTOR TO SIZE ANTENNA SUPPORT ITEMS FOR ANTENNAS SUPPLIED.

ANTENNA DIMENSIONS			
ANTENNA MODEL#	** (W)	** (D)	*** (L)
(N) RFS – APXVAALL24M–U–J20	19.7"	8.5"	95.7"
(N) ERICSSON – 6419 B41	20.0"	8.0"	34.5"

(OR SIMILAR)

ANTENNA DETAIL

3

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602–910–6030 FAX: 480–279–1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

REV	DATE	DESCRIPTION
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ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN HUNTER
NO. 67146
CIVIL
07/24/26
STATE OF CALIFORNIA

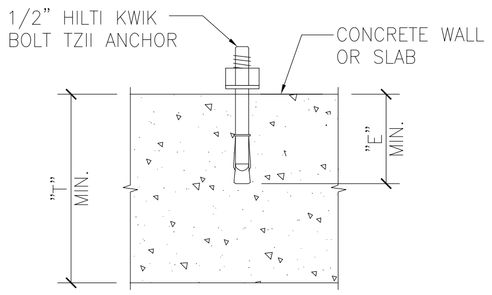
SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE
ANTENNA PLAN AND ANTENNA SCHEDULE

SHEET NUMBER
A–4

Docusign Envelope ID: 93456CF4-CCFE-4F7D-809F-02F92DFDFDC7E



ANCHOR SCHEDULE		
BOLT DIAMETER	1/2"	
BIT DIAMETER	1/2"	
"E" MIN. EMBEDMENT DEPTH	2"	3-1/4"
"T" MIN. THICKNESS	4"	6"
MIN. EDGE DISTANCE	2-7/8"	
PULLOUT STRENGTH CRACKED CONCRETE	N/A	3,180 LBS

ANCHOR SCHEDULE NOTE:
INFORMATION SHOWN IN THIS TABLE IS IN ACCORDANCE WITH: ICC REPORT ESR-1917

NOTES:

1. SUBSTITUTION OF A HILTI KWIK BOLT TZ ANCHOR WITH OTHER EXPANSION ANCHORS MANUFACTURED BY HILTI OR BY OTHER MANUFACTURERS IS NOT ALLOWED WITHOUT THE WRITTEN APPROVAL OF THIS ENGINEERING PRIOR TO INSTALLATION. THE CONTRACTOR SHALL BEAR THE ENTIRE COST OF REPLACEMENT OF NON-APPROVED ANCHORS.
2. THE CONTRACTOR SHALL ACCURATELY LOCATE ALL EXISTING REINFORCING BY X-RAY OR EQUIVALENT METHOD. NO REBAR OR TENDONS SHALL BE CUT. ALL EXPENSES RELATED TO REPAIR OF CUT REBAR OR TENDONS SHALL BE ENTIRELY AT THE EXPENSE OF THE CONTRACTOR.
3. SPECIAL INSPECTION IS REQUIRED FOR INSTALLATION OF ANCHORS.
4. INSTALLATION OF CONCRETE ANCHORS IN MASONRY IS NOT ALLOWED.
5. USE STAINLESS STEEL FOR EXPOSED APPLICATIONS.
6. NORMAL-WEIGHT AND SAND-WEIGHT CONCRETE MUST CONFORM TO SECTIONS 1903 AND 1905 OF THE IBC.

HILTI KWIK BOLT TZII ANCHOR | SCALE: NTS | 1

MECHANICAL SPECIFICATION

-WEIGHT: 134KG (295 LBS)

-DIMENSIONS: 63 X 26 X 26 IN. (INCL. BASE FRAME)

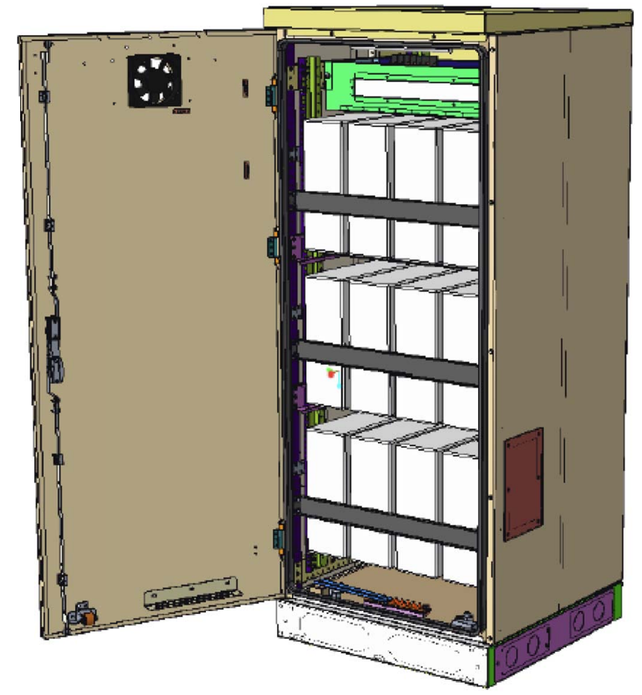
-BASE FRAME HEIGHT: 6 IN.

-MATERIAL: GALVANIZED STEEL (180G/M2)

-COLOR: POWDER PAINT NCS 2002-B

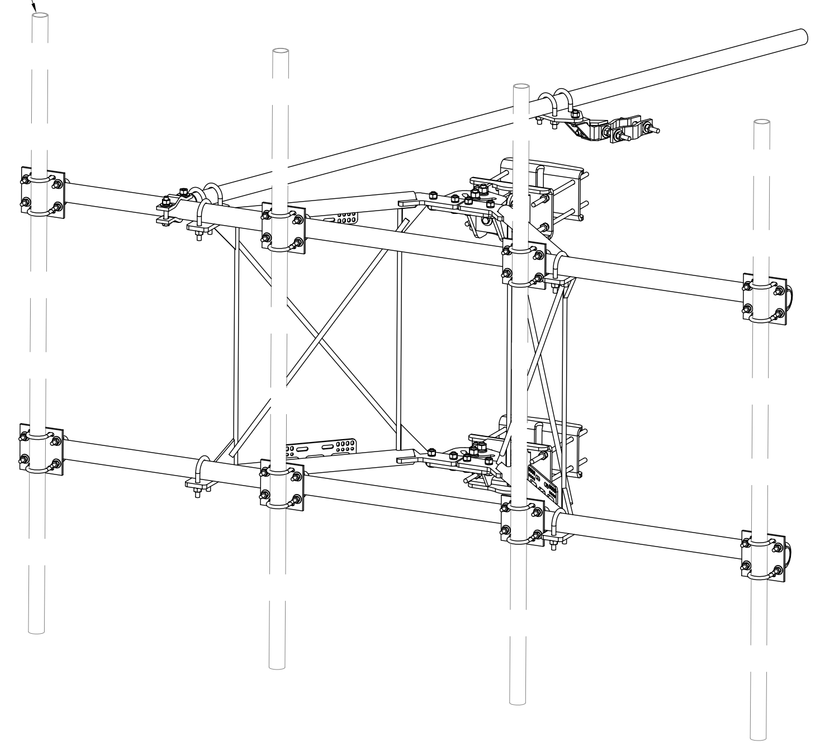
-DOOR: FRONT ACCESS

-LOCKING TYPE: PAD LOCK / CYLINDER

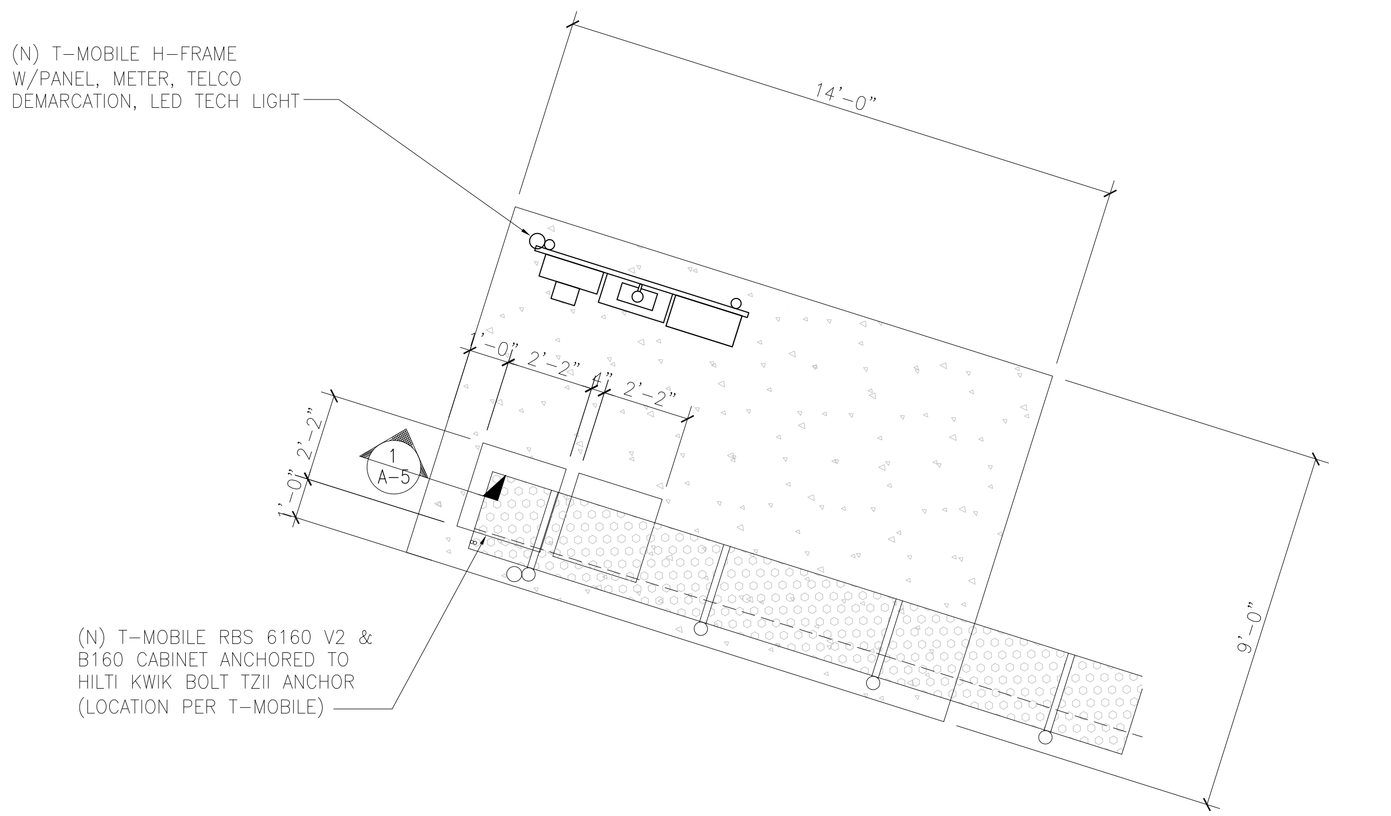


NOTE:
(N) T-MOBILE RBS 6160 V2 & B160 CABINET ANCHORED TO HILTI KWIK BOLT TZII ANCHOR (LOCATION PER T-MOBILE)

BATTERY CABINET DETAIL - ENCLOSURE B160 | SCALE: NTS | 2



ANTENNA MOUNT DETAIL | SCALE: NTS | 3



NOTES:
1. CONTRACTOR SHALL CONFIRM PAD ORIENTATION WITH SITE PLANS

N
W E
S

PROPOSED CONCRETE EQUIPMENT PAD | SCALE: NTS | 4

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

4340 E. INDIAN SCHOOL RD
STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

REV	DATE	DESCRIPTION
1	2/23/26	JDX COMMENTS
0	11/24/25	ISSUED FOR PLANNING
D	11/20/25	TOWER COMMENTS
C	5/22/25	ISSUED FOR PLANNING
B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN C. HUNTER
NO. 67146
CIVIL
12/24/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

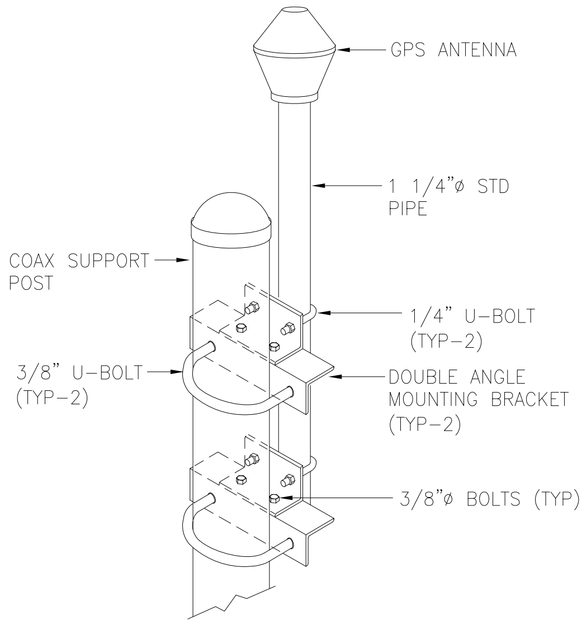
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DETAILS

SHEET NUMBER

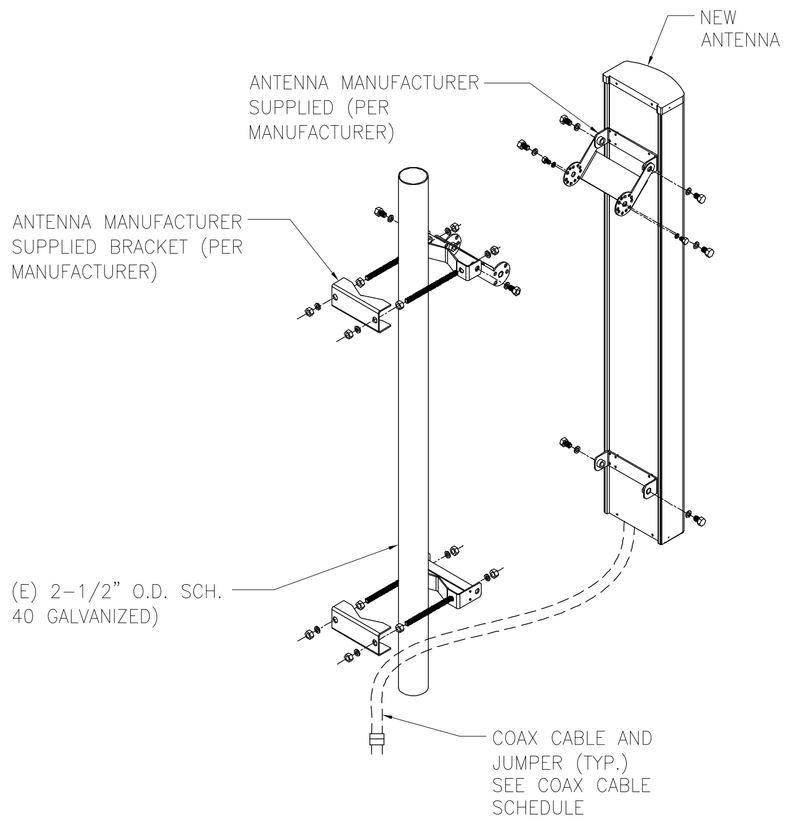
A-5

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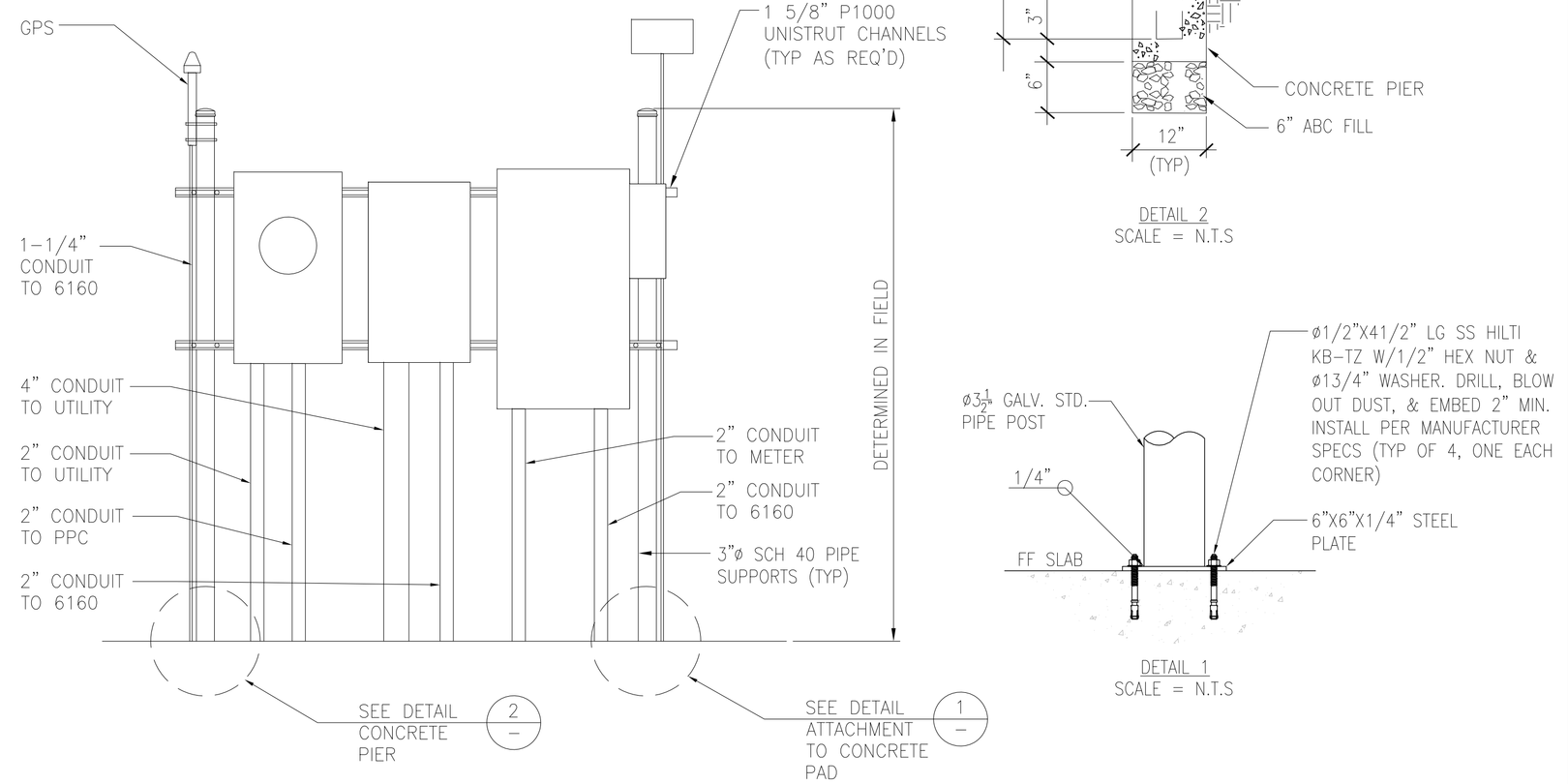


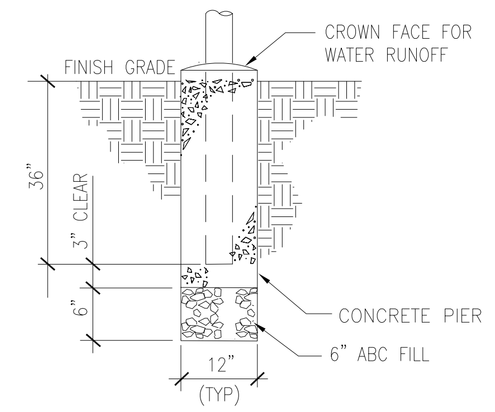
GPS ANTENNA | SCALE: NTS | 1

NOTE: ANTENNA ATTACHMENT SHOWN FOR DIAGRAMMATIC PURPOSES ONLY. SEE MANUFACTURER SPECIFICATIONS.



ANTENNA DETAIL | SCALE: NTS | 2





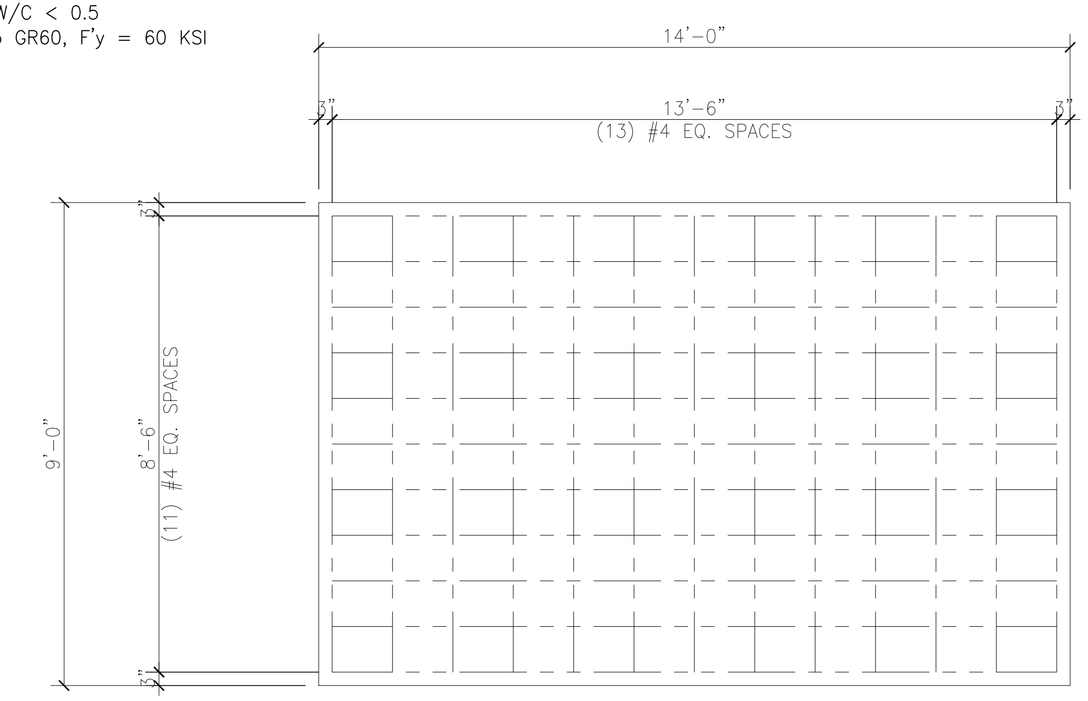
DETAIL 2
SCALE = N.T.S

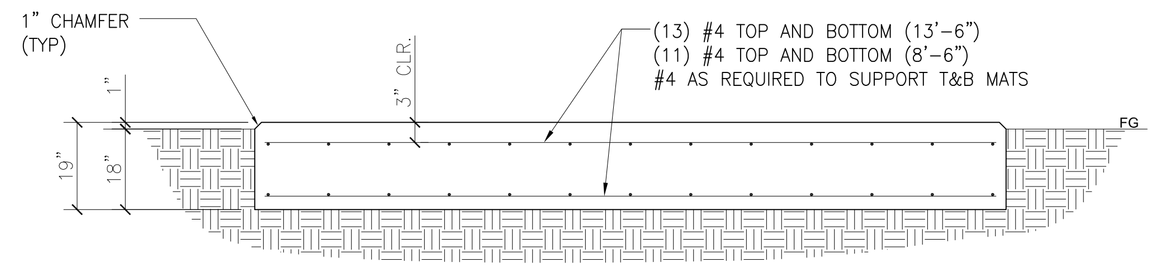
DETAIL 1
SCALE = N.T.S

NEW H-FRAME DETAIL | SCALE: NTS | 3

DESIGN:
CBC 2022, ACI-318
MINIMUM SOIL BEARING Qs = 500 PSF
DL = 16,000 #
CONCRETE F'c = 2500 PSI
TYPE II CEMENT, W/C < 0.5
REINFORCING A615 GR60, F'y = 60 KSI

NOTES:
1. CONTRACTOR SHALL CONFIRM PAD ORIENTATION WITH SITE PLANS





CONCRETE PAD | SCALE: NTS | 5

NOT USED | SCALE: NTS | 4

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

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STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

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B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN J. HUNTER
NO. 67146
CIVIL 12/31/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

DETAILS

SHEET NUMBER

A-6

Docusign Envelope ID: 934ECFF4-CCFE-8F7D-8097-02F2DFDFDCTE



MECHANICAL	RFS – APXVAALL24M–U–J20
WEIGHT (ANTENNA ONLY)	33 Kg (=73 LBS.)
DIMENSIONS (H X W X D)	95.7" X 19.7" X 8.5"

RFS – APXVAALL24M–U–J20 – SPECIFICATIONS

SCALE: NTS | 1



RADIO 4480 B71+B85

KEY SPECIFICATIONS

SPECTRUM BANDS:	B71 (600 MHZ) AND B85A (700 MHZ)
TECHNOLOGY:	LTE, NR AND NB–IOT
MAX OUTPUT POWER:	UP TO 4X80W IN TOTAL WITHOUT FAN UP TO 4X100W IN TOTAL WITH FAN B71: MAX 4X60W / B85: MAX 4X40W
INSTANTANEOUS BW:	FULL IBW ON BOTH B71 AND B85A B71: 663–698 MHZ UL / 617–652 MHZ DL B85A: 698–715 MHZ UL / 728–745 MHZ DL
RF CONNECTOR:	4.3–10
OPTICAL PORTS:	2 X 10G CPRI
DC FEED:	–48 V DC POWER CONNECTOR
MAX POWER CONSUMPTION:	MAX 1400W / TYPICAL 980W (*ETSI BUSY HOUR)
DIMENSIONS* (H X W X D):	21.8 X 15.7 X 7.5"(INCL. PROTRUSIONS) W/O AN OPTIONAL FAN – NOT REQUIRED FOR T–MOBILE DEPLOYMENT SCENARIOS
WEIGHT:	84 LBS

RRU DETAIL

SCALE: NTS | 3



RADIO 4460 B25+B66

KEY SPECIFICATIONS

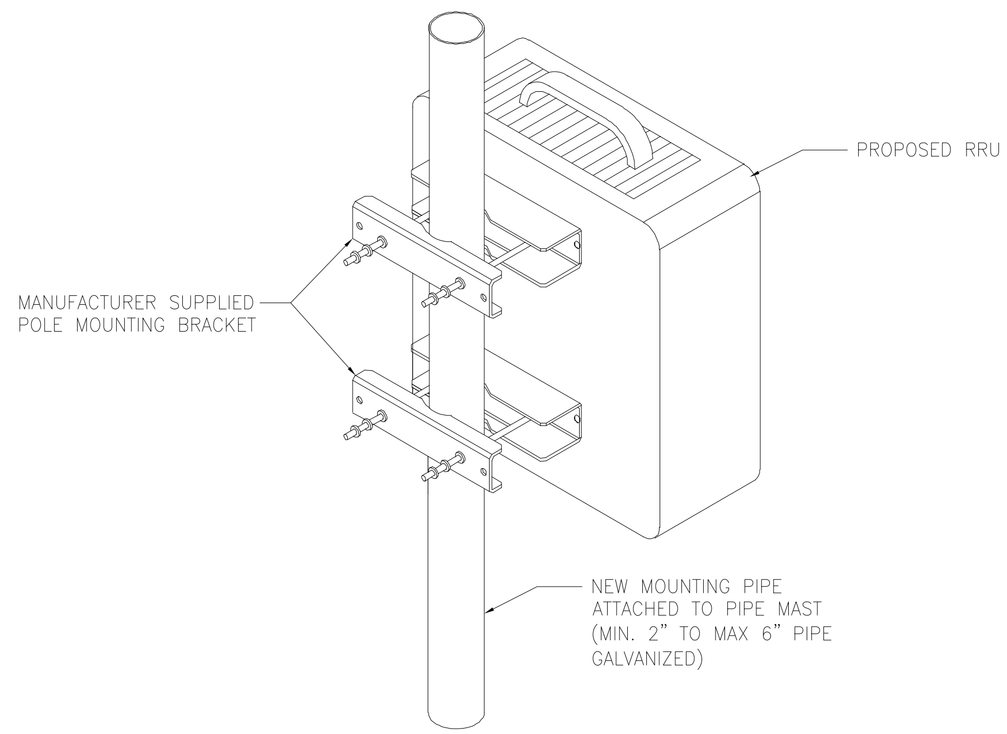
SPECTRUM BANDS:	B2/B25 (EXTENDED PCS INCLUDING G BLOCK) B66 (AWS)
TECHNOLOGY:	GSM, WCDMA, LTE, NB–IOT, CAT–M AND NR
MAX OUTPUT POWER:	4X140W (UP TO 4X80W PER BAND)
INSTANTANEOUS BW:	FULL IBW ON BOTH B25 AND B66 B25: 1850–1915 MHZ UL / 1930–1995 MHZ DL B66: 1710–1780 MHZ UL / 2110–2200 MHZ DL
RF CONNECTOR:	4.3–10
OPTICAL PORTS:	4 X 10G CPRI
DC FEED:	2 X –48 V DC POWER CONNECTOR
MAX POWER CONSUMPTION:	MAX 2200W / TYPICAL 1500W (*ETSI BUSY HOUR)
DIMENSIONS (H X W X D):	19.6"X 15.7"X 12.1"(INCL. PROTRUSIONS)
WEIGHT:	109 LBS



MECHANICAL	ERICSSON – AIR6419 B41
WEIGHT (EXCLUDING INSTALLATION KIT)	31 Kg (=68.5 LBS.)
DIMENSIONS (H X W X D)	34.5" X 20.0" X 8.0"

ERICSSON – AIR6419 B41

SCALE: NTS | 2



RRU ATTACHMENT DETAIL

SCALE: NTS | 4

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

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STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

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ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN V. HUNTER
NO. 67146
CIVIL
STATE OF CALIFORNIA
12/31/26

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

DETAILS

SHEET NUMBER

A–7

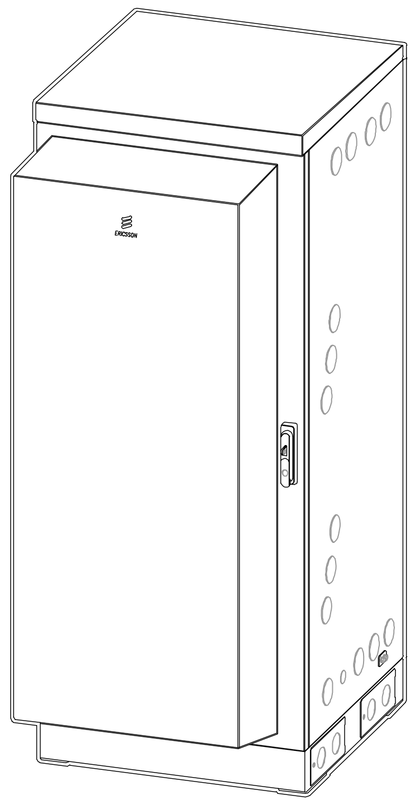
Docusign Envelope ID: 9345CFF4-CCFE-4F7D-809F-02F92DFDF5CE

MANUFACTURER: ERICSSON
MODEL: 6160 SITE SUPPORT CABINET
WEIGHT: 295 LBS (WITHOUT EQUIPMENT)
DIMENSIONS: 25.6" X 33.5" X 63"

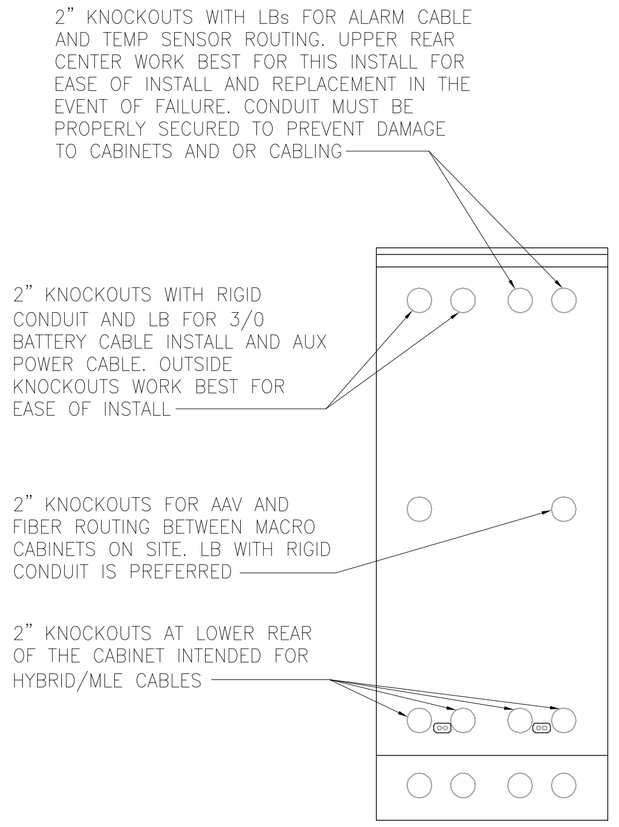
NOTE:
- CORRECT KNOCKOUT TOOL REQUIRED FOR PUNCHING KNOCKOUTS. DO NOT DRILL KNOCKOUTS THROUGH
- CONDUIT MUST BE PROPERLY SECURED TO PREVENT DAMAGE TO CABINETS AND/OR CABLING

RACK ASSIGNMENT

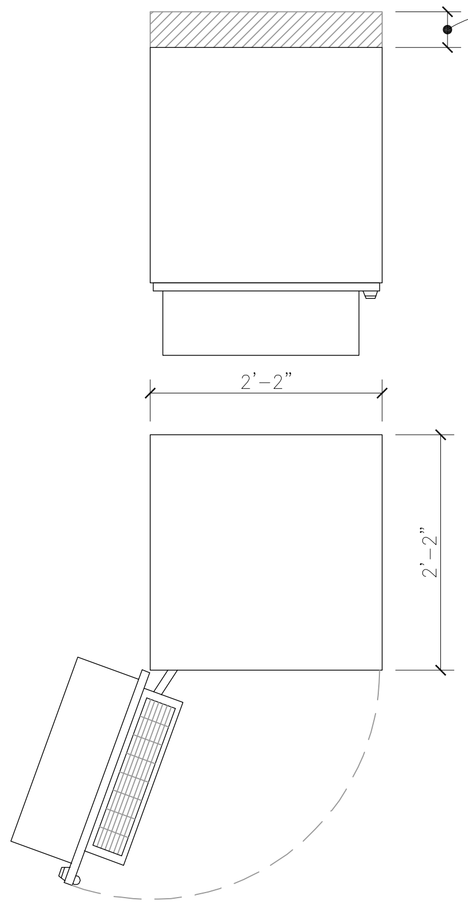
RACK	RU SLOT	DESCRIPTION
FULL RACK	1	RECTIFIER SHELF
	2	
	3	
	4	
	5	RECTIFIER
	6	
	7	FIBER BOX
	8	DCDU
	9	CSR/IXR-e
	10	
	11	1ST BASEBAND
	12	2ND BASEBAND
	13	3RD BASEBAND
	14	4TH BASEBAND
	15	5TH BASEBAND
	16	6TH BASEBAND
	17	7TH BASEBAND
	18	8TH BASEBAND
	19	
	20	LEGACY BASEBAND
	21	
	22	PSU 4813
	23	
	24	
	25	



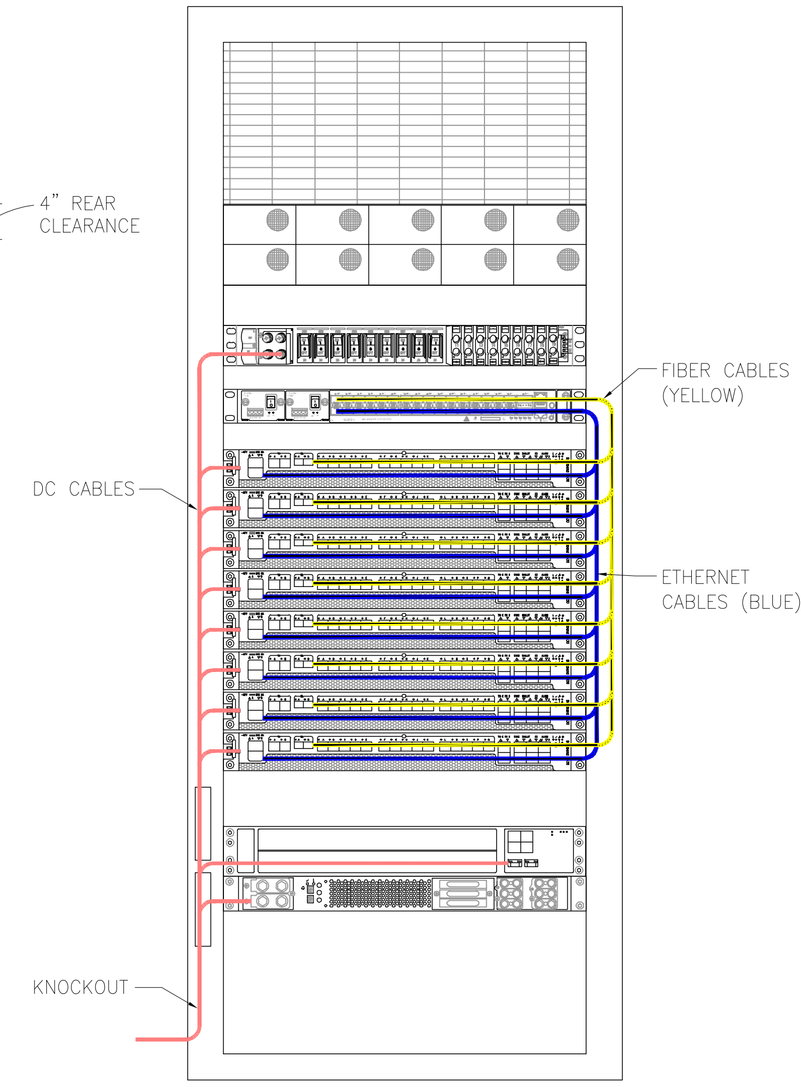
ISO VIEW



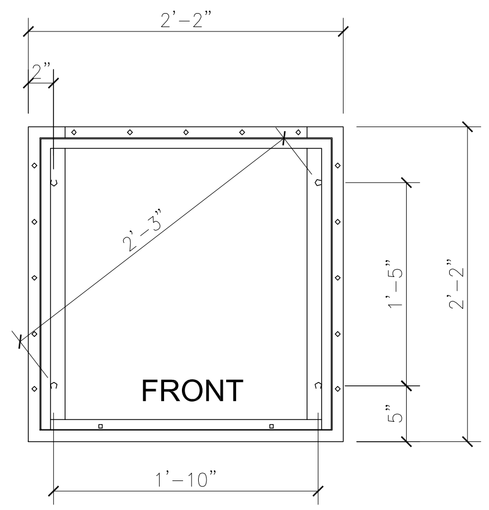
REAR VIEW



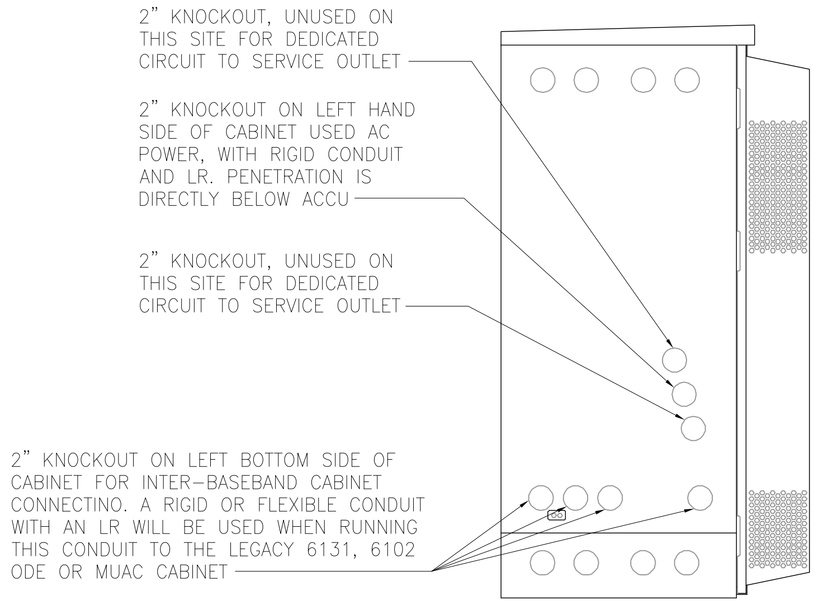
PLAN VIEW



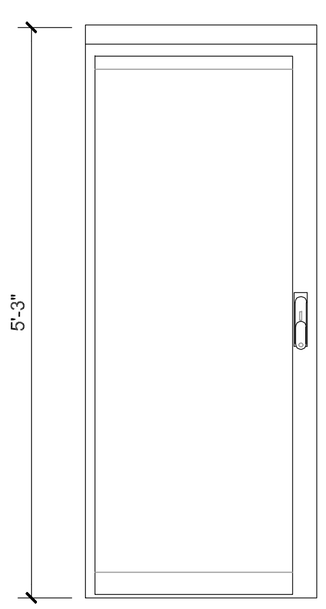
INTERNAL ROUTING



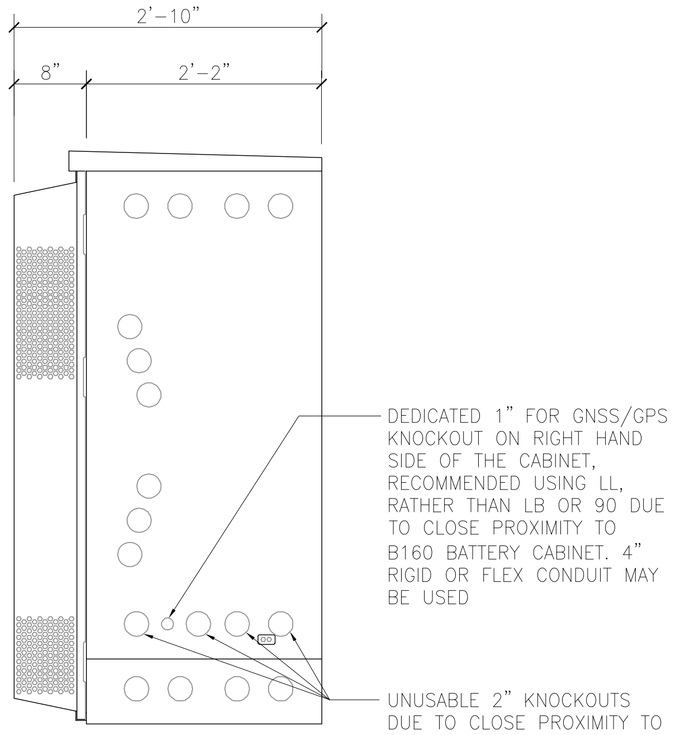
FRONT



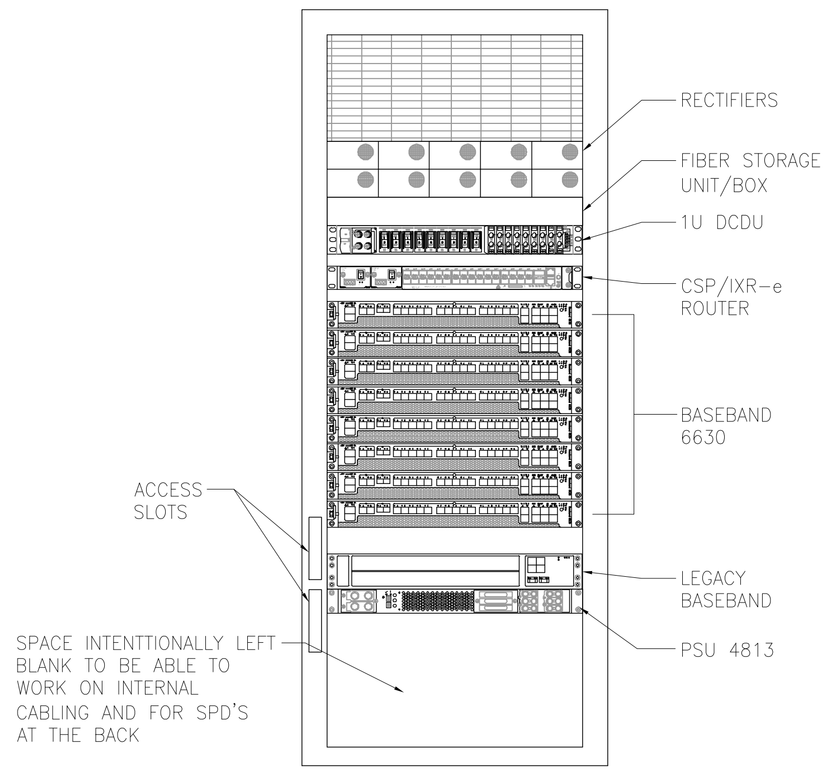
LEFT VIEW



FRONT VIEW



RIGHT VIEW



FRONT VIEW (OPEN)

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

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STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
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REV	DATE	DESCRIPTION
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0	11/24/25	ISSUED FOR PLANNING
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A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER GLEN C. HUNT III NO. 67146 CIVIL STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

SHEET TITLE

DETAILS

SHEET NUMBER

A-8

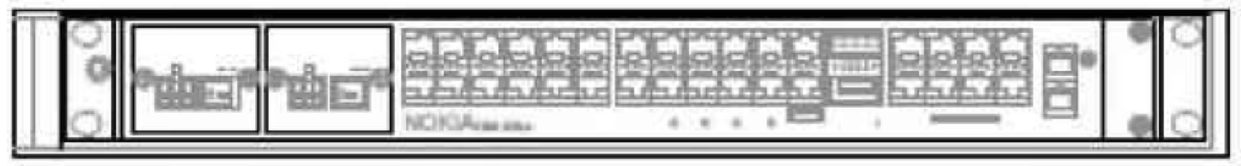
6160 V2 CABINET V2 DETAIL

SCALE: NTS

2

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MANUFACTURER:	NOKIA
MODEL:	IXR–*e*
DIMENSIONS:	17.25" x 10" x 1.75"
WEIGHT:	TBD

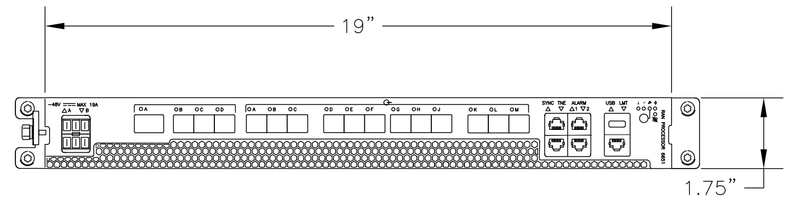


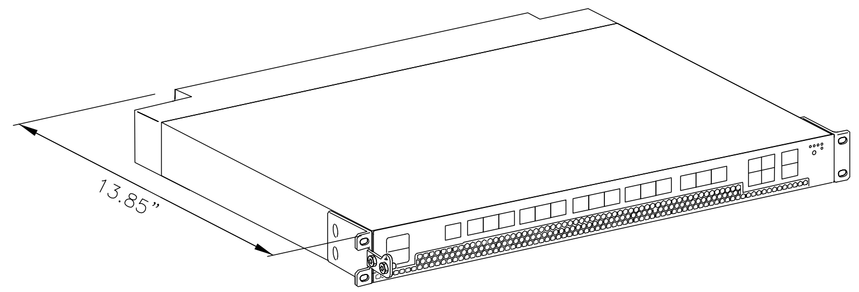
CSR IXRE V2 DETAIL

SCALE: NTS

1

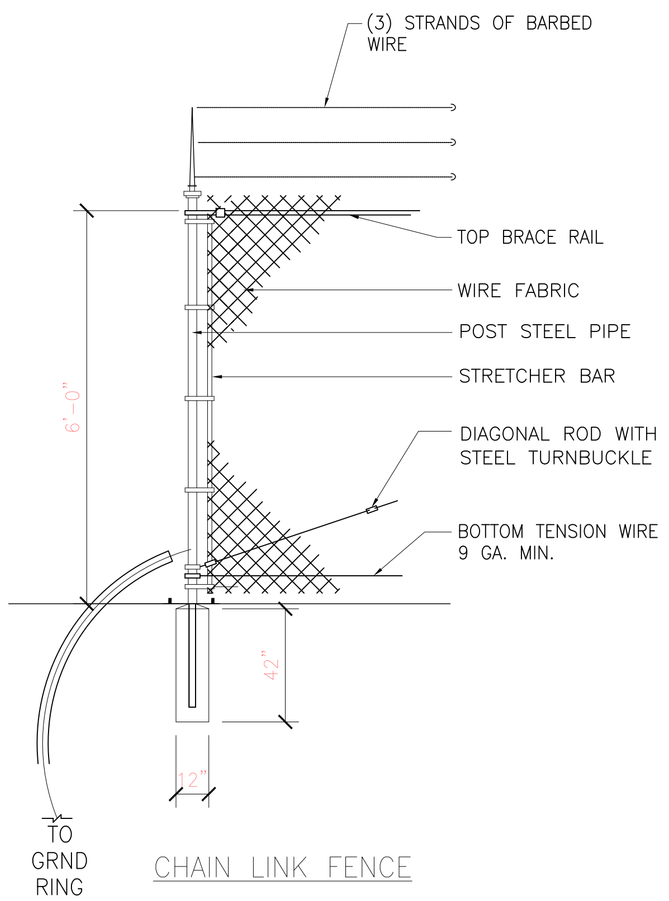
MANUFACTURER:	ERICSSON
MODEL:	RP 6651
DIMENSIONS:	1.75" x 19" x 13.85" (H" x W" x D")
WEIGHT:	16.53 LBS





RP 6651 DETAIL

2



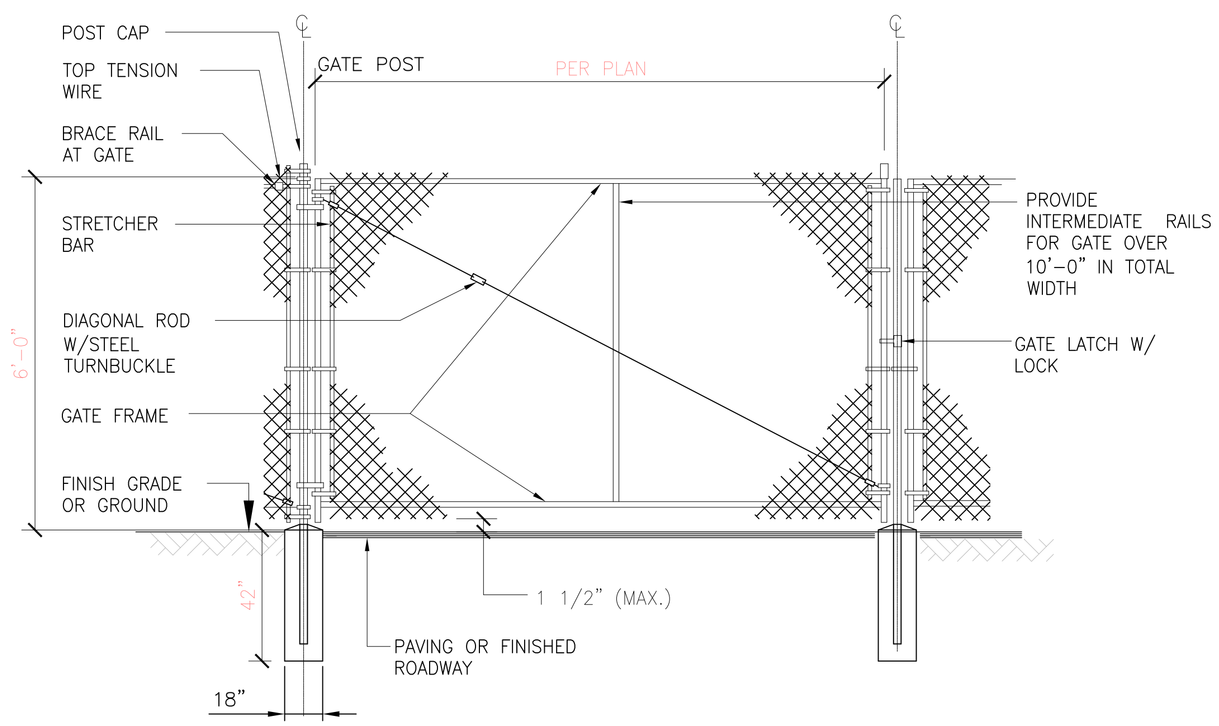
CHAIN LINK FENCE

NOTES:
(INSTALL FENCING PER ASTM F–567, SWING GATES PER ASTM F–900)

1. GATE POST, CORNER, TERMINAL OR PULL POST SHALL BE 2 7/8"ø SCHEDULE 40 FOR GATE WIDTHS UP THROUGH 6 FEET OR 12 FEET FOR DOUBLE SWING GATE PER ASTM–F1083.
2. LINE POST: 2–3/8"ø SCHEDULE 40 PIPE PER ASTM–F1083.
3. GATE FRAME: 1 1/2"ø SCHEDULE 40 PIPE PER ASTM–F1083.
4. TOP RAIL & BRACE RAIL: 1 1/4"ø SCHEDULE 40 PIPE PER ASTM–F1083.
5. FABRIC: 9 GA. CORE WIRE SIZE 2" MESH, CONFORMING TO ASTM–A392 CLASS 1.
6. TIE WIRE: MINIMUM 11 GA GALVANIZED STEEL INSTALL A SINGLE WRAP TIE WIRE AT POSTS AND RAILS AT MAX. 24" INTERVALS. INSTALL HOG RINGS ON TENSION WIRE AT 24" INTERVALS.
7. TENSION WIRE: 7 GA. GALVANIZED STEEL.
8. BARBED WIRE: 3 STRANDS OF DOUBLE STRANDED 12–1/2 GAUGE TWISTED WIRE, 4 PT. BARBS SPACED ON APPROXIMATELY 5" CENTERS W/ CONCERTINA WIRE.
9. GATE LATCH: 1–3/8" O.D. PLUNGER ROD W/ MUSHROOM TYPE CATCH AND LOCK (KEYED ALIKE FOR ALL SITES OR COMBINATION AS SPECIFIED BY T–MOBILE).
10. LOCAL ORDINANCE FOR BARBED WIRE PERMIT SHALL GOVERN INSTALLATION.
11. HEIGHT = 6'–0" VERTICAL + 1' BARBED WIRE VERTICAL DIMENSION.
12. ALL WORK SHALL CONFORM WITH THE PROJECT SPECIFICATIONS.

PROPOSED CHAIN LINK FENCE

3



ACCESS GATE

4

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

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ENGINEER STAMP

PROFESSIONAL ENGINEER · GLEN H. HUNT III · NO. 67146 · 01/24/26 · STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

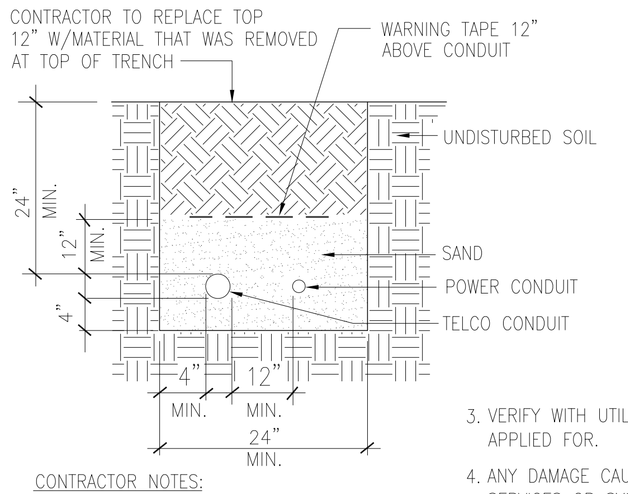
SHEET TITLE

DETAILS

SHEET NUMBER

A–9

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DIGALERT

CONTACT BLUE STAKES

CONTRACTOR NOTES:

1. CONTRACTOR TO VERIFY AREAS CLEARED TO ENSURE THAT NO WATER, SEWER OR UTILITY LINES PRESENT.
2. CONDUIT SIZE DETERMINED BY UTILITY.
3. VERIFY WITH UTILITY THAT NEW SERVICE HAS BEEN APPLIED FOR.
4. ANY DAMAGE CAUSED TO THE EXISTING UNDERGROUND SERVICES OR SYSTEMS SHALL BE REPAIRED AT CONTRACTOR'S EXPENSE.
5. EXCAVATE TO REQUIRED DEPTH.
6. RESTORE GRADE TO ORIGINAL CONDITION COMPACT TO 95% OF MAX. DENSITY IN ACCORDANCE WITH ASTM D-1557.

TRENCH DETAIL

SCALE: NTS

1

OHT/OHP — OVERHEAD TELEPHONE/OVERHEAD POWER
UGT/UGP — UNDERGROUND TELEPHONE/UNDERGROUND POWER
G — GROUNDING CONDUCTOR
CONDUIT UNDERGROUND

AWG	AMERICAN WIRE GAUGE
BCW	BARE COPPER WIRE
DWG	DRAWING
EMT	ELECTRICAL METALLIC TUBING
GND	GROUND
IMC	INTERMEDIATE METALLIC CONDUIT
MGB	MASTER GROUND BAR
PVC	RIGID (SCH. 40) POLYVINYL CHLORIDE CONDUIT
RGS	RIGID GALVANIZED STEEL

■ COMPRESSION TYPE CONNECTION

● CADWELD TYPE CONNECTION

FUSE
CIRCUIT BREAKER
GROUNDING WIRE
TRANSFORMER
METER
DISCONNECT SWITCH
CHEMICAL GROUND ROD
GROUND ROD
TEST WELL GROUND ROD

ABBREVIATIONS & LEGEND

2

1. RUN ELECTRICAL CONDUIT BETWEEN ELECTRICAL UTILITY DEMARCATION POINT AND T-MOBILE CELL SITE ELECTRICAL PANEL/PEDESTAL AS INDICATED ON THIS DRAWING. PROVIDE FULL LENGTH PULL ROPES. COORDINATE INSTALLATION WITH UTILITY COMPANY.
2. RUN TELCO CONDUITS BETWEEN TELEPHONE UTILITY DEMARCATION POINT AND T-MOBILE CELL SITE TELCO SERVICE CABINET AND EQUIPMENT CABINETS AS INDICATED ON THIS DRAWING. PROVIDE FULL LENGTH PULL ROPES AND TRUE TAPE IN INSTALLED CONDUITS.
3. WHERE CONDUIT BETWEEN MOD-CELL AND T-MOBILE CELL SITE ELECTRICAL PEDESTAL AND BETWEEN MOD-CELL AND T-MOBILE CELL SITE TELCO SERVICE CABINET ARE UNDERGROUND, USE PVC SCHEDULE 40 CONDUIT. ABOVE THE GROUND PORTION OF THESE CONDUITS SHALL BE FLEXIBLE CONDUIT.
4. CONTRACTOR SHALL COORDINATE WITH UTILITY COMPANY FOR FINAL AND EXACT WORK/MATERIALS REQUIRED AND CONSTRUCT TO UTILITY COMPANY PLAN AND SPECIFICATIONS ONLY.
5. CONTRACTOR SHALL FURNISH AND INSTALL ALL CONDUIT, PULL ROPES CABLE PULLBOXES, CONC. ENCASEMENT OF CONDUITS (IF REQUIRED), TRANSFORMER PAD (IF REQUIRED), BARRIERS, POLE RISERS, TRENCHING, BACKFILL, AND INCLUDE ANY UTILITY COMPANY REQUIREMENTS IN SCOPE OF WORK.
6. ALL ELECTRICAL WORK SHALL CONFORM TO THE REQUIREMENTS SET FORTH IN THE NATIONAL ELECTRIC CODE (NEC) AS WELL AS APPLICABLE STATE AND LOCAL CODES.
7. ALL ELECTRICAL ITEMS SHALL BE U.L. APPROVED OR LISTED AND PROCURED PER SPECIFICATION REQUIREMENTS.
8. ELECTRICAL WORK INCLUDES ALL LABOR AND MATERIAL DESCRIBED BY DRAWINGS AND SPEC'S. INCLUDING INCIDENTAL WORK, TO PROVIDE COMPLETE, OPERATING AND APPROVED ELECTRICAL SYSTEM.
9. CONTRACTOR SHALL PAY ALL FEES FOR PERMITTING, AND BE RESPONSIBLE FOR OBTAINING SAID PERMITS AND COORDINATION OF INSPECTIONS.
10. CONDUIT ROUTINGS ARE SCHEMATIC. SUBCONTRACTOR SHALL INSTALL CONDUITS SO THAT ACCESS TO EQUIPMENT IS NOT BLOCKED. ALL CONDUITS SHALL BE RATED 75° C.
11. SERVICE TO EQUIPMENT CABINETS SHALL BE 120/240 VAC, 200 AMP, 1 PHASE, UNLESS NOTED OTHERWISE.
12. CONNECTIONS TO GROUND BUS SHALL NOT BE DOUBLED UP OR STACKED. BACK-TO-BACK CONNECTIONS ON OPPOSITE SIDES OF GROUND BUS ARE PERMITTED.
13. PROVIDE 2 PULL STRINGS SECURELY FASTENED AT EACH END OF ALL CONDUITS. PULL STRINGS ARE TO BE 200 LB. TEST POLYETHYLENE CORD. PROVIDE A CAP ON THE END OF EACH CONDUIT AND MARK AS SHOWN ON THE ENLARGED SITE PLAN.
14. THE TOP OF THE UTILITY METER GROUND ROD SHALL BE 6" ABOVE THE SUB-GRADE OR PER LOCAL JURISDICTION REQUIREMENTS.
15. ALL CONDUCTORS SHALL BE COPPER TYPE THWN OR THHN INSULATION UNLESS OTHERWISE NOTED.

ELECTRICAL GENERAL NOTES

3

NOT USED

4

NOT USED

5

PREPARED FOR:

T-Mobile WEST LLC

1200 CONCORD AVE, SUITE 500
CONCORD, CA 94520

CONSULTING FIRM

SINGLE SOURCE

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STE 21. #464
PHOENIX, AZ 85018
PHONE: 602-910-6030 FAX: 480-279-1271

PROJECT NO:	0000
DRAWN BY:	CH
CHECKED BY:	GH

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0	11/24/25	ISSUED FOR PLANNING
D	11/20/25	TOWER COMMENTS
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B	5/21/25	T-MOBILE COMMENTS
A	5/08/25	ISSUE FOR REVIEW

ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER
GLEN C. HUNTER
NO. 67146
CIVIL
11/24/26
STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
FORBESTOWN, CA
BUTTE COUNTY

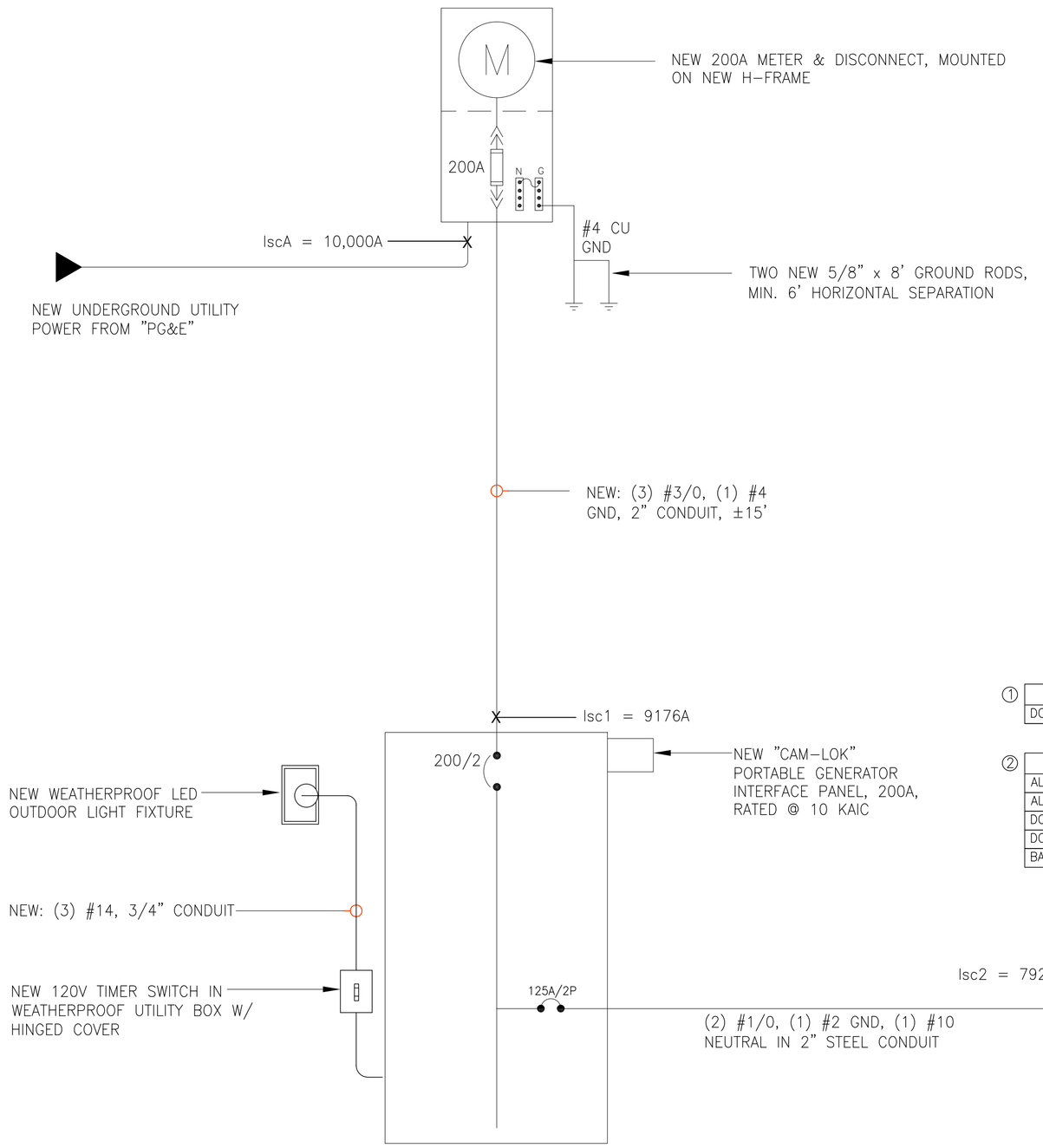
SHEET TITLE

ELECTRICAL DETAILS

SHEET NUMBER

E-1

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①	PROPOSED CABLE & CONDUIT SCHEDULE, 6160 TO B160
	DC POWER, BATTERY BACKUP, (2) #4/0, UPPER 2" STEEL CONDUIT

②	PROPOSED CABLE & CONDUIT SCHEDULE, 6160 TO B160
	ALARM, B160 DOOR OPEN, #14 PAIR, LOWER 2" STEEL CONDUIT
	ALARM, B160 CLIMATE FAILURE, #14 PAIR, LOWER 2" STEEL CONDUIT
	DC POWER, B160 MAIN CIRCUIT BOARD, #14 PAIR, LOWER 2" STEEL CONDUIT
	DC POWER, B160 500W COOLING FAN, #14 PAIR, LOWER 2" STEEL CONDUIT
	BATTERY TEMPERATURE PROBE, #14 PAIR, LOWER 2" STEEL CONDUIT

NOTE: CIRCUIT BREAKERS ARE SHOWN DIAGRAMMATICALLY TO CONVEY INTENT. REFER TO AC PANEL SCHEDULES ON THIS SHEET FOR ACTUAL CIRCUIT BREAKER LOCATIONS.

ONE-LINE DIAGRAM

2

SCL0041C SOUTH FEATHER / NEW AC PANEL, PROPOSED BREAKER SCHEDULE

SLOT #	LOAD BREAKER LABEL	VOLT-AMPS	LOADS CONTINUOUS	LOADS NONCONTINUOUS	BREAKER	LOAD PER PHASE "A"	LOAD PER PHASE "B"	BREAKER	LOADS NONCONTINUOUS	LOADS CONTINUOUS	LOAD VOLT-AMPS	LOAD BREAKER LABEL	SLOT #
1	SURGE SUPPRESSION	1	C		30	10001		125	NC		10000	6160 CABINET	2
3		1	C				10001		NC		10000		4
5	LIGHT	300	C		15	780							6
7	BLANK						0					BLANK	8
9	BLANK					0						BLANK	10
11	BLANK						0					BLANK	12
13	BLANK					0						BLANK	14
15	BLANK						0					BLANK	16
17	BLANK					0						BLANK	18
19	BLANK						0					BLANK	20
21	BLANK					0						BLANK	22
23	BLANK						0					BLANK	24
25	BLANK					0						BLANK	26
27	BLANK						0					BLANK	28
29	BLANK					0						BLANK	30
	CONNECTED PHASE TOTALS, VA:					10781	10001						

CONNECTED LOAD PER PHASE, AMPS:	90	83
CONNECTED LOAD PER PHASE, KVA:	10.781	10.001
TOTAL CONNECTED LOAD, KVA:	20.782	
NONCONTINUOUS LOAD PER PHASE, KVA:	10.480	10.000
TOTAL NONCONTINUOUS LOAD, KVA:	20.480	
CONTINUOUS LOAD PER PHASE, KVA:	0.376	0.001
TOTAL CONTINUOUS LOAD, KVA:	0.378	
DEMAND LOAD (CONT + NONCONT) PER PHASE, KVA:	10.856	10.001
TOTAL DEMAND LOAD (CONTINUOUS + NONCONTINUOUS), KVA:	20.858	
TOTAL DEMAND LOAD (CONT + NONCONT), AMPS:	91	83
PANEL CAPACITY, KVA:	48.000	
SPARE PANEL CAPACITY, KVA:	27.143	

AC PANEL DATA	
SYSTEM VOLTAGE:	240
MAIN BREAKER:	200
BUSS RATING:	200
MAIN LUG ONLY:	NO
KAIC RATING:	65/10 KAIC SERIES-RATED

NOTES:

FURNISH PANEL DIRECTORY.

AC PANEL SCHEDULE

1

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ENGINEER STAMP

REGISTERED PROFESSIONAL ENGINEER GLEN A. HUNTER NO. 67146 CIVIL 12-31-26 STATE OF CALIFORNIA

SCL0041C
SOUTH FEATHER

5494 FORBESTOWN RD
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BUTTE COUNTY

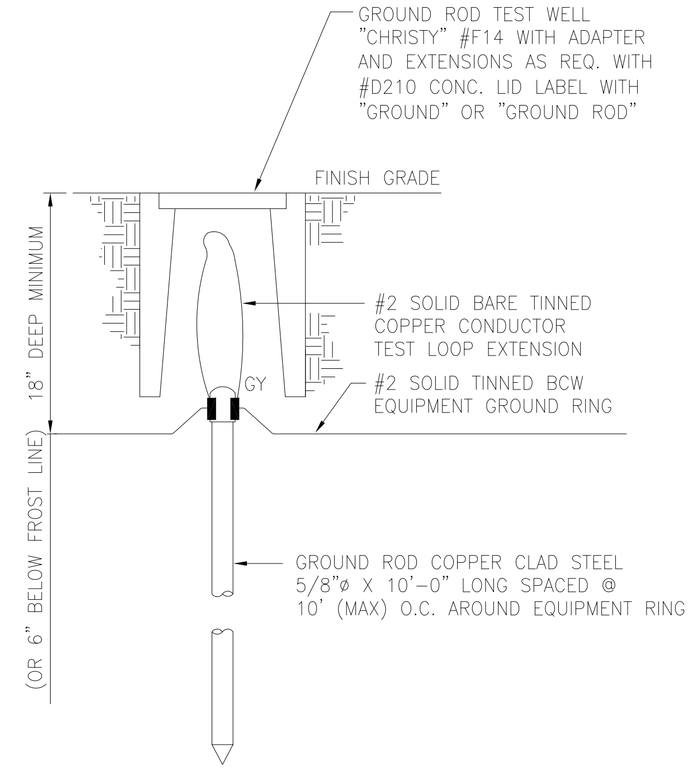
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ELECTRICAL DETAILS

SHEET NUMBER

E-2

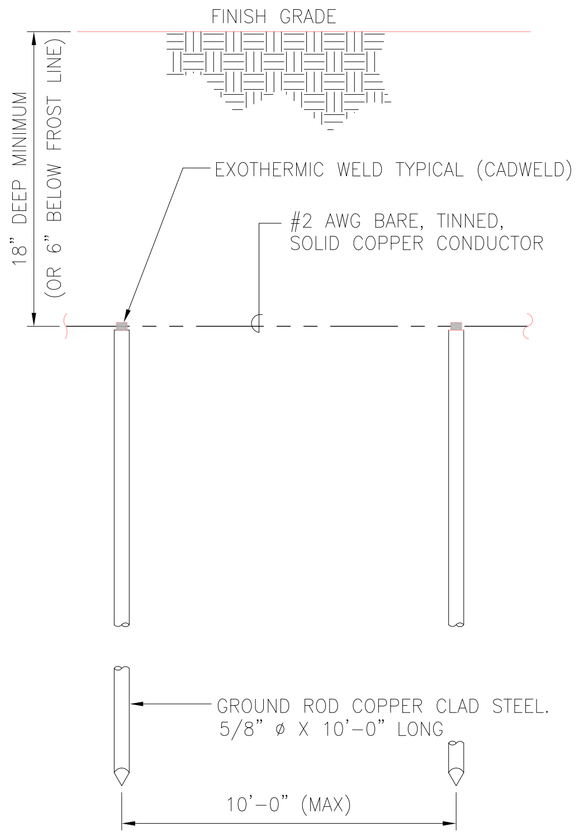
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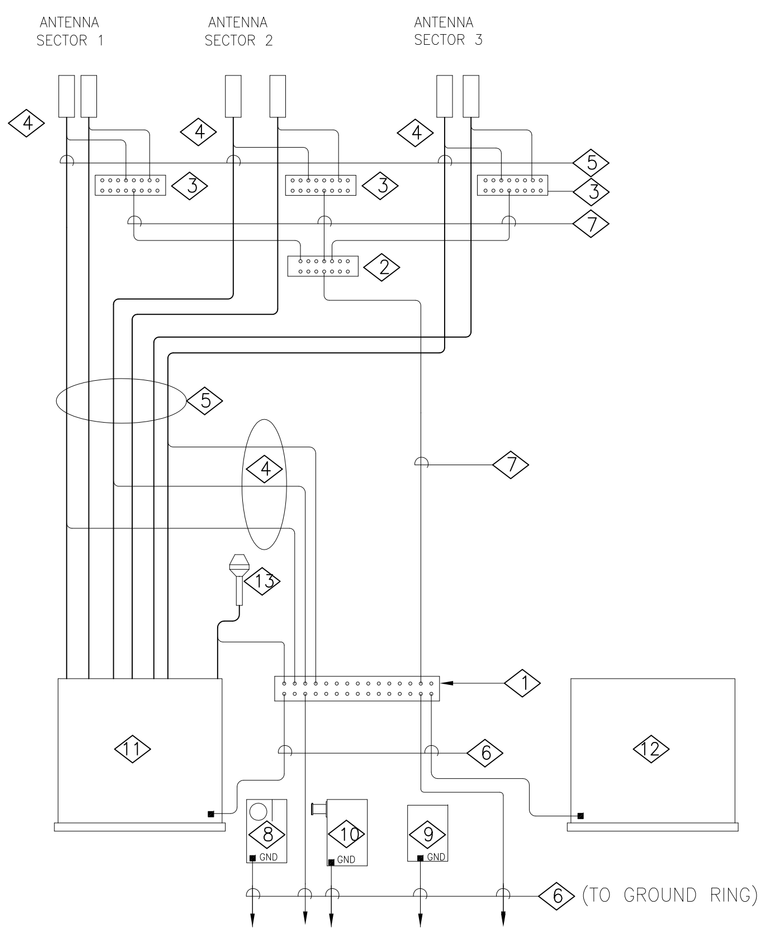
NOTES:

1. EXOTHERMIC WELD ALL CONNECTIONS (CADWELD) BOTH ENDS (TYP)
2. CONTRACTOR IS TO ENSURE THAT A 5 OHM OR LESS RESISTANCE AT GROUND IS RECEIVED. IT MAY BE NECESSARY TO ADD ADDITIONAL GROUND RODS OR XIT GROUNDS TO MEET THIS REQUIREMENT.

TEST WELL/GROUND ROD | 1



GROUND ROD DETAIL | 2



KEY NOTES

1. MASTER GROUND BUS (MGB)
2. COLLECTOR ANTENNA GROUND BUS
3. ANTENNA GROUND BUS (TYP-3) (NEAR ANTENNAS)
4. COAX GROUND KIT (TYP)
5. COAX CABLE
6. #2 SOLID TINNED BCW TO GROUND RING
7. #2 AWG STRANDED GREEN INSULATED COPPER CONDUCTOR
8. METER/MAIN
9. TELCO PANEL
10. ELECTRICAL CABINET
11. EQUIPMENT CABINET
12. BATTERY CABINET
13. GPS ANTENNA

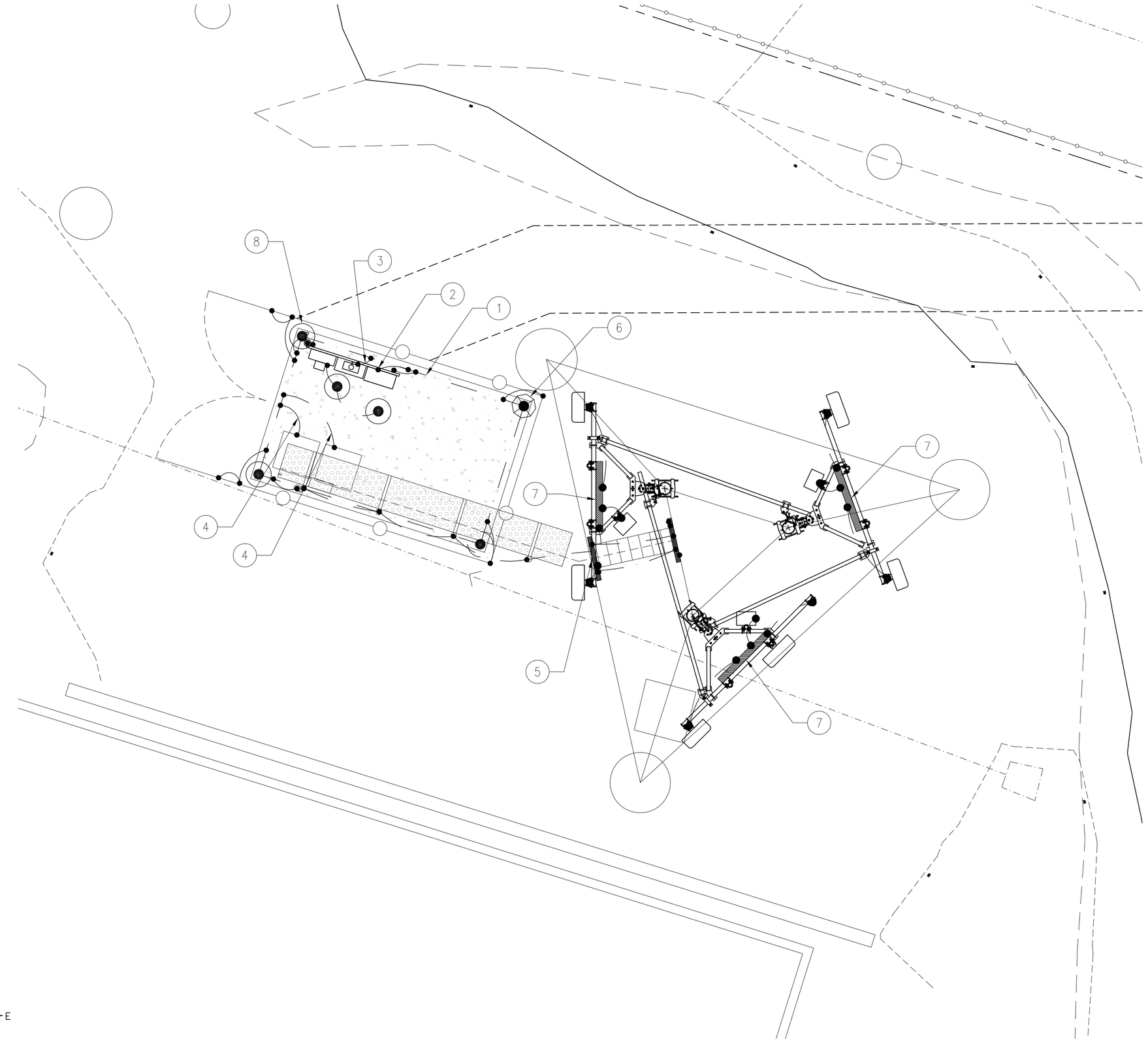
NOTES:

1. SPLICE GROUND CONNECTIONS FOLLOW COAX CABLE MANUFACTURERS SPECIFICATIONS (TYP)
2. QUANTITY OF COAX SHOWN IS FOR REF ONLY. CONTRACTOR TO FURNISH AS REQUIRED BY OWNER.
3. ACTUAL QUANTITY OF ANTENNAS ARE SHOWN ON PLANS.

COAX CABLE & EQUIPMENT GROUNDING DIAGRAM | 3

SITE PLAN KEY NOTES:

1. (N) #2 AWG BARE, TINNED, SOLID COPPER CONDUCTOR
2. (N) H-FRAME GROUND TO GROUND RING
3. (N) TELCO DEMARCATION CABINET, PANEL & GPS ANTENNA TO GROUND RING
4. (N) 6160 CABINET AND B160 CABINET GROUND TO GROUND RING
5. (N) MASTER GROUND BAR
6. (N) TEST WELL
7. (N) GROUND BAR AT ANTENNA RAD CENTER
8. (N) GROUND ROD



GROUNDING DETAIL | 4

24"x36" SCALE: 1/4" = 1'-0"
11"x17" SCALE: 1/8" = 1'-0"
4' 3' 2' 1' 0" 4'

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REGISTERED PROFESSIONAL ENGINEER
GLEN L. HUNT III
NO. 67146
CIVIL
12/24/26
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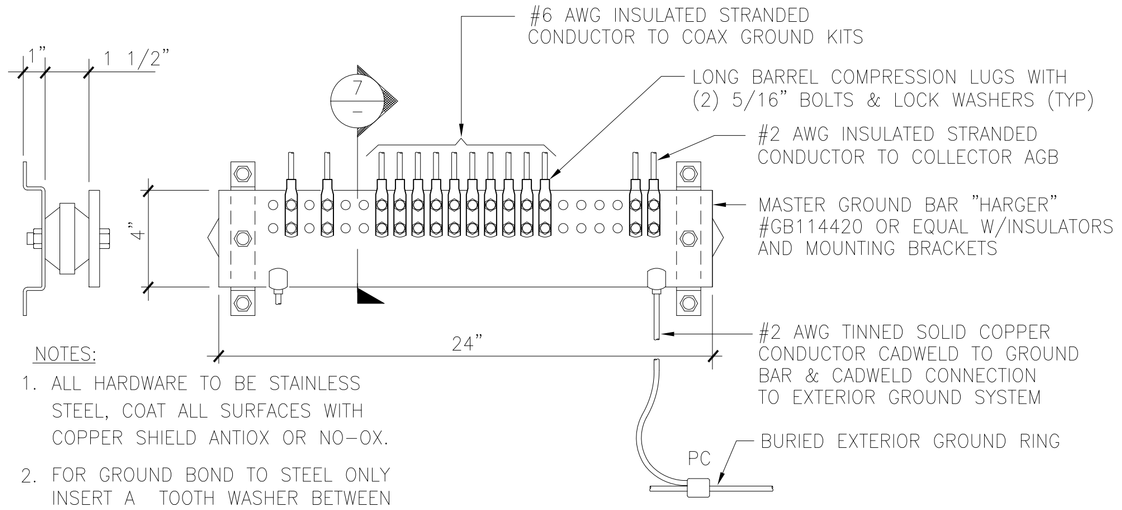
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GROUNDING DETAILS

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E-3

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NOTES:

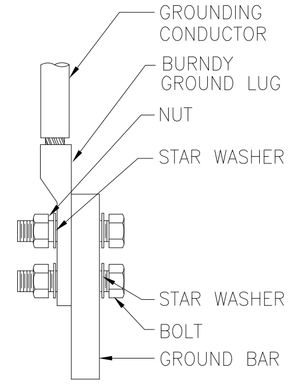
1. ALL HARDWARE TO BE STAINLESS STEEL, COAT ALL SURFACES WITH COPPER SHIELD ANTIOX OR NO-OX.
2. FOR GROUND BOND TO STEEL ONLY INSERT A TOOTH WASHER BETWEEN LUG AND STEEL, COAT ALL SURFACES W/COPPER SHIELD ANTIOX OR NO-OX.
3. ALL HOLES ARE COUNTERSUNK 1/16".
4. QUANTITY OF CONNECTIONS SHOWN IS FOR REFERENCE ONLY. CONTRACTOR TO DETERMINE QUANTITY AS REQUIRED.

MASTER GROUND BAR DETAIL

SCALE: NTS | 1

NOTES:

1. ALL HARDWARE, BOLTS, NUTS, & LOCK WASHERS SHALL BE STAINLESS STEEL.
2. CONNECTIONS TO STEEL SHALL HAVE A "THOMAS BETTS" IDTW DRAGON TOOTH TRANSITION WASHER BETWEEN THE LUG AND THE STEEL. ASSEMBLE AS FOLLOWS: BOLT, LOCK WASHER, STEEL, DRAGON TOOTH WASHER, GROUND LUG, LOCK WASHER AND NUT.
3. COPPER SHIELD ANTIOX OR NO-OX OR EQUIVALENT SHALL BE PLACED BETWEEN ALL DISSIMILAR METALS.
4. ALL LUGS ARE TO BE INSTALLED PER PER MANUFACTURER'S RECOMMENDATIONS. REFER TO MANUFACTURER'S SPECIFICATIONS FOR BOLT SIZE AND CONDUCTOR/LUG SIZE.



LUG BAR BOLTING DETAIL

SCALE: NTS | 2

NOTES:

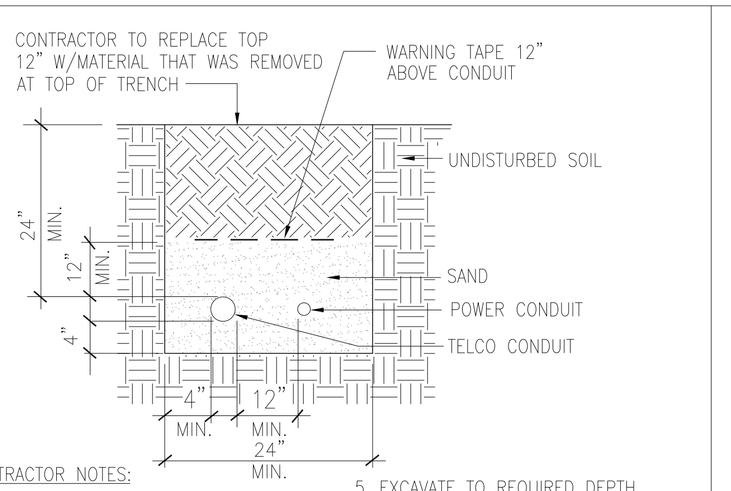
1. ALL HARDWARE TO BE STAINLESS STEEL, COAT ALL SURFACES WITH COPPER SHIELD ANTIOX OR NO-OX.
2. FOR GROUND BOND TO STEEL ONLY: INSERT A TOOTH WASHER BETWEEN LUG AND STEEL, COAT ALL SURFACES W/COPPER SHIELD ANTIOX OR NO-OX.
3. ALL HOLES ARE COUNTERSUNK 1/16".
4. QUANTITY OF CONNECTIONS SHOWN IS FOR REFERENCE ONLY. CONTRACTOR TO DETERMINE QUANTITY AS REQUIRED.

ANTENNA GROUND BUS DETAIL

SCALE: NTS | 3

NOT USED

4



CONTRACTOR NOTES:

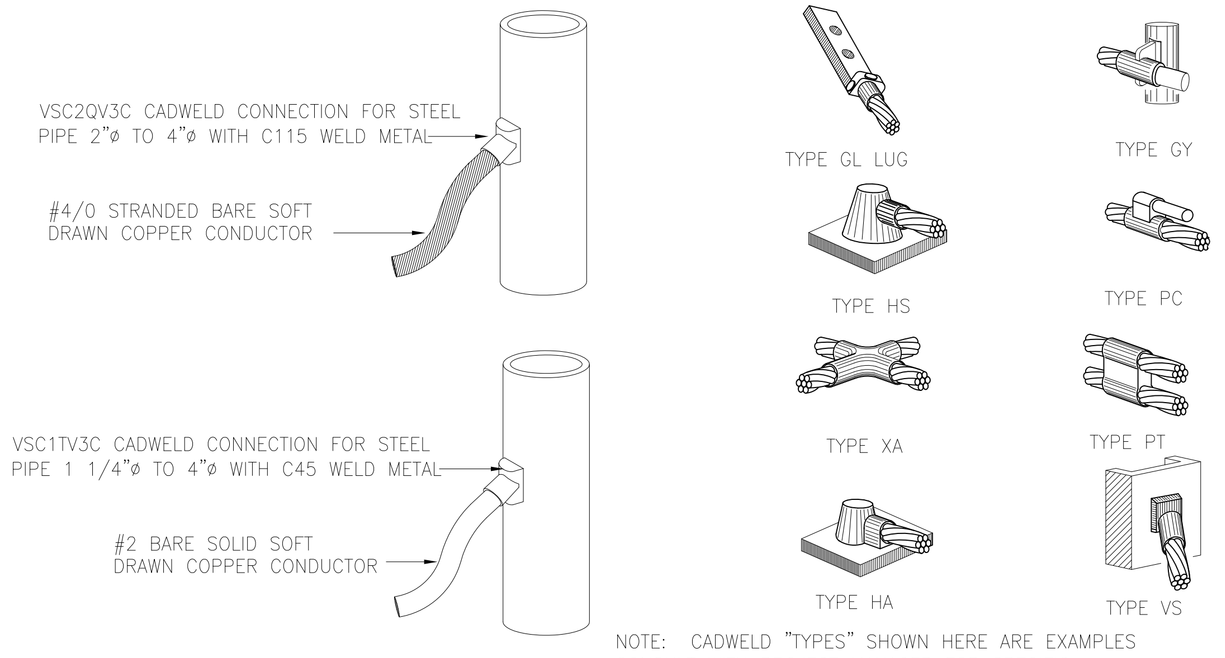
1. CONTRACTOR TO VERIFY AREAS CLEARED TO ENSURE THAT NO WATER, SEWER OR UTILITY LINES PRESENT.
2. CONDUIT SIZE DETERMINED BY UTILITY.
3. VERIFY WITH UTILITY THAT NEW SERVICE HAS BEEN APPLIED FOR.
4. ANY DAMAGE CAUSED TO THE EXISTING UNDERGROUND SERVICES OR SYSTEMS SHALL BE REPAIRED AT CONTRACTOR'S EXPENSE.
5. EXCAVATE TO REQUIRED DEPTH.
6. RESTORE GRADE TO ORIGINAL CONDITION COMPACT TO 95% OF MAX. DENSITY IN ACCORDANCE WITH ASTM D-1557.

DIGALERT

CONTACT BLUE STAKES

TRENCH DETAIL

SCALE: NTS | 5



NOTE: CADWELD "TYPES" SHOWN HERE ARE EXAMPLES CONSULT WITH PROJECT MANAGER FOR SPECIFIC TYPES OF CADWELDS TO BE USED FOR THIS PROJECT.

CADWELD DETAIL

SCALE: NTS | 6

1. GROUNDING SHALL COMPLY WITH NEC 250.58 (COMMON GROUND)
2. CONTRACTOR TO GROUND COAX CABLE SHIELDS MINIMUM AT BOTH ENDS USING MANUFACTURER'S GROUNDING KITS SUPPLIED BY T-MOBILE.
3. CONTRACTOR SHALL USE #2 STRANDED COPPER CONDUCTOR WITH GREEN INSULATION FOR ALL ABOVE GROUND GROUNDING (UNLESS NOTED OTHERWISE) AND #2 SOLID TINNED BARE COPPER CONDUCTOR FOR ALL BELOW-GROUND GROUNDING AS INDICATED ON THE GROUNDING DESIGN DRAWINGS.
4. ALL GROUND CONNECTIONS TO BE BURNDY LONG BARREL COMPRESSION TYPE CONNECTORS OR APPROVED EQUAL. CADWELD EXOTHERMIC WELD CONNECTIONS SHALL BE USED WHEN MAIN CONDUCTOR ADJOINS TWO BUSS BARS, UNLESS NOTED OTHERWISE ON DRAWINGS. DO NOT ALLOW BARE COPPER CONDUCTORS TO BE IN CONTACT WITH GALV. STEEL
5. ROUTE GROUNDING CONDUCTORS ALONG THE SHORTEST AND STRAIGHTEST PATH POSSIBLE, EXCEPT AS NOTED OTHERWISE. GROUND CONDUCTORS SHOULD NEVER BE BENT AT RIGHT ANGLE. ALWAYS ALOW A MINIMUM OF 12" RADIUS BENDS FOR #2 CONDUCTOR AND A MINIMUM OF 6" RADIUS BENDS FOR #6 CONDUCTOR.
6. BOND ANY METAL OBJECTS WITHIN 7 FEET OF NEW METALLIC EQUIPMENT CABINETS. FOR GREATER THAN 7 FEET, GROUND METAL OBJECTS WITH DEDICATED DOWN CONDUCTOR ROUTED DIRECTLY TO GROUND RING. (DAISY CHAIN "SERIES" GROUNDING IS NOT PERMITTED).
7. SYSTEM GROUND RESISTANCE MUST BE 5 OHMS OR LESS. TO ACHIEVE THIS LEVEL OF RESISTANCE THE CONTRACTOR SHALL PURSUE ONE OF THE FOLLOWING OPTIONS:

A) CONNECT TO AN EXISTING GROUND SYSTEM,
B) CONNECT TO AN EXISTING STEEL BUILDING COLUMNS,
C) INSTALL A NEW GROUND SYSTEM OR
D) INSTALL NEW XIT GROUND ROD (S).

UPON COMPLETION OF GROUNDING INSTALLATION THE CONTRACTOR SHALL EMPLOY AN OWNER APPROVED THIRD PARTY (PAID BY OWNER) TO PREPARE A "FALL OF POTENTIAL" TEST AND SUBMIT A REPORT OF SUCH TEST FOR APPROVAL BY OWNER.

8. CONNETIONS TO GROUND BARS SHALL BE MADE WITH TWO-HOLE LONG BARREL COMPRESSION TYPE COPPER LUGS AND KOPR-SHIELD PLACED BETWEEN LUGS AND GROUND BAR.
9. GROUNDING RODS SHALL BE 5/8"ø X 10' LONG COPPER CLAD STEEL SPACED AT 10' O.C. APART MAX. RODS SHALL BE INTERCONNECTED WITH #2 SOLID TINNED BCW BURIED A MIN. OF 30" BELOW GRADE. AN ONSITE INSPECTION BY OWNER IS REQUIRED PRIOR TO BACKFILL.
10. ALL UNDERGROUND ELECTRODES SHALL BE BONDED TO EMBEDDED STEEL REINFORCING IN CONCRETE SLAB AND IN NEW MONOPOLE FOUNDATION (IF APPLICABLE).
11. CONTRACTOR SHALL SEAL ALL LOCATIONS WITH ELECTRICAL TAPE AND BUTYL SEALANT, TO WEATHER- PROOF GROUND KITS. MORE SEALANT MAY BE REQUIRED THAN WHAT IS FURNISHED WITH MANUFACTURER'S KITS. CONTRACTOR TO FURNISH AS REQUIRED.
12. CONTRACTOR COVER EXPOSED BCW CONDUCTOR WITH FLEX TUBING, SEAL OPEN END WITH SILICONE SEALANT AND FASTEN TUBING TO PIPE SUPPORTS OR COLUMNS W/STAND-OFFS AND TY WRAPS AS REQUIRED.

GROUNDING NOTES

7

PREPARED FOR:

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SOUTH FEATHER

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BUTTE COUNTY

SHEET TITLE

ELECTRICAL DETAILS

SHEET NUMBER

E-4

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EXHIBIT C
Memorandum of Lease

(Separate Document to be Executed)

Memorandum
of
Lease

After Recording, Mail To:
T-Mobile USA, Inc.
12920 SE 38th Street
Bellevue, WA 98006
Attn: Lease Compliance
Site Number: SCL0041C

APN: 073-310-002-000

MEMORANDUM OF LEASE

A Site Lease Agreement (the "Lease") by and between South Feather Water and Power Agency ("Landlord") and T-Mobile West LLC, a Delaware limited liability company ("Tenant") was made regarding a portion of the following property (as more particularly described in the Lease, the "Premises"):

See Attached Exhibit A incorporated herein for all purposes.

Without limiting the terms and conditions of the Lease, Landlord and Tenant hereby acknowledge the following:

1. Capitalized terms used, but not otherwise defined herein, shall have the meanings ascribed to such terms in the Lease.
2. Pursuant to the Lease, Landlord has granted Tenant an option to lease the Premises (the "Option") on the terms and conditions described in the Lease. The Option is for an initial term of one (1) year commencing on the effective date of the Lease, and will be extended for up to three (3) additional and successive one (1) year periods unless Tenant provides written notice to exercise or not renew its Option.
3. Provided that the Option has been exercised by Tenant, the initial term of the Lease shall be for five (5) years and will commence on the date that Tenant exercises its Option.
4. Tenant shall have the right to extend the Lease five (5) additional and successive five (5) year terms.
5. This memorandum is not a complete summary of the Lease. It is being executed and recorded solely to give public record notice of the existence of the Option and the Lease with respect to the Premises. Provisions in this memorandum shall not be used in interpreting the Lease provisions and in the event

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of conflict between this memorandum and the said unrecorded Lease, the unrecorded Lease shall control.

6. This memorandum may be signed in any number of counterparts, each of which shall be an original, with the same effect as if the signatures thereto were upon the same instrument.

IN WITNESS WHEREOF, the parties hereto have respectively executed this memorandum effective as of the date of the last party to sign.

LANDLORD: South Feather Water and Power Agency

By: _____

Printed Name: _____

Title: _____

Date: _____

Example Only
Execute As Separate Document

TENANT: T-Mobile West LLC, a Delaware limited liability company

By: _____

Printed Name: _____

Title: _____

Date: _____

Example Only
Execute As Separate Document

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[Notary block for Landlord]

A Notary Public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document

State of California
County of _____

On _____ before me, (here insert name and title of the officer), personally appeared_____
_____
_____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____ (Seal)

Docusign Envelope ID: 9345CFF4-CCFE-8F7D-8097-02F2DFDFDC7E

[Notary block for Tenant]

A Notary Public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document

State of California
County of _____

On _____ before me, (here insert name and title of the officer), personally appeared_____
_____
_____, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature _____ (Seal)

Docusign Envelope ID: 9345CFF4-CCFE-8F7D-8097-02F2DFDFDC7E

Memorandum of Lease - Exhibit A

The Property is described as follows:

Property address of 5494 Forbestown Road, Forbestown, CA
Butte County Assessor's tax parcel number of 073-310-002-000

SOUTH FEATHER WATER & POWER AGENCY

TO: **Board of Directors**

FROM: **Hunter Doyle, Power Division Manager**

DATE: **October 22, 2026**

RE: **Business Item – Approval to Surplus Agency-Owned Assets**

Agency staff is requesting that the following Power Division assets be removed from the Agency's asset lists. This effort will downsize the fleet and reduce smog checks, battery maintenance (due to lack of usage), and insurance expenses. The Agency will send all operational vehicles to an auction house, and non-operational vehicles to the wrecking yard.

VEHICLES

Vehicle ID	VIN #	Year, Make, & Model	Mileage	Reasoning
C-5	1FMEU7DE3AUA50874	2010 Ford Explorer XLT	122,155	Battery & smog expense
T-103	1D4HB38N45F578916	2005 Dodge Durango	193,190	Battery & smog expense
T-123	1FDUF4HYOFEA41267	2015 Ford F-450	70,090	Engine issues, replaced with T-244
T-212	1FTEW1E54KKD50365	2019 Ford F-150	104,823	Engine Issues, replaced with T-246

EQUIPMENT

Vehicle ID	VIN #	Year, Make, & Model	Hours	Reasoning
E-27	CA487243	1973 REARS PULL TANK SPRAYER	N/A	Replaced with E-226, Redundant with E-95
E-42	R87250	1987 Gardner Denver Air Compressor	626.6	Tier 0 Emissions Replaced with E-211
E-106	21TS0118	2001 Terramite Broom Sweeper	788.1	Replaced with attachment E-238

MISCELLANEOUS ITEMS:

- 8 Factory Bumpers (Removed and replaced with aftermarket bumpers)
- 1 Elevated Diesel Storage Tank (replaced under 2025 Budget Item #133)
- 3 Camper shells (for vehicles no longer in the Agency Fleet)
- 1 Weather Guard Pack Rat (Truck bed drawer module, worn out)
- 1 Station Air Compressor (Kelly Ridge Powerhouse, replaced this outage)

The following action is recommended:

"I move to approve the declaration of the listed assets as surplus and to proceed with the sale of the surplus items, with the items to be removed from the Agency's asset list"

SOUTH FEATHER WATER & POWER AGENCY

TO: Board of Directors

FROM: Rath Moseley, General Manager

DATE: October 22, 2026

RE: Memorandum of Understanding – WTDEU
Agenda Item for 10/27/26 Board of Directors Meeting

Negotiations via mediation with the Water Treatment and Distribution Employees Unit represented by the IBEW 1245, specific to the Memorandum of Understanding have resulted in agreed language and terms.

- Wages and Classifications (4% Cost of Living Adjustment (COLA) each year) – Article 7.7
- Promotion and Transfer – Article 10.6
- Reproductive Loss – Article 12.8
- Employee Benefit Program (Second Tier Provisions) – Article 19.3
- Merit System (Proration)– Article 21.1
- 3 Year term – Article 25.1 – 25.2
- Classification Updates – Article 25.3

The following ratification action is being requested:

"I move approval of the Memorandum of Understanding for the Water Treatment and Distribution Employees Unit including an annual 4% cost of living adjustment retroactive to January 1, 2026 for a 3-year term expiring December 31, 2028".

MEMORANDUM OF UNDERSTANDING

between

The Designated Representatives of

SOUTH FEATHER WATER AND POWER AGENCY

and

The Designated Representatives of

LOCAL UNION 1245
of
INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS
AFL-CIO

for the
WATER TREATMENT AND DISTRIBUTION EMPLOYEES UNIT

Effective: July 22, 2003
Amended: January 1, ~~2023~~ 2026 through December 31, ~~2025~~2028

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Statement of Purpose

1. The South Feather Water and Power Agency, hereinafter referred to as Agency, is a public agency within the meaning of Section 3501 (c) of the Government code of the State of California.

2. International Brotherhood of Electrical Workers Local 1245 hereinafter referred to as I.B.E.W., has been formally acknowledged by the Board of Directors of Agency as the exclusive representatives of employees in the Water Treatment and Distribution Unit in all matters of employer-employee relations regarding wages, hours and other terms and conditions of employment, subject to the provisions of the Meyers-Milias Brown Act at Government Code § 3500 *et seq.*, of the State of California. [Amended 2005]

3. The Labor Committee of Agency (Agency's designated representatives) has met and conferred in good faith with designated representatives of I.B.E.W. regarding wages, hours and other terms and conditions of employment and the parties have freely exchanged information, opinions and proposals and have endeavored to reach agreement on matters within the scope of representation.

General

The following employment policies and rules and regulations for the administration of employer-employee relations, hereinafter referred to as "Memorandum of Understanding," or "MOU" and all additions thereto and amendments and revisions thereof that may be hereafter made are for the guidance of the management and supervisory staff and for employees of the Agency and their employee organizations and are subject to the following limitations, conditions, constructions and interpretations: [Amended 1993]

(a) They may be changed at any time and from time to time as specified in this Memorandum of Understanding between the Board of Directors of the Agency and the I.B.E.W. Local 1245 [Amended 1993].

(b) They shall not be construed as a contract with any union or employee organization.

(c) They shall not be construed as an unalterable relationship with any employee.

Employee Representation

The Agency recognizes the employees' rights of self-organization and to be represented by organizations of their own choosing as set forth in Chapter 10, Division IV of Title I of the Government Code of the State of California. To that end, the Board of Directors has appointed a labor committee to meet and confer with representatives of recognized employee organizations on all matters of employer-employee relations, including but not limited to wages, hours and other terms and conditions of employment. Sections 3500 through 3509 of the Government Code and Section 923 of the Labor Code are cited hereafter for reference.

ARTICLE 1
Preamble

1.1 The parties acknowledge the provisions of Chapter 10 (section 3500 et. seq.) of Division 4 Title I of the Government Code of the State of California.

1.2 It is the policy of Agency not to interfere with, intimidate, restrain, coerce or discriminate against any employee because of race, age, creed, religion, sex, sexual orientation, disability, color or national origin.

Any gender specific changes or eliminations made to the memorandum of Understanding, effective January 1, 1993, are not intended to change the context of the genders. Any remaining masculine gender references shall be understood to include the feminine gender and vice versa, but not to be construed to be sex limitations.

1.3 Agency is engaged in rendering public utility services to the public and Agency and Union recognize their mutual obligation for the continuous rendition and availability of uninterrupted services.

ARTICLE 2
Recognition

2.1 The scope of representation shall include all matters relating to employment conditions and employer-employee relations, including, but not limited to wages, hours, and other terms and conditions of employment. Except, however, the scope of representation shall not include consideration of the merits, necessity, or organization of any service or activity provided by law or executive order.

2.2 Official representatives of I.B.E.W. will be permitted access to Agency property to confer with Agency employees on matters of employer-employee relations but such representatives shall not interfere with work in progress, and shall request and receive the authorization of the Agency's manager or his representative before entering the premises. At times when authorization card and/or election procedures are in progress, Agency may prohibit all access to Agency property that relates to the authorization card or election procedures. Provided, however, access for purposes of discussing these procedures with management and for the purposes of processing grievances shall be permitted during this period.

2.3 The Agency recognizes the right of I.B.E.W. to appoint a shop steward. I.B.E.W. shall notify the Agency in writing as to such shop steward's identity and of subsequent appointments, if any. An employee appointed as shop steward shall, nevertheless, be required to and shall work full time in his/her respective classification and shall not interrupt the work of other employees. A steward may, with the permission of his/her supervisor, leave his/her work during working hours for reasonable periods to investigate pending grievances and to present said grievances to representatives of the Agency. No steward shall leave his/her job without first obtaining the permission of his/her supervisor, which permission may be withheld by the supervisor if, in the sole discretion of the supervisor, his/her presence is necessary for the safe conduct and efficiency of the operations.

2.4 Agency will provide I.B.E.W. with board space for the purpose of posting thereon matters relating to organization affairs.

2.5 Agency will not interfere with, intimidate, restrain, coerce or discriminate against any employee because of his/her membership in I.B.E.W.

2.6 All unit employees will be represented by I.B.E.W.. The foregoing will apply to cases such as disciplinary actions, formal investigations, hearings, etc. An employee will not be required to participate without representation. An employee may choose to represent himself at his/her own discretion.

2.7 (a) Agency Fee: Employees are required as a condition of continued employment either to join I.B.E.W. Local 1245, or to pay the organization a service fee in an amount not to exceed the standard initiation fee, periodic dues, and general assessments of the organization.

(b) Deductions shall be made from the first payroll period of each month and a check for the total deductions shall be submitted to I.B.E.W. within five (5) working days of the date the dues are withheld from the employee's check. Agency will provide the Union with a master list of all employees covered by this Agreement.

The list will include the following information: Name, Address, Social Security Number, Classification, Agency Seniority, Birth Date, Wage Rate and Amount of Union Dues withheld. Subsequent to receipt of the master list, Agency will notify Union each month at the time of the dues transmittal to Union of any changes in the master list and the reasons therefore.

(c) Religious Beliefs: Any employee who is a member of a bona fide religion, body or sect that has historically held conscientious objections to joining or paying a public employee organization is not required to join the union as a condition of employment. Furthermore, such employee shall be required, in lieu of periodic dues, initiation fees, or in lieu of a service fee, to pay sums equal to such service fees to one of the following nonreligious, non-labor-organization charitable fund that is exempt from taxation under I.R.C. §501(c)(3): United Way; American Cancer Society; American Heart Association; or, a charity, as defined above, of the employee's choosing. Such payment shall be made on or before October 15 of each year.

(d) The provisions of this agency shop arrangement will not apply to an employee that is separated from the unit because of transfer, promotion, demotion, lay-off, or leave of absence for more than 30 days. Upon the employee's return to the unit, the provisions of this section will apply to the employee.

(e) This agency shop arrangement may be rescinded by a majority secret vote of all of the employees in the unit after a petition for the vote is signed by at least 30% of the unit employees. The vote can be taken at any time during the term of the MOU, but only one vote can be taken during that term.

(f) IBEW Local 1245 must indemnify and hold the Agency harmless against any liability arising from any claims, demands or actions relating to the Agency's compliance with this agency shop arrangement.

2.8 Whenever, as approved by the General Manager, any employee is absent from work as a result of a formal request by the Union's Business Manager or designee and is engaged in official Union business, the Agency shall pay for all regular time lost and shall be reimbursed therefore by the Union.

ARTICLE 3
Grievance Procedure

3.1 A grievance is defined as a claim or dispute arising between an employee or employees and the Agency. A grievance will include claims or disputes of employees regarding the interpretation or application of any of the terms and conditions of the Memorandum of Understanding, and will include such matters as alleged discriminatory and/or arbitrary discipline, demotion, or discharge of an employee or employees. A dispute over whether a particular claim of any employee or employees is subject to the grievance procedure shall be considered and resolved under the procedures established by this Article.

3. 2 Step I, Preliminary Informal Resolution. Any employee who believes they have a grievance shall present the evidence thereof orally to their Division Manager, at a meeting which may be attended by the Shop steward, within seven (7) calendar days after the employee knew, or reasonably should have known of the circumstances which form the basis for the alleged grievance. The Division Manager shall hold discussions and attempt to resolve the matter within five (5) calendar days after such presentation of such evidence. It is the intent of this informal meeting that at least one personal conference be held between the employee and the Division Manager.

3.3 Step II, General Manager. If the grievance has not been resolved at Step I, the grievant must present their grievance in writing on a form provided by the Agency to the General Manager within seven (7) calendar days after the Division Manager's response in Step I. If the Division Manager fails to provide the employee with an opportunity to present their Step I evidence, as prescribed above, within seven (7) days of receiving a request for a meeting, the employee may proceed to Step II. Attached hereto and made a part hereof is Exhibit "E", titled "Employee Grievance Form".

(a) The Statement shall include the following:

(1) A concise statement of the grievance including specific reference to any specific MOU provision, law, policy, rule, regulation, and/or instruction deemed to be violated, misapplied or misinterpreted;

(2) The circumstances involved;

(3) The decision rendered by the Division Manager at Step I;

(4) The specific remedy sought.

(b) The General Manager shall communicate his decision within seven (7) calendar days after receiving the grievance. Decisions will be in writing setting forth the decision and the reasons therefore, and will be transmitted promptly to all parties in interest. If the General Manager does not respond within the time limits, the grievant may appeal to the next step. Time limits for appeal shall begin the day following the receipt of the written decision by the General Manager. Within the above time limits, either party may request a personal conference with the other.

3.4 Step III, Labor Committee. In the event the grievant is not satisfied with the decision at Step II, the grievant may appeal the decision in writing on a form provided by the Agency (attached hereto and made a part hereof of as Exhibit E) to the Labor Committee within seven (7) calendar days. The statement shall include a copy of the original grievance; a copy of the written decision by the General Manager; and a clear, concise statement of the reasons for the appeal to Step III.

(a) Said Labor Committee shall be composed of: two members of the Agency's Board of Directors, the General Manager, the grievant, the grievant's Division Manager, the grievant's representative, and the Shop Steward.

(1) The Labor Committee shall have the obligation and authority to obtain such factual information for its deliberations as is necessary and proper.

(2) The Labor Committee has the authority to decide, and its decision is binding upon the Agency, grievant, and grievant's representative.

(3) The Division Manager and the grievant shall not participate in the vote on the decision.

(4) To become binding, the decision vote shall be unanimous.

(5) Any member of the Labor Committee, other than the grievant, may nominate an alternate, if unable to attend a particular Labor Committee meeting, by notice, prior to the meeting, to all members and the grievant. Notice may be verbal. Absence from a Labor Committee meeting by any member or alternate, shall not cancel any decision of those of the committee in attendance. Attendance by the grievant is mandatory.

3.5 Step IV, Mediation. Upon failure of the Labor Committee to resolve the grievance, the grievant or grievant's representative may request mediation of the grievance. Such request shall be in writing within seven (7) calendar days after failure by the Labor Committee to resolve the grievance. The Agency shall grant the request for mediation. A mediator shall be requested through the Division of Conciliation of the Department of Industrial Relations of the State of California. Both parties shall cooperate in availability of a mediator in regard to location and time, etc.

3.6 Step V, Arbitration. Upon failure of mediation to resolve the grievance, the grievant's representative may file a letter with the Agency requesting referral of the matter to arbitration. The letter shall be

filed within fourteen (14) calendar days after the conclusion of mediation proceedings. Arbitration shall be accepted by both the grievant's representative and the Agency prior to initiating the following and the decision shall be binding on all parties:

(a) Arbitration shall be conducted by the American Arbitration Association or any other agent that is mutually accepted by the grievant and the Agency;

(b) Each party shall pay one-half (1/2) of the arbitration fee in advance of the proceedings.

(c) Proceedings shall be conducted according to the California Evidence Code and California Code of Civil Procedure to the extent they are compatible with the arbitration proceedings.

(d) Arbitration shall be accepted only upon completion of mediation proceedings.

3.7 The time periods and limits stated above shall be consecutive. Failure by the Agency to meet any of the aforementioned time limits will result in forfeiture, and all demands made by the grievant will be met. Failure by grievant and/or their representative to meet any of the aforementioned time limits will result in forfeiture of all demands made by the grievant. The aforementioned time limits may be extended by mutual agreement in writing.

3.8 Where written notice is specified, such notice shall be sent by certified mail, return receipt requested.

3.9 Nothing prevents a grievance from being withdrawn or settled at any time prior to any steps of this procedure.

3.10 The purpose of this procedure is to expedite the process in a manner that will provide both the employee and the Agency with a satisfactory resolution to the problem in the shortest time span.

3.11 A copy of all formal grievance decisions shall be placed in the employee's permanent personnel file.

ARTICLE 4
Safety

4.1 The Board of Directors desires to maintain a safe place of employment for Agency employees and to that end Agency management shall make all reasonable provisions necessary for the safety of employees in the performance of their work.

4.2 Regular "tailgate" meetings will be held on all jobs to plan and emphasize safety in their performance.

4.3 Regular safety meetings will be held bimonthly for the purpose of reviewing accidents and preventing their recurrence, eliminating hazardous conditions and familiarizing employees with safe work procedures and applicable State Safety orders and for training in first aid. Agency will notify

recognized employee organizations of the date, time and place of such meetings, in order that representatives may attend and participate.

4.4 In the event of an accident, resulting in serious injury or death of an employee of Agency, Agency will notify recognized employee organizations immediately in order that they may conduct an investigation of the accident.

4.5 All employees not adhering to all Agency safety orders shall be subject to disciplinary action.

ARTICLE 5
Disability and Unemployment

5.1 (a) Worker's Compensation: Injuries or disabilities arising out of and in the course of employment with Agency are and will continue to be within the application of the Worker's Compensation and Insurance Chapters of the State Labor Code.

(b) When an employee is absent by reason of injury or illness, he/she shall be eligible for sick leave for the duration of temporary disability. The amount of sick leave payable for each day of absence shall be one hundred percent (100%) of an employee's basic wage rate less the sum of any payments to which he may be entitled under Workers' Compensation and/or State Disability Insurance. Sick leave is payable from and only insofar as an employee has accrued sick leave credits as provided in Article 14.

5.2 State Unemployment and Disability Insurance: All Agency employees will continue to be covered by the California Unemployment Insurance Code.

5.3 Social Security: All Agency employees are and will continue to be covered by the United States Social Security Act.

ARTICLE 6
Employee Status

6.1 Employees will be designated as regular, probationary, or temporary depending upon the purpose for which they were hired and their length of continuous service with the Agency.

6.2 A regular employee is defined as an employee who has twelve (12) months, or more, of continuous employment with the Agency.

6.3 A probationary employee is defined as an employee hired for a position that has been regularly established and is of indeterminate duration. A probationary employee will receive not less than the minimum rate for the job and will be eligible for sick leave pay, holiday pay, vacation pay, insurance coverage or items of a similar nature, as he becomes eligible, but will not be eligible for a leave of absence. Upon completion of twelve (12) months of continuous service with the Agency, a probationary employee will be given the status of a regular employee.

6.4 A temporary employee is defined as an employee hired by the hour for occasional or seasonal work for a period not to exceed one hundred eighty (180) days. Employees hired to replace a regular employee who is on a leave of absence shall be hired as temporary employees unless said leave of absence is in excess of 180 days in which case it shall be filled by the bidding procedure at the location where the position is available. A temporary employee will receive not less than the minimum rate for the job, but will not be eligible for holiday pay, vacation pay, or items of a similar nature, nor will he/she accrue seniority or leave of absence rights. A temporary employee will be entitles to sick leave as provided in Labor Code sections 245, et seq., and set forth in Article 14. If a temporary employee is reclassified to probationary or regular status he/she will be credited with all continuous service in determining eligibility for such benefits that may accrue to him in his/her new status.

ARTICLE 7
Wages and Classifications

7.1 Employees shall be paid the wage established for their classification. Upon initial appointment to a classification an employee shall normally be paid the lowest wage rate for that classification. An employee may, however, be paid a wage rate above the lowest wage rate if circumstances justify it. When an employee is appointed to a classification that has a wage range overlapping the wage range of the employee's previous classification, the employee shall be paid at a wage rate that is at least 5% greater than their previous wage rate, but not more than the top wage rate of the classification to which the employee is appointed.

7.2 Wages shall be paid at biweekly intervals on Fridays for a week's payroll period ending not less than 4 nor more than 10 days prior to the pay date, provided that if the regular pay date falls on a holiday payment shall be made on the preceding work day.

7.3 When an employee is temporarily assigned to work in a classification which has a wage range higher than their regular classification, they shall be paid at a wage rate which is at least 5% greater than their regular wage rate, but not more than the top wage rate of the classification to which the employee is temporarily assigned, with a minimum of one hour and time computed to the next full hour.

7.4 When an employee is temporarily assigned to work in a classification lower than their regular classification, their rate of pay will not be reduced.

7.5 For purposes of wage rate progression in a temporary classification, the time worked by an employee in other than their regular classification shall also be accrued in such temporary classification.

7.6 Attached hereto and made a part hereof is Exhibit "A", titled "Schedule of Wage Rates".

7.7 The Agency and the Employees Representative may, from time to time during the year establish new and/or revise existing classifications and/or wage rates as a result of changes in operations or

requirements of the Agency in accordance with the "Meet and Confer Process" as provided in the Government Code of the State of California. Attached hereto and made a part hereof is Exhibit "C", titled "Classification Specifications."

January 1, 2026: 4% Cost of Living Adjustment for all Classifications
January 1, 2027: 4% Cost of Living Adjustment for all Classifications
January 1, 2028: 4% Cost of Living Adjustment for all Classifications

Commented [PC1]: From Mediation Settlement package doc.

7.8 When an employee is permanently reclassified to a lower classification they shall be paid at a wage rate which is equal to their previous wage rate, but not more than the top wage rate of the classification to which the employee is permanently reclassified.

7.9 Lead Person Assignment and Compensation.

(1) A lead person provides leadership to a work crew. A "work crew" is defined as being two or more employees that have been assigned to a specific task or project that necessitates, in the estimation of a foreman and/or division manager, cooperative and interdependent efforts by crew members, such that a leader is necessitated to ensure optimal safety, teamwork, efficiency, and productivity. A lead person shall not be assigned when two or more employees, working at the same site and outside the supervision of a foreman or division manager, have non-dependent tasks, or have dependent tasks but supervision is not required to maintain organization and orderliness of work. Also, the lead person stipend will not be authorized for training or assisting in the training of another employee. Responsibilities of a Lead Person include the following, when applicable:

(a) Determining and implementing the most efficient work plan;

(b) Assigning crew members to specific tasks within their classification;

(c) Determining and implementing a safe and efficient traffic control plan when the work site is within a traveled area;

(d) Determining potential safety hazards and implementing appropriate safeguards;

(e) Ensuring the utilization of specific safety procedures where applicable (e.g., locking and tagging electrical circuits, chocking wheels of equipment parked on inclines, implementing confined space protocols, wearing hardhats, etc.);

(f) Coordinating with foremen or division manager for the scheduling and utilization of equipment and tools; and,

(g) Coordinating with warehouse personnel, foremen, and/or division manager for the delivery to job site of necessary supplies and materiel.

(2) Employees (with the exception of Equipment Operators) who accept lead-person assignments will receive a 5% increase in pay for the duration of the assignment. Foremen or division managers make lead-person assignments on a daily basis, or for the duration of a specific job or project. Employees accepting lead-person assignments shall receive the 5% stipend on their time sheet for the actual period of time they perform lead-person duties.

(3) A lead person is to be assigned whenever a foreman or division manager is not available to perform the functions itemized above. However, if a foreman or division manager can be present at the work site periodically throughout the day and frequently enough, in their estimation, to provide adequate supervision, they shall perform said functions. Otherwise, they will designate an on-site lead person. Once a lead person is assigned for a specific job, they shall maintain said assignment for the duration of the job, unless a foreman or division manager is available to provide supervision, or until another lead person is assigned.

(4) Assignment of lead-person responsibilities is the exclusive responsibility of the foremen and/or division managers. Said assignment is to be made on the basis of competency and qualifications, with seniority a consideration if all else is equal. Assignment of lead-person responsibilities does not impose any new or additional legal liability on the employee. An employee may decline a lead-person assignment if another employee who is qualified for the assignment is available and willing to accept the assignment.

(a) Employees in the Equipment Operator classification may not decline assignment of lead-person responsibilities. Performing lead-person duties is one of the essential job duties of the Equipment Operator classification. Compensation for employees in the Equipment Operator classification includes performance of lead-person duties and, therefore, the 5% lead-person stipend will not apply.

(5) Only employees who are certified by the State of California as distribution operators (D2 minimum) will be assigned as Lead Person for the following operational activities:

(a) Installing, tapping, relining, disinfecting, testing, and connecting water mains and appurtenances;

(b) Shutting down, repairing, disinfecting, and testing broken water mains;

(c) Overseeing the flushing, cleaning, and pigging of existing water mains;

(d) Draining, cleaning, disinfecting, and maintaining distribution reservoirs.

(6) Only employees who are certified by the State of California as distribution or treatment operators (D2 and T2 minimum) will be assigned as Lead Person for the following operational activities:

(a) Operation of pumps and related flow- and pressure-control and storage facilities manually or by use of a system control and data acquisition (SCADA) system;

(b) Maintaining and/or adjusting system flow and pressure requirements, controlling flows to meet consumer demands including fire-flow demands and minimum pressure requirements; and,

(c) Investigating water quality problems in the distribution system.

7.10 When an employee is appointed to fill a vacancy in an apprentice classification, such employee shall normally be placed at the beginning rate. Notwithstanding the foregoing, the Agency and Union by written letter agreement consistent with the apprentice program will place or advance an employee to an appropriate wage step. Such appointments shall be based on the employee's knowledge, skill, efficiency, adaptability and physical ability demonstrated by prior performance duties that supplant the need for training in an apprenticeship. [Added 1993, 2003]

7.11 Shift Differential Pay

(a) Employees assigned to a shift during which the majority of their work time is between the hours of 3:00 p.m. and 11:00 p.m. ("PM shift") shall have their basic wage rate increased by 10% for the entire shift.

(b) Employees assigned to a shift during which the majority of their work time is between the hours of 11:00 p.m. and 7:00 a.m. ("night shift") shall have their basic wage rate increased by 15% for the entire shift.

ARTICLE 8
Hours and Overtime

8.1 All regular employees will receive full time employment for each workweek employed, provided they report for duty and are capable of performing their work. This is not to be interpreted that the Agency does not retain the right to lay off or release employees on account of lack of work or other valid reason.

8.2 Employees shall report for work at their regularly established Agency headquarters and shall return thereto at the conclusion of the day's work and the time spent in traveling between such headquarters and the job site shall be considered as time worked. When assigned to a Power Division project, the employee's location for starting work shall be the same as Power Division employees assigned to work on that same project.

8.3 A workweek is defined to consist of seven (7) consecutive calendar days, Sunday through Saturday, and, except as otherwise provided herein, a basic workweek is defined to consist of five (5) consecutive work days of eight (8) hours each, Monday through Friday. The regular work hours shall

be 8:00 a.m. to 4:30 p.m. with one-half (1/2) hour off for lunch. A majority of Water Division employees may ratify a change of regular work hours, for their division, with the consent of the General Manager and the Union, occurring within the approximate designated daylight saving time period. The regular work hours shall then be 7:00 a.m. to 3:30 p.m. with one-half (1/2) hour off for lunch.

(a) A three-fourths (3/4) majority of the employees within a division may ratify a change of regular work hours for their division to affect a "9-80s" schedule (i.e., employees would work eight nine-hour days and one eight-hour day during a pay period), subject to the consent of the General Manager and the Union. A simple majority (>50%) may ratify returning the regular work hours for a division to a traditional "10-80s" schedule (ten eight-hour days in a pay period).

8.4 In addition to other shift work schedules for Agency positions:

(a) Utility Workers assigned to agricultural ditch-tending duties, may, as authorized by the Agency, have regularly scheduled basic workweeks with the first week beginning Tuesday through Saturday, and the second week beginning Sunday through Thursday, which provides for ten (10) consecutive workdays and four (4) consecutive non-workdays of two (2) non-workdays being Friday/Saturday and the other two (2) being Sunday/Monday;

(b) Employees classified as Ditchtender may, as authorized by the Agency, have regularly scheduled basic workweeks with the first week beginning Tuesday through Saturday, and the second week beginning Sunday through Thursday, which provides for ten (10) consecutive workdays and four (4) consecutive non-workdays of two (2) non-workdays being Friday/Saturday and the other two (2) being Sunday/Monday;

(c) Employees classified as Water Treatment Plant Operator or Trainee may, as authorized by the Agency, have regularly scheduled basic workweeks with the first week beginning Tuesday through Saturday, and the second week beginning Sunday through Thursday, which provides for ten (10) consecutive workdays and four (4) consecutive non-workdays of two (2) non-workdays being Friday/Saturday and the other two (2) being Sunday/Monday.

8.5 Shift work assignments.

(a) When there is a need to operate a treatment plant on a 24-hour basis, certified Treatment Plant Operators may be assigned to shift work. Twenty-four (24) hours after the notification, the employee's regular hours and days of work will be that of the shift to which they are assigned and any overtime compensation paid will be on the basis of the new shift. All time worked outside of a regular shift shall be paid at the overtime rate.

(b) When there is a need to operate facilities on a twenty-four (24) hour basis for security purposes (e.g., "Orange Alert", declared state of emergency, etc.), employees may be assigned to shift work. Twenty-four (24) hours after the notification, the employee's regular hours and days of work will be that of the shift to which they are assigned and any overtime

compensation paid will be on the basis of the new shift. All time worked outside of a regular shift shall be paid at the overtime rate.

8.6 Overtime is defined as:

(a) time worked in excess of forty (40) hours in a workweek,
(b) time worked in excess of eight (8) hours on a scheduled workday,
(c) time worked in excess of nine (9) hours on a 9-80s workweek schedule,
(d) time worked on a non-workday,
(e) time worked outside of regular hours on a workday, or
(f) time worked on a holiday.

Overtime shall be computed to the nearest one-quarter (1/4) hour.

8.7 (a) Overtime compensation shall be paid at a rate equivalent to one and one-half (1½) times the regular rate of pay.

(b) The time worked in excess of 16 consecutive hours and continuing until the employee is dismissed from such work shall be paid at the rate of two (2) times the employee's straight rate of pay, or

(c) If, following an employee's dismissal from work or on an employee's non-workday, the employee is called out for work, he shall be paid at two (2) times his/her straight rate of pay for work performed either after accumulation of twelve (12) hours and/or in the eight (8) hours preceding his/her next regular work hours.

(d) Overtime compensation shall be paid at a rate equivalent to two (2) times the regular rate of pay for all overtime worked on Sundays, Holidays, and on the second non-workday during four (4) consecutive non-workdays.

8.8 Employees who are required to report to work on their non-workdays, or on holidays they are entitled to have off, or outside of their regular hours on workdays, when called away from their residence, will be paid overtime compensation for the actual time worked, including travel time, but for not less than two (2) hours. If an employee who is called out for such work outside of his/her regular hours on a workday continues to work into his/her regular hours, he will be paid overtime compensation only for the actual time worked outside of his/her regular hours and travel time one way. Employees who have not left the Agency yard prior to being asked to work, and have completed an their regular shift, shall be paid for the actual time worked outside the regular hours. For purpose of this section only one (1) two-hour minimum call will be paid, subsequent calls will require pay for actual time worked plus any travel time and one hour meal time. The maximum of only one (1) two-hour minimum call will apply during any twenty-four (24) hour period of midnight to midnight.

8.9 Overtime will be distributed as equally as is practicable among those employees who are qualified and available and the Agency will not require employees who have worked overtime to take equivalent time off during the workday, without pay.

8.10 Agency may from time to time request employees to designate in writing their anticipated availability during non-work hours for the purposes of allowing Agency to compile lists of available employees for emergency work. Employees should report any changes from such anticipated availability and locations to Agency or its designated representative. Agency employees requested to perform emergency service should respond promptly to such request. "Emergency" is defined as a situation involving immediate hazard to life and/or property as determined by management or his authorized representative from the facts available at the time of action. This shall cover all job classifications.

8.11 Except where a hazard to life or property exists, employees will not be required to work more than three consecutive weeks (21 consecutive days) without having two (2) consecutive days off. If mandated to work more than twenty-one (21) consecutive days, all hours worked until a rest period of two (2) consecutive days is taken shall be paid at the applicable overtime rate.

8.12 Regularly scheduled employees whose workweek includes Saturday, Sunday, and Holiday workdays shall work eight (8) consecutive hours and be permitted to eat their meals during working hours on Saturday, Sunday, and Holidays only.

8.13 Standby employees shall be compensated a minimum of two hours pay on Friday evenings, and a minimum of four (4) hours pay for each regular non-workday and/or holiday even if they are not required to respond to a callout. The Agency will provide transportation and a means of communication for standby employees.

(a) Only employees certified by the State of California as a distribution operator (D2 minimum) may perform stand-by and on-call emergency response duties for after-hours distribution system operational emergencies.

(b) Only employee certified as Treatment Operators (T3 minimum) may perform on-call emergency response duties for after-hours treatment system emergencies.

ARTICLE 9
Continuity

9.1 Continuity is defined as total length of continuous service with the Agency. An employee's continuity of service will be deemed to be broken by separation of employment by reason of:

(a) Resignation;

(b) Discharge for cause;

(c) Layoff for more than six (6) consecutive months;

(d) Failure to return immediately on the expiration of a Leave of Absence or acceptance of other employment while on leave; or,

(e) Absence without pay for two (2) days without notifying the Agency, without a leave of absence.

9.2 Continuity of service will not be broken when an employee is:

(a) Inducted, enlists, or is called to active duty in the Armed Forces of the United States, or service in the Merchant Marine, under any Act of congress which provides that the employee is entitled to re-employment rights;

(b) On duty with the National Guard;

(c) Absent due to industrial injury;

(d) On Agency-approved leave of absence; and,

(e) Absent due to layoff for a period of less than one (I) year.

ARTICLE 10
Promotion and Transfer

10.1 When new jobs or additional jobs are created, or vacancies other than temporary occur within the Agency, regardless of bargaining unit, which Agency intends to fill, the Agency shall post vacancy notices on all bulletin boards and a copy shall be mailed to the recognized employee organization. Vacancy notices shall be posted for a period of seven (7) calendar days and shall set forth the date of posting, the classification and location of the job, its duties, qualifications required and the rate of pay. Employees may submit bids on such vacancies by United States mail to the Office of the Agency and the Agency shall not consider any bids postmarked more than seven (7) calendar days from the date of posting.

10.2 The Agency shall within not less than seven (7) calendar days nor more than twelve (12) calendar days from the original date of posting, post on all bulletin boards, a notice regarding the disposition of the posted vacancy with the name of the applicant, if any, awarded the job, and mail a copy of such notice to all recognized employee organizations together with a list of all bidders on the job.

10.3 In filling vacancies, the Agency will give preferential consideration to the applicant's length of service with Agency and will consider the applicant's knowledge, skill, efficiency, adaptability and the physical ability required for the job. Notwithstanding anything contained herein, Agency need not consider the bid of any employee who does not possess the knowledge, skill, efficiency, adaptability and physical ability required for the job on which the bid is made.

10.4 All positions filled by promotion of an Agency employee shall be subject to a twelve (12) month probationary period, provided that any such employee who the Agency determines cannot

successfully perform the duties of the new position during the probationary period will be returned to his/her former position held prior to the promotion.

10.5 Employees who complete an Agency apprenticeship program will not be eligible to apply for another apprenticeship program until they have completed a time equal to the length of the apprenticeship in the journeyman position subsequent to their training.

The Apprenticeship Committee shall make recommendation to the Labor Committee where a natural line of progression would supersede the proceeding provision.

10.6 Employees in the Laborer classification who have completed eighteen months of continuous employment with the Agency and who have demonstrated proficiency in all primary job responsibilities shall be promoted to the Utility Worker classification. Advancement shall be contingent upon a satisfactory performance evaluations at 6 months and 12 months of service, and verification by the Agency that the employee meets all established qualifications for the Utility Worker classification.

Commented [PC2]: •Agency counter to Union Proposal 1 – Laborer advancement to Utility Worker

I changed one word from "advanced" to "promoted" to better fit the MOU and s 10

Let me know if there is any concern with MOU statement or this provision or the word swap

ARTICLE 11
Displacement and Layoff

11.1 Should it become necessary for the Agency to lay off regular employees, the Agency will give regular employees involved as much notice as possible; but in no event will such employees receive less than two (2) weeks' notice prior to layoff. Where probationary or temporary employees are to be laid off, no notice of layoff need be given.

11.2 A regular employee whose job is being eliminated will be considered to displace an employee in a lower paid classification if the employee is qualified to perform the duties of the lower paid classification with consideration given to length of service with the Agency.

11.3 Regular employees who are laid off will be given preference over outside applicants in filling future vacancies for which they are qualified for a period up to one (1) year from date of separation, providing they keep the Agency advised of their current address.

ARTICLE 12
Leave of Absence

12.1 (a) Leave of absence may be granted to regular employees for urgent and substantial reasons, providing satisfactory arrangements can be made to perform the employee's duties without undue interference with the normal routine of work.

(b) In cases of extended illness or injury, an employee's inability to return to work (verified in writing by an attending physician) after sick leave has been exhausted will be considered as an urgent and substantial reason, and in such cases a leave of absence will be granted of up to one (1) year.

12.2 A leave of absence will commence on and include the first workday on which the employee is absent and terminates on and includes the workday preceding the day the employee returns to work.

12.3 All applications for leave of absence shall be made in writing except when the employee is unable to do so. The conditions under which an employee will be restored to employment on the termination of leave of absence shall be clearly stated by the Agency in conjunction with the granting of a leave of absence. Upon an employee's return to work after a leave of absence, he will be reinstated to his/her former position and working conditions, except that if there has been a reduction of forces or his/her position has been eliminated during said leave, he will be returned to the position he would be in, had he not been on a leave of absence. Nothing in this section precludes an employee on a leave of absence from being subject to layoff.

12.4 An employee's status as a regular employee will not be impaired by such leave of absence and his/her continuity will accrue. However, an employee on a leave of absence will not earn compensation for sick leave, vacation, or holidays.

12.5 If an employee fails to return immediately on the expiration of his/her leave of absence or if he accepts other employment while on leave, he/she will thereby forfeit the leave of absence and terminate his/her employment with the Agency.

12.6 Leave of absence shall be granted under the following authority:

(a) One day - Division Manager.
(b) More than one day - General Manager or his designated representative.

12.7 In the event of the death of the mother, father, step-mother, step-father, brother, sister, step-brother, step-sister, son, daughter, step-son, step-daughter, wife, husband, domestic partner, father-in-law, mother-in-law, son-in-law, daughter-in-law, grandfather, grandmother, grandchild, or any relative or ward residing in the same home as the employee, funeral leave of three (3) days with pay may be taken. Employees are allowed to take up to five (5) total work days due to the death of the employee's "immediate family" in accordance with Government Code section 12945.7. Employees who have exhausted their allowance of paid leave as provided in this section may request to utilize sick leave, vacation or compensatory time off or unpaid leave if the employee wants to take additional time off up to the five (5) total work days of leave provided. Such bereavement leave for immediate family as provided in this section need not be taken in consecutive days, but must be used up within three (3) months of the date of the death of the immediate family member.

12.8 Employees employed by the Agency for at least thirty (30) calendar days who experience a reproductive loss event (including miscarriage, stillbirth, failed adoption, failed

surrogacy, or unsuccessful assisted reproduction) shall be entitled to up to five (5) workdays of leave for each such event.

Such leave need not be taken consecutively but must be used within three (3) months of the event, or within three (3) months following the end of any other leave to which the employee is entitled for the same event.

An eligible employee may take multiple reproductive loss leaves within a twelve (12) month period; however, total reproductive loss leave shall not exceed twenty (20) workdays in any twelve (12) month period.

This leave may be unpaid unless the employee elects to use accrued vacation, personal leave, sick leave, or compensatory time off.

Requests for reproductive loss leave shall be treated as confidential. The Agency shall not retaliate against, interfere with, or deny any employee's exercise of rights under this section.

Reproductive loss leave shall constitute a separate and distinct right from any other leave entitlement under this Agreement or applicable law.

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ARTICLE 13
Expenses

13.1 Whenever an employee uses his/her personal vehicle with authorization by the Division Manager or the General Manager for the Agency's convenience, he/she will be reimbursed therefore at the maximum IRS rate allowable for mileage.

13.2 Employees who are assigned to temporary work at such distance from their regular headquarters that it is impractical for them to return thereto each day, or to their regular place of abode, will be allowed actual personal expenses for board and lodging for the duration of such assignment, provided they board and lodge at places to be designated by the Agency. The time spent by such employees in traveling to such temporary job at its beginning, to and from home on holidays and weekends, and from such temporary job at its conclusion and any reasonable expense incurred thereby will be paid by the Agency. Employees attending schools, seminars, training, etc. shall have arrangements including fees, meals, lodging, travel and miscellaneous expenses approved by the General Manager or his designated representative at the time attendance is approved.

13.3 If Agency requires an employee to perform work for two (2) hours or more beyond regular work hours, it will provide him with a meal and with meals at intervals of approximately four (4) hours, but not more than five (5) hours insofar as it is possible for the Agency to do so. The cost of any such meal and one hour to consume it will be at Agency's expense. The Agency will pay up to $4.50 for breakfast, $5.00 for lunch, and $8.00 for dinner.

13.4 If Agency requires an employee to perform work on non-workdays or outside of regular hours on workdays, and the employee does not have sufficient time to prepare a meal, the Agency will provide meals at intervals of approximately four (4) hours, but not more than five (5) hours insofar as it is possible for Agency to do so and for as long as the work continues. The cost of any such meals and one hour to consume same will be at Agency's expense. Where any such work extends into regular work hours on workdays, the foregoing provisions shall be operative until such time as the employee is released from work for the day.

13.5 When work is to be performed during regular work hours on non-workdays and the employee is given time to prepare a lunch, the normal lunch practices will be followed on such days.

13.6 Agency shall pay the cost of any meal which it is required to provide, in accordance with this Article, and shall consider as hours worked one hour to consume such meal, except, however, that when a meal is taken at Agency's expense following dismissal from work the time allowance therefore shall be one-half (1/2) hour. If an employee who is entitled to a meal under the provisions of this Article upon dismissal from work does not accept such meal he shall nevertheless be entitled to such time allowance of one-half (½) hour.

13.7 The foregoing provisions relating to meals are applicable, except, where it is not possible for the Agency to provide meals on the job for such employees, they shall either provide their own meals or forego the meals and the Agency shall reimburse them at the rate of 80% of the maximum allowed in Section 13.3.

13.8 Employees requested by the Agency to relocate their permanent residence for the convenience of Agency operations shall have normal moving expenses paid by the Agency.

13.9 Coveralls shall be provided, at Agency expense to operators, mechanics, and others when needed.

13.10 The allowance for work pants (maximum of three pair annually) shall be $38 per pair (plus sales tax), and the allowance for work boots shall be $190 annually. These amounts shall be adjusted annually based on the U.S. Department of Labor's Consumer Price Index for All Urban Consumers (West-B/C)

13.11 Work shirts shall be provided to each regular employee as follows: (a) five "button-down" shirts with sleeve style (short or long) to be at each employee's discretion; or, (b) ten tee-shirts; or (c) and equivalent combination of "a" and "b".

13.12 Work coats shall be provided on an as-needed basis. Employees may be required to return a used coat to verify need.

ARTICLE 14
Sick Leave

14.1 Sick leave with pay shall be accumulated for each employee at the rate of one (1) day for each calendar month worked with accrual effective at the conclusion of each pay period.

14.2 The General Manager, or the Division Manager under the General Manager's direction, may require satisfactory evidence of sickness or disability before payment for sick leave will be made.

14.3 If a holiday which an employee is entitled to have off with pay occurs on a workday during the time an employee is absent on sick leave he shall receive pay for the holiday as such, and it shall not be counted as a day of sick leave.

14.4 Agency shall pay for one-half (½) of all unused accumulated sick leave to any employee upon separation of employment or termination for just cause, at the then current rate of pay. In the event of layoff, the Agency will pay for 100% of all accumulated sick leave at the then current rate of pay. In the event of death, 100% of all accumulated sick leave will be paid to the beneficiary.

14.5 Any employee who in any calendar year uses four days or less of sick leave shall be entitled, at their option, to trade two (2) days of unused sick leave for one day paid vacation, up to a maximum of four such additional days of vacation. Employees will normally utilize these additional days from October through March.

After an employee has accumulated more than thirty (30) days of sick leave, Agency shall pay, at the employee's option, for one-half (½) of accumulated sick leave beyond said thirty (30) days, up to a maximum of twelve (12) days in any calendar year at the current rate of pay.

14.6 Each employee may use accrued sick leave, up to half the time accrued per calendar year, as kin care leave, to care for sick immediate family members. Kin care leave time will not accumulate from year to year. It is provided for those circumstances where the employee must take time off to care for a sick immediate family member, regardless of the seriousness of the illness. Immediate family members covered include parents, children and spouses or domestic partners and are defined as follows:

(a) A "child" means a biological, adopted or foster child, a stepchild, a legal ward or a child for which an employee has accepted the duties and responsibilities of raising, such as where a grandmother raises her grandchild.

(b) A "parent" means a biological, foster or adoptive parent, a stepparent or a legal guardian. Mothers-in-law, fathers-in-law and grandparents are considered "parents" for purposes of this provision.

Employees should notify their supervisor to the extent feasible in order to avoid disruptions in work schedule as a result of use of kin care time.

ARTICLE 15
Holidays

15.1 Regular employees, except as otherwise provided herein, will be entitled to the following holidays off with pay when they fall on a workday in the basic workweek:

New Year's Day
Martin Luther King, Jr. Day
Presidents Day
Memorial Day
Independence Day
Labor Day
Veterans' Day
Thanksgiving Day
Day after Thanksgiving Day
Day before Christmas Day
Christmas Day
New Year's Eve
Employee's Birthday

NOTE: The Employee's birthday holiday may be any work day agreed to by the employee's Division Manager.

15.2 In addition to the holidays listed above, employees will be entitled to one floating holiday.

Floating holidays may be taken at each employee's discretion, subject to the prior approval of their Division Manager. Approval may be withheld if the employee's absence from work on the day requested significantly impairs work production or the provision of service, as determined by the Water Division Manager.

15.3 When any of the above holidays fall on a Saturday, the Friday preceding will be observed as the holiday. When any of the above holidays fall on a Sunday, the Monday following will be observed as the holiday.

15.4 When any of the above holidays fall on a non-workday, either a workday in conjunction with the holiday or a workday in conjunction with the employee's vacation will be observed as the holiday. The foregoing selection to be at the option of the employee, subject to approval by the Water Division Manager.

15.5 If an employee is absent from work on either the workday prior to the holiday or the workday following the holiday, without permission or a bona fide reason, he will not receive pay for the holiday.

15.6 Notwithstanding the foregoing, employees may be scheduled to work on holidays, in which event any such employee will, in addition to his/her holiday pay, be compensated therefore at the overtime rate of pay for all time worked on such days. The maximum combination of salary shall not exceed three (3) times the base rate in any event.

15.7 A three-person crew may be assigned to work the Day after Thanksgiving in the Water Division. Volunteers will be solicited; if there are no volunteers the Agency may assign work on a rotating basis. Those employees who work the Day after Thanksgiving shall not receive overtime pay but will be granted an additional day to be taken as a holiday in lieu of the Day after Thanksgiving. This day will be the employee's choice and must be taken prior to July 1st of the following year.

15.8 Employees are entitled to two days annually of personal necessity leave which will match with his/her alternative work schedule.

15.9 Whenever a "9-80s" schedule is in effect in accordance with Article 8.3(a), holidays will be counted as a nine-hour day when they fall on a day that the employee was scheduled to work a nine-hour day.

ARTICLE 16
Vacations

16.1 Employees may take vacation as it accrues, with the approval of their Division Manager. Vacation accrues monthly at a rate of

(a) 3.077 hours/pay period for 10 days vacation
4.615 hours/pay period for 15 days vacation
6.154 hours/pay period for 20 days vacation
7.692 hours/pay period for 25 days vacation.

Vacation accrual is effective at the conclusion of each pay period.

(b) Employees will accrue ten (10) days vacation with pay from employment and on each anniversary date thereafter through three (3) years of continuity.

(c) Employees will accrue fifteen (15) days vacation with pay after completing three (3) years of continuity and on each anniversary date thereafter through twelve (12) years of continuity.

(d) Employees will accrue twenty (20) days vacation with pay after completing twelve (12) years of continuity and on each anniversary date thereafter through twenty-two (22) years of continuity.

(e) Employees will accrue twenty-five (25) days vacation with pay after completing twenty-two (22) years of continuity and on each anniversary date thereafter.

16.2 Vacation will be scheduled throughout the year by the full basic workweek. Vacations of less than a full basic workweek may be scheduled in unusual circumstances such as urgent or substantial personal reasons, illness, disabilities, etc. with approval of the Agency's General Manager. Employees with greater continuity will be given preference over those with less continuity in the selection of a vacation period.

16.3 The Agency will not require an employee to take his/her vacation in lieu of sick leave on account of illness.

16.4 If a holiday which an employee is entitled to have off with pay occurs on a workday during the employee's vacation period, such employee will be entitled to an additional day of vacation and will be compensated for same.

16.5 A maximum entitlement of eighteen (18) months of vacation allowance may be accumulated on a rolling calendar year anniversary basis. Forfeiture of additional vacation accrual under normal circumstances shall occur provided a minimum offset allowance is not utilized. With prior written approval by the Agency's General Manager, additional vacation accumulation may nevertheless be allowed in unusual circumstances such as urgent or substantial personal reasons, extended trips, illness, disabilities, etc.

16.6 Employees whose employment with the Agency is terminated for any reason, will, at the time of termination, receive any unused vacation previously earned. Earned vacation from the employee's anniversary date to the time of termination shall be based on the schedule in 16.1.

16.7 On January 1 of the fifth (5th) calendar year following their date of employment, and on January 1 of each fifth (5th) calendar year thereafter, Agency shall grant each employee a quinary-bonus vacation of five (5) work days with pay. A quinary-bonus vacation shall be in addition to the annual vacation set forth in section 16.1, above. Each year in which a quinary-bonus vacation is granted shall be referred to, herein, as a "quinary-bonus year."

(a) New employees hired on any date during or before 1988, or on any date before July 1 of any year after 1988, shall have the calendar year in which they were hired count as a completed year of service for future quinary bonus vacation benefit determination.

(b) New employees hired on or after July 1 of any year after 1988, shall not have that calendar year in which they were hired count as a completed year of service for the purpose of future quinary bonus vacation benefit determination.

(c) The five (5) days of quinary bonus vacation shall not accrue to the employee's vacation accumulation for the purpose of determining the maximum vacation entitlement (as discussed in Section 16.5 hereof) during the quinary bonus year. However, any quinary bonus vacation not used during the quinary bonus year shall accrue to the employee's vacation accumulation on January 1 of the year following the quinary bonus year.

16.8 Notwithstanding the above, an employee shall be entitled to utilize five (5) days of earned vacation accrual in daily increments. The employee may select such vacation days after preference has been

given to all employees who have selected a full basic workweek or more of vacation accrual. Such daily selections shall be rotated with the initial preference over those with less continuity in the daily increment selection process.

16.9 Any employee who is willing to schedule vacation during the "off season" (defined as October 1 through March 31) will be entitled to one "Bonus Day" per week of vacation taken. To qualify for the said Bonus Day, vacation time must be taken at the convenience of the Agency, and in full workweek increments (i.e. fractional bonus days will not be granted for vacations taken in increments less than full workweek increments.) An employee requesting a vacation schedule for the purpose of qualifying for a Bonus Day(s) shall advise their Division Manager of this at the time the request is submitted prior to October 1 of each calendar year.

ARTICLE 17
Inclement Weather Practice

17.1 Regular or probationary employees who are unable to work in the field because of inclement weather or other similar causes will receive pay for the full day, provided they have reported for duty. During such day they may be held pending emergency calls, may be given first aid, safety or other instruction, or they may be assigned to perform miscellaneous duties in sheltered locations.

17.2 Temporary employees who are unable to work in the field because of inclement weather or other similar causes will be paid only for the time they work or are held by the Agency, except however, that they will be paid for not less than two (2) hours.

17.3 Agency supervisors will be responsible for determining whether weather conditions warrant cessation of outside work. In arriving at a decision with respect to weather conditions, the Supervisor shall taken into account such factors as:

(a) Employee health and safety.
(b) Undue hazards.
(c) Operating requirements.
(d) Service to the public.
(e) Job site working conditions.
(f) Anticipated duration of time required to leave unfinished job in a safe condition.
(g) Anticipated duration of inclement weather.
(h) Distance from job site to operating headquarters.

17.4 If employees are required to work during inclement weather, Agency shall provide rain gear for such work.

ARTICLE 18
Miscellaneous

18.1 A regular or probationary employee who is summoned for jury duty and is thus unable to perform his/her regular duties will be paid for the time lost at his/her regular rate of pay. All fees received for jury service shall be deducted from the employee's regular rate of pay.

18.2 All employees who take on-call and/or standby assignments will reside within a 30-minute travel-time radius (under normal driving conditions) of their normal base of operations. This requirement will not affect any regular employee hired prior to January 1, 1999 whose residence is beyond the 30-minute radius, unless they request a promotion to a position for which the travel-time requirement applies.

ARTICLE 19
Employee Benefit Program

19.1 Defined contribution retirement programs (i.e., 401a and 457 deferred compensation plans) and a defined benefit retirement program (i.e., PERS) have been established by the Agency for all employees. Agency shall make no contribution to any retirement plan other than the PERS Plan. The employee's share of the PERS contract payment shall be the percentage (8% as of January 1, 2017) of each employee's reportable compensation as defined in the Public Employee Retirement Law (Government Code §20636) with Agency responsible for the balance as calculated by PERS. In addition to their PERS payment, each employee may make additional contributions to available deferred compensation plans.

19.2 (a) The Agency will provide and maintain the State of California Public Employees Retirement System Health Benefit Plans. The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable (i.e., may be different for individual employees when PERS differentiates premiums on a zip-code basis) for a family of three or more - excluding the plan with the lowest premium and the plan with the highest premium - in any given year.

(b) The Agency will contribute for retirees (as defined in Section 19.2 (c), below) and their dependents as required by the dental and vision insurance providers and the State of California PERS Health Plan, up to the maximum contribution for active employees and dependents. Dependents of retirees will contribute to receive the coverage even after the death of the retiree.

(c) The Agency will contribute for dependents of employees who died while actively employed by the Agency and were 55 years of age or older at the time of their death, as required by the dental and vision insurance providers and the State of California PERS Health Plan, up to the maximum contribution for active employees and dependents.

(d) To qualify as a retiree from the Agency for coverage in the PERS Health Plan, the employee has to meet the following criteria:

1. Terminate his/her employment with the Agency with a minimum age of 55 years. [Amended 1998, 2000]

2. Notify the Agency within 120 days prior to their retirement date if they desire to be covered by the PERS Health Plan after retiring.

3. Have 10 years of employment with the Agency to be eligible to participate in the PERS Health Plan.

(e) Employees retiring for health reasons, and are eligible for social security benefits, are exempt from the requirements of section 19.2 (de) 1 through 3.

(f) Employees presently covered by the Agency's health insurance plan under COBRA are eligible to participate in the PERS Health Plan as retirees.

19.32 Second Tier Provisions Effective January 1, 2028

(a) For employees hired prior to second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, ~~T~~ the Agency will provide and maintain the State of California Public Employees Retirement System Health Benefit Plans. The Agency will contribute to the health benefit plan premium for each employee and their eligible dependents an amount equal to the average of the premiums of all the PERS plans available and applicable (i.e., may be different for individual employees when PERS differentiates premiums on a zip-code basis) for a family of three or more-excluding the plan with the lowest premium and the plan with the highest premium in any given year.

For second-tier employees hired after second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, the Agency will contribute to the health benefit plan premium for each employee a dollar amount equal to 100% of the lowest cost plan by enrollment category. If the employee chooses a more expensive plan the employee will be responsible for the premium portion in excess of the Agency contribution.

(b) For employees hired prior to second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, t~~T~~he Agency will contribute for retirees (as defined in Section 19.2 (c), below) and their dependents as required by the dental and vision insurance providers and the State of California PERS Health Plan, up to the maximum contribution for active employees and dependents. Dependents of retirees will contribute to receive the coverage even after the death of the retiree.

(c) For employees hired prior to second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, ~~T~~the Agency will contribute for dependents of employees who died while actively employed by the Agency and were 55 years of age or older at the time of their death, as required by the dental and vision insurance providers and the State of California PERS Health Plan, up to the maximum contribution for active employees and dependents.

(d) For employees hired prior to second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, ~~T~~to qualify as a retiree from the Agency for coverage in the PERS Health Plan, the employee has to meet the following criteria:

1. Terminate his/her employment with the Agency with a minimum age of 55 years. [Amended 1998, 2000]

2. Notify the Agency within 120 days prior to their retirement date if they desire to be covered by the PERS Health Plan after retiring.

3. Have 10 years of employment with the Agency to be eligible to participate in the PERS Health Plan.

(e) Employees retiring for health reasons, and are eligible for social security benefits, are exempt from the requirements of section 19.2 (~~c~~d) 1through 3.

(f) For second-tier employees hired on or after second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, the Agency will contribute for eligible retirees and their dependents as required by the State of California PERS Health Plan, up to 100% of the premium for the lowest cost plan by enrollment category until age 65. After the employee reaches age 65 the Agency contribution shall be limited to the Minimum Employer Contribution pursuant to California Government Code § 22892(a). Dependents of retirees will contribute to be eligible for coverage even after the death of the retiree. Agency contribution shall be limited to the Minimum Employer Contribution pursuant to California Government Code § 22892(a).

(g) For second-tier employees hired on or after January 1, 2028, the Agency will contribute for dependents of employees who died while actively employed by the Agency and were 55 years of age or older at the time of their death, as required by State of California PERS Health Plan, up to 100% of the premium for the lowest cost plan for active employees and dependents by enrollment category.

(h) For second-tier employees hired on or after second-tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, to qualify as a retiree from the Agency for coverage in the State of California PERS Health Plan, the employee must meet the following criteria:

1. Retire directly from the Agency into a CalPERS service retirement

2. Be age 55 or older at the time of retirement

3. Have 10 years of employment with the Agency to be eligible to participate in the PERS Health Plan.

(i) Benefit Schedule for second-tier employees hired on or after second-tier implementation, January 1, 2028, or as soon as administratively feasible thereafter:

- 10 years of Agency service – 50% of the premium for the lowest-cost CalPERS health plan by enrollment category.
- 11–19 years of Agency service – The Agency contribution shall increase by 5% per additional year of service.
- 20 years of Agency service – 100% of the premium for the lowest-cost CalPERS health plan by enrollment category.
- The Agency's contribution shall not exceed the premium of the lowest-cost plan, regardless of the plan selected by the retiree.

(j) Adjustment at Age 65 for second tier-employees hired on or after second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter:
Upon reaching age 65, or upon becoming Medicare-eligible, whichever occurs first, the Agency's contribution under this Article shall be reduced to the statutory minimum employer contribution required under the Public Employees' Medical and Hospital Care Act (PEMHCA), as adjusted annually pursuant to Government Code § 22892.

(k) Coordination with Medicare for second-tier employees hired on or after second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter:
Retirees are required to enroll in Medicare Parts A and B when eligible. The Agency's contribution under this Article shall apply only to the applicable CalPERS Medicare plan premiums.

(l) No Other Post-Retirement Medical Benefit
Except as expressly provided in this Article, no other retiree medical benefit, subsidy, or reimbursement shall be provided by the Agency.

(m) For second-tier employees hired on or after second tier implementation, January 1, 2028, or as soon as administratively feasible thereafter, the retiree medical benefits described in this Article are provided solely in accordance with the terms of this MOU and applicable law. Nothing in this Article shall be construed to create a vested right to any specific retiree medical benefit, contribution level, premium subsidy, plan design, or method of calculating the Agency contribution beyond that required by law. The Agency reserves the right to modify retiree medical benefits for future employees through collective bargaining and applicable legal processes.

19.43 Where it is assured by the attending physician that the duration of an illness or disability will require the employee's absence from work in excess of ninety (90) calendar days, the Agency will at its expense pay the employees required medical insurance premiums (including his/her dependent's coverage) for the two (2) month period following the last deducted payment made by the employee. In addition, for each completed five (5) years of service, the Agency will pay an additional one (1) month's premium.

19.54 The Agency will pay prescribed costs of dental coverage by the present policy under present policy and premium.

19.65 Vision Care will be provided to the employees at no cost to the employees.

19.76 The Agency shall provide to each regular employee a life insurance policy of $30,000, together with life insurance coverage for each employee's spouse and dependents in the amount of $3,000 per person.

19.87 The Agency shall not, by reason of the execution of this Memorandum of Understanding, abrogate or reduce the scope of any present plan or rule beneficial to its employees, such as, but not limited

to, the retirement plan, group health, life insurance, vision and dental program, or reduce the wage rate of any employee covered hereby (unless demoted), or change the conditions of employment to such employee's disadvantage. The intent of this provision is not to restrict management rights as provided for in 22.1, but is intended to provide for certain past practices which are of value, have been previously considered by the Union during the Meet and Confer Meetings but were not included in the Memorandum of Understanding.

19.~~98~~ To promote the physical fitness of employees and to reduce the risk of illness and injury, it is the desire of both parties hereto to pursue a physical fitness program. Regular employees who participate in a verifiable exercise regimen at a physical-fitness facility within Butte County will be reimbursed for their individual monthly membership expense up to a maximum of $60 per month.

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ARTICLE 20
Training

20.1 Enabling Clause: A joint training/apprenticeship committee shall be established and meet as required on set dates. The function of the committee shall be to discuss any relative training requirement and analysis of such subjects as job specifications, job numbers, qualifications, progression, testing, methods of grading, training periods, termination of training, pay schedule, relative training, previous experience, etc. By written agreement, the Agency and the Union may adopt additional training programs recommended by the training/apprenticeship committee. Adopted programs and job definitions shall be attached and made a part of the Memorandum of Understanding as an appendix.

20.2 The Agency will be responsible for the expense of specialized training needed by employees to qualify for operator certification exams if the certification is required for their position, or for a posted vacant position for which an employee has submitted a qualified bid. Time spent in such training shall be considered as part of the employee's normal workweek.

20.3 The Agency will pay for or provide 100% of the continuing education courses needed by certified-operator employees, including allowing the time spent by employees in said courses to count as part of their normal workweek. Whether to pay for outside courses or provide them "in house", as well as the content of said courses will be at the Agency's discretion.

ARTICLE 21
Merit System

21.1 The General Manager, at his/her discretion, may initiate a merit increase to deserving employees. Employee representatives may also recommend to the General Manager employees whom they consider deserving of a merit increase due to, but not limited to, an increase in job responsibilities, additional education to improve performance, or significant improvement to the Agency's operations beyond their job classification. If, based on an employee's annual performance appraisal, a merit increase is warranted, the General Manager shall have the prerogative to increase an individual's compensation rate within their respective wage range. Based on the ten-point performance scoring system prescribed on the employee performance appraisal form (Exhibit D) where a score of "5" or "6" is within the "satisfactory" range, an employee whose average score for all the performance categories in Section A of Exhibit D is at least 6.0 will be guaranteed a minimum annual merit increase of 2%.

Notwithstanding the above, and pursuant to the parties' arbitration settlement agreement, the Agency may prorate the merit increase for an employee who is absent for more than ninety (90) consecutive calendar days during the one-year evaluation period and who otherwise satisfies the conditions set forth above for the merit increase. For example, an employee otherwise eligible for a two percent (2%) merit increase who is absent for four (4) months of the twelve-month evaluation period may receive a prorated merit increase of one and one-third percent (1.33%)."

Employees who, no more than two months prior to their annual employment anniversary date (or that date that has historically triggered their annual performance evaluation) have received an appointment (promotion) that affects the minimum 5% wage rate increase prescribed in Article 7.1, will not also be entitled to the merit increase described above.

ARTICLE 22
Management Rights

22.1 The management of the Agency and its business and the direction of its working forces are vested exclusively in Agency, and this includes, but is not limited to, the following: to direct and supervise the work of its employees; to hire, promote, demote, transfer, suspend, and discipline or discharge employees for just cause; to plan, direct and control operations; to lay off employees because of lack of work or for other legitimate reasons; to introduce new or improved methods or facilities, except to the extent that all of the foregoing shall be subject to the provisions of this Memorandum of Understanding, or letters of agreement interpreting this Memorandum of Understanding.

ARTICLE 23
Performance Evaluations

23.1 The Division Manager shall conduct a scheduled performance review of each employee annually. In the event the Division Manager is on a long-term leave (in excess of 30 days), or in the event the Division Manager's position is vacant, the General Manager shall conduct the scheduled performance review for the foremen, and the supervising foreman shall conduct the scheduled performance review for all other employees.

23.2 Performance evaluations shall be in writing on forms provided by the Agency. Said evaluation shall provide recognition for effective performance and also identify areas that need improvement. Attached hereto and made a part hereof is Exhibit "D" titled "Employee Performance Appraisal".

23.3 The performance evaluation shall be signed by the evaluator and shall be discussed with the employee. The employee's supervising foreman (or Water Treatment Superintendent in the case of treatment plant operators) shall be present during the Division Manager's discussion of the evaluation with the employee. If the supervising foreman or superintendent is unavailable, the employee may request the presence of a shop steward during the Division Manager's discussion of the evaluation with the employee. Foremen may also request the presence of a shop steward during the Division Manager's discussion of their evaluation.

23.4 Unscheduled performance evaluations may be made at the discretion of the General Manager and/or the Division Manager.

ARTICLE 24
Disciplinary Process

24.1 The General Manager may discipline any employee for just cause. The following measures are part of the disciplinary process: warning, reprimand, suspension with or without pay, dismissal, demotion, or reduction in pay.

24.2 Grounds for discipline:

(a) Discourteous treatment of the public or fellow employees.

(b) Drinking of intoxicating beverages or use of controlled substances on the job, or arriving on the job under the influence of such controlled substances.

(c) Habitual absence or tardiness.

(d) Abuse of sick leave.

(e) Disorderly conduct.

(f) Incompetence or inefficiency.

(g) Being wasteful of material, property, or working time.

(h) Violations of any lawful or reasonable regulation or order made or given by an employee's supervisor.

(i) Insubordination.

(j) Neglect of duty.

(k) Dishonesty.

(1) Misuse of Agency property.

(m) Willful disobedience.

(n) Conduct unbecoming an Agency employee.

24.3 All acts of discipline will be accompanied by a letter of warning to the employee stating the reasons and grounds for such discipline. The employee must acknowledge receipt of the warning by signing the letter at the time of presentation; this signature signifies only receipt of the document, not necessarily agreement to the contents. The employee may, before the conclusion of seven (7) calendar days, respond in writing to the contents of the letter of warning.

24.4 All negative evaluations or letters of warning shall remain part of the employee's personnel file. Negative evaluations shall not be used by the General Manager in decisions to dismiss if the performance has improved or the action that merited a warning has not recurred for a period of at least two (2) years.

24.5 Any disciplinary action which may result in suspension without pay shall be set forth in writing to the employee at least five (5) working days before the proposed effective date or dates. This notice shall be prepared by the General Manager and shall contain the following:

(a) A description of the proposed action and its effective date or dates, and the ordinance, regulation, or rule violated.

(b) A statement of the acts or omissions upon which the action is based.

(c) A statement that a copy of the material upon which the action is based is attached or available for inspection upon request.

(d) A statement advising the employee of the right to request a "Skelly" hearing.

(e) A date by which time the employee must respond in writing if they wish to contest the action.

24.6 All notices of proposed action shall be personally served, or if personal service is not possible, then by certified mail, return receipt requested, to the last known address of the employee.

ARTICLE 25
Term

25.1 **Term of Agreement**

This Memorandum of Understanding ("MOU") shall become effective upon approval by the South Feather Water & Power Agency Board of Directors, and its provisions shall apply retroactively to January 1, 2026. The MOU shall remain in full force and effect through December 31, 2028, except as otherwise provided herein. Either Party may initiate negotiations for a successor Memorandum of Understanding by providing written notice to the other Party no earlier than one hundred fifty (150) days and no later than one hundred twenty (120) days prior to the expiration of this MOU. ~~This "Memorandum of Understanding" shall remain in full force and effect until changed by mutual agreement between the Agency and the recognized employee organization in accordance with the provisions of the Government Code of the State of California.~~

25.2 Evergreen Continuation of Terms

Upon expiration of this MOU, wages, hours, and other terms and conditions of employment contained herein shall remain in full force and effect pursuant to the Meyers-Milias-Brown Act.

~~This Memorandum of Understanding, having taken effect as of January 1, 1993, and having thereafter been amended from time to time shall continue in full force and effect until the first day of January 2019, and thereafter from year to year unless written notice of change or termination is submitted with written proposals by either party during the period of August 1 to September 1 of any year. All amendments hereto shall only become effective with the approval of the Board of Directors.~~

Commented [PC5]: From Mediation Settlement package doc

25.3 ~~25.3~~ Whenever notice is given for changes, the general written nature of the changes desired shall be specified in the notice, and until a satisfactory conclusion is reached in the matter of such changes, the original provision shall remain in full force and effect.

Non-Substantive Corrections

- The parties agree that non-substantive changes to formatting, numbering, grammar, and cross-references may be made at the time the MOU is finalized for publication, provided such changes do not alter the meaning or intent of the negotiated provisions.
- The parties agree to update all other classification during the term of the MOU.
- Exhibits A & C – Schedule of Wages and Classificaiton speciftations:

The parties agree to Add the classification Industrial Maintenance Technician to Exhibit A & C.

Commented [PC6]: TA Agency Counter to Union Proposal 5

25.4 This Memorandum of Understanding shall not be amended or supplemented except by agreement of the parties hereto, reduced to writing and duly signed by each.

25.5 Annually negotiations shall reopen for one item.

25.6 Notwithstanding anything contained in the Memorandum of Understanding, the Agency and Union, by written agreement on a case-by-case basis, may substitute alternative provisions for Americans with Disabilities Act compliance.

25.7 Any provision of this Memorandum of Understanding which may be in conflict with any Federal or State law, regulation or executive order shall be suspended and inoperative to the extent of and for the duration of such conflict; the balance of the Memorandum of Understanding, however, shall remain in full force and effect.

In the event any provision of this Memorandum of Understanding is suspended or declared inoperative by reason of the operation of this section, the parties shall meet and confer within thirty (30) days to negotiate a substitute provision which will, as nearly as possible, reflect the intent of the suspended clause in a lawful manner.

WHEREAS, in conclusion of negotiations for ~~2017~~2026, this MEMORANDUM OF UNDERSTANDING has been amended by the parties hereto, effective ~~June 16, 2023~~October 27, 2026 for the term of January 1, ~~2023~~ 2026 through December 31, ~~2026~~2028.

IN WITNESS THEREFORE, the parties below have executed this amended Memorandum of Understanding:

South Feather Water and Power Agency

Rath Moseley Date
General Manager

International Brotherhood of Electrical
Electrical Workers Local 1245, AFL-CIO:

Robert Dean Date
Business Manager

Dominic McCurtain
Business Representative

Ricky Lease, Industrial Maintenance Technician
Shop Steward

Jessica Weidman, Facility Maintenance Worker
Shop Steward

SOUTH FEATHER WATER & POWER AGENCY

TO: **Board of Directors**

FROM: **Cheri Richter, Finance Manager**

DATE: **October 22, 2026**

RE: **General Information (regarding matters not scheduled on the agenda)**
10/27/26 Board of Directors Meeting

2027 Budget Calendar

The 2027 department budget requests should be available to the Finance Department within the next week. If anyone is having issues locating their department forms, or has any questions, please let me know. The 2027 Annual Budget will be presented to the full Board at the regularly scheduled November 22, 2026 Board of Directors Meeting.

Debt Service Interest Payment

The October interest only payment for the 2016 Miners Ranch Water Treatment Plant Improvement Project Certificates of Participation (COP), in the amount of $345,681.19, had a due date of October 1, 2026 and was paid on September 25, 2026. The remaining outstanding principal balance is $21,015,000.00.

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 9/30/2026						
October 27, 2026 Board Meeting						
		SEPTEMBER	2026	2026	YEAR-TO-DATE	% of
ACCOUNT	DESCRIPTION	ACTIVITY	BUDGET	FORECAST	ACTIVITY	Budget
REVENUE:						
15100	Sale of Electricity	1,635,325	19,000,000	19,000,000	14,996,748	79%
50200	Water Sales (42305 - Svc Charge/Transfer)		0	0	0	
30600	Current Service Charges		15,000	15,000	14,522	97%
33100	Concession Income		0	0	0	
40520	Insurance Reimbursement		0	0	0	
52100	Power Div. FEMA		0	0	0	
52200	Power Div. CalOES		0	214,777	214,777	
61000	Sale of Assets		0	0	0	
92900	Miscellaneous Revenue		5,000	5,000	89	
	TOTAL POWER DIVISION REVENUE	1,635,325	19,020,000	19,234,777	15,226,136	80%
OPERATING EXPENSES:						
Administration, 7-600						
	Salaries & Benefits	93,004	824,306	722,161	438,161	53%
	Supplies	849	15,000	15,500	7,279	49%
	Services	6,546	735,000	735,000	285,360	39%
	Utilities	3,504	52,500	52,500	30,119	57%
	Training/Dues	55	66,000	66,000	22,288	34%
Administration, 7-600		103,958	1,692,806	1,591,161	783,207	46%
Risk Management, EH&S, 7-620						
	Salaries & Benefits	11,755	70,874	117,331	95,179	134%
	Supplies	1,097	18,219	10,150	4,205	23%
	Services	2,716	376,718	411,011	389,405	103%
	Training/Dues	1,248	1,585	2,445	3,372	213%
Risk Management, EH&S, 7-620		16,817	467,396	540,937	492,162	105%
Power Plant Operations, 7-630						
	Salaries & Benefits	236,188	2,780,926	2,456,688	1,830,449	66%
	Supplies	2,640	226,350	186,850	69,618	31%
	Services	8,856	1,185,000	1,185,000	105,025	9%
	Utilities	9,326	112,500	89,070	68,262	61%
	Training/Dues	-	25,250	25,250	12,329	49%
Power Plant Operations, 7-630		257,011	4,330,026	3,942,858	2,085,683	48%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 9/30/2026						
October 27, 2026 Board Meeting						
		SEPTEMBER	2026	2026	YEAR-TO-DATE	% of
ACCOUNT	DESCRIPTION	ACTIVITY	BUDGET	FORECAST	ACTIVITY	Budget
OPERATING EXPENSES (Cont'd):						
Water Collection, 7-640						
	Salaries & Benefits	49,618	759,218	759,218	495,945	65%
	Supplies	4,912	105,500	105,500	44,253	42%
	Services	2,224	2,524,000	2,524,000	659,337	26%
	Utilities	-	7,500	200	0	0%
	Fuel, Oil, Auto	1,702	15,000	7,000	5,052	34%
	Training/Dues	2,668	10,000	8,500	2,668	27%
Water Collection, 7-640		61,124	3,421,218	3,404,418	1,207,256	35%
Campgrounds, 7-650						
	Salaries & Benefits	549	81,657	62,546	36,667	45%
	Supplies	-	15,000	15,000	2,979	20%
	Services	30	122,500	122,500	3,749	3%
	Utilities	2,210	15,000	15,000	11,992	80%
	Fuel, Oil, Auto	-	0	0	0	
	Training/Dues	-	0	0	0	
Campgrounds, 7-650		2,789	234,157	215,046	55,388	24%
Plant & Shop, 7-660						
	Salaries & Benefits	42,793	492,973	524,800	388,435	79%
	Supplies	5,679	227,500	276,300	153,150	67%
	Services	178	550,000	550,000	51,229	9%
	Utilities	6,786	118,000	118,000	61,544	52%
	Fuel, Oil, Auto	12,544	130,750	130,750	103,860	79%
	Training/Dues	-	4,000	4,000	0	
Plant & Shop, 7-660		67,980	1,523,223	1,603,850	758,218	50%
Regulatory Compliance, 7-670						
	Salaries & Benefits	24,249	405,981	405,981	235,714	58%
	Supplies	35,380	62,250	62,250	56,462	91%
	Services	110,687	10,608,285	10,608,285	1,289,034	12%
	Utilities	53	750	750	236	32%
	Training/Dues	22	3,000	3,000	1,600	53%
Regulatory Compliance, 7-670		170,391	11,080,266	11,080,266	1,583,045	14%

South Feather Water and Power Agency

Power Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of Budget
OPERATING EXPENSES (Cont'd):						
Communications & IT, 7-680						
	Salaries & Benefits	23,081	260,091	263,422	185,003	70%
	Supplies	5,999	114,200	110,200	44,413	40%
	Services	2,672	351,727	414,353	170,483	41%
	Utilities	2,300	25,000	25,000	21,605	86%
	Training/Dues	-	15,000	15,000	3,137	21%
Communications & IT, 7-680		34,052	766,018	827,975	424,642	55%
	TOTAL OPERATING EXPENSES	714,120	23,515,110	23,206,511	7,389,600	31%
	SUB-TOTAL, REVENUES OVER OPERATING EXPENSES	921,205	(4,495,110)	(3,971,734)	7,836,536	-174%
Other Non-Operating Expenses:						
	North Yuba Water District		(709,000)	(709,000)	(354,500)	50%
	2019 Intall Purch Agmt Principal					
	Interest Expense					
	Pension Expense					
CAPITAL OUTLAY:						
2026-C60d / 07.110.15020	Enterprise Content Management Software		15,000	15,000		0%
2026-C63a / 07.110.14020	Equipment - Bitronics Intelligent Electronic Devices- QTY 5		35,000	35,000		0%
2026-C63b / 07.110.14020	Equipment - FPH Generator Stator Online Monitor, Capital		70,000	70,000		0%
2026-C63c / 07.110.14020	Equipment - FPH Generator Step Up Transformer Online Monitor		90,000	90,000		0%
2026-C63d / 07.110.14020	Equipment - FPH Generator Flow Meter		12,000	12,000		0%
2026-C63e / 07.110.14020	Equipment - FPH Station Air Compressor		30,000	30,000	16,685	56%
2026-C63f / 07.110.14020	Equipment - FPH Surface Air Coolers Qty 12 $16,000 ea		300,000	300,000		0%

South Feather Water and Power Agency

Power Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of Budget
CAPITAL OUTLAY (Cont'd):						
2026-C63h / 07.110.14020	Equipment - KPH Generator Flow Meter		12,000	12,000		0%
2026-C63i / 07.110.14020	Equipment - KPH Station Air Compressor		30,000	30,000	16,685	56%
2026-C63j / 07.110.14020	Equipment - KPH Station Service Breaker Upgrade Procurement		205,000	205,000	0	0%
2026-C63l / 07.110.14020	Equipment - WPH Booster Pump Upgrade		50,000	50,000		0%
2026-C63m / 07.110.14020	Equipment - WPH Generator Flow Meter		12,000	12,000		0%
2026-C63n / 07.110.14020	Equipment - WPH Station Air Compressor		30,000	30,000	16,685	56%
2026-C63o / 07.110.14020	Equipment - WPH Sump Pump refresh and change to water lubricated bushings		35,000	35,000		0%
2026-C63p / 07.110.14020	Equipment - WPH surface Air Coolers Qty 12 $16,000 ea		350,000	350,000	0	0%
2026-C63aa / 07.110.14020	Outside Services - WPH Rock Slope Mitigation		465,000	662,228	662,228	142%
2026-C63ai / 07.110.14020	Safety - Switchyard grounding cable upgrade for PD Safety trailer		25,000	25,000		0%
2026-C64c / 07.110.15020	Equipment - back up for catastrophic failures		15,000	15,000		0%
2026-C64e / 07.110.15020	Equipment - Replacement data loggers		46,000	46,000	44,709	97%
2026-C66a / 07.110.15020	Construction in Progress - Overhead crane for shop extension		55,000	55,000		0%
2026-C66c / 07.110.15020	Construction in Progress- Extend welding shop building		100,000	100,000		0%
2026-C66d / 07.110.15020	Vehicle - Water truck 4000 Gallon		225,000	225,000	0	0%
2026-C66e / 07.110.15020	Equipment - Truck PDM or Operator replacement		60,000	60,000	57,923	97%
2026-C66f / 07.110.15020	Equipment - Vehicle Lighting Upgrades		25,000	25,000	3,046	12%
2026-C66i / 07.110.15020	Equipment- (2) roll up doors for mechanic shop		16,000	16,000		0%
2026-C66j / 07.110.15020	Vehicle- Electrical Machinist Truck and Service Body		125,000	125,000	124,255	99%
2026-C66k / 07.110.15020	Equipment- Electrical Tooling and Parts Trailer		15,000	15,000	0	0%
2026-C66l / 07.110.15020	Equipment- High Pressure Water Pump		15,000	15,000		0%
2026-C66m / 07.110.15020	Equipment- Loader Forks		15,000	15,000		0%
2026-C66n / 07.110.15020	Equipment- Media Blaster and Vacuum System		26,000	26,000		0%
2026-C66o / 07.110.15020	Equipment- Pirhanna Metal Working Tool		35,000	35,000	34,924	100%
2026-C66p / 07.110.15020	Equipment- Power Brake- metal working tool		50,000	50,000	49,975	100%
2026-C66s / 07.110.15020	Equipment- Tilt Equipment Trailer		20,000	20,000	19,720	99%
2026-C66u / 07.110.15020	HQ Slated Fence for front of yard		40,000	40,000		0%

South Feather Water and Power Agency						
Power Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 9/30/2026						
October 27, 2026 Board Meeting						
		SEPTEMBER	2026	2026	YEAR-TO-DATE	% of
ACCOUNT	DESCRIPTION	ACTIVITY	BUDGET	FORECAST	ACTIVITY	Budget
CAPITAL OUTLAY (Cont'd):						
2026-C67e / 07.110.15020	Equipment - Water Quality meters for D/S Gauging Stations		30,000	30,000		0%
2026-C68a / 07.110.15020	Equipment - Battery and Solar Controller Upgrade Lithium Ion		25,000	25,000	9,687	39%
2026-C68d / 07.110.15020	Equipment - Hydro RTU Upgrade and Integration- existing units end of support		150,000	150,000		0%
2026-C68g / 07.110.15020	Equipment - Microwave System Transceiver Replacement- existing end of suppo		100,000	100,000		0%
2026-C68n / 07.110.15020	Software - PMS / CMMS software		75,000	75,000	24,304	32%
2026-C68p / 07.110.15020	Tyler Asset Management		85,000	85,000		0%
	TOTAL CAPITAL OUTLAY		(3,114,000)	(3,311,228)	(1,080,824)	35%
Transfers In:						
	Retiree Benefit Trust		0	0	0	
Transfers Out to Water Division						
	Minimum Annual Payments		(709,000)	(709,000)	(354,500)	50%
	Overhead		(800,000)	(800,000)	(1,029,248)	129%
Net Non-Operating, Capital Outlay and Transfers			(5,332,000)	(5,529,228)	(2,819,072)	53%
	NET REVENUE OVER EXPENSES		(9,827,110)	(9,500,962)	5,017,464	-51%
	NYWD-Additional Payment		(1,700,000)	(1,700,000)	(2,773,000)	163%
	Water Division-Additional Payment		(1,700,000)	(1,700,000)	(2,773,000)	163%

South Feather Water and Power Agency

Water Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of BUDGET
REVENUE:						
Water Sales Revenue						
10004-10035	Domestic Water	279,242	2,700,000	2,700,000	2,208,571	82%
40040-40070	Irrigation Water	46,993	300,000	300,000	271,902	91%
42020	Outside Water Sales	-	200,000	200,000	25	0%
	Sub-Total Water Sales Rev	326,235	3,200,000	3,200,000	2,480,497	78%
Power Revenue						
30520	Sly Cr Pwr Generation	168,715	2,400,000	2,400,000	1,607,019	67%
30620	Surplus Wtr	-	50,000	50,000	-	0%
	Sub-Total Power Rev	168,715	2,450,000	2,450,000	1,607,019	66%
Water Service Charges						
30120	Sundry Billing (Job Orders)	9,171	50,000	70,000	67,271	135%
32100	Annexation Fees	-	5,000	6,000	5,100	
34100	System Capacity Charges	10,903	52,000	70,000	65,429	126%
34700	Other Water Serv Charges	10,222	100,000	100,000	79,566	80%
	Sub-Total Water Serv Chgs	30,296	207,000	246,000	217,366	105%
Non-Operating Revenue						
20400/20402	Interest - Water Sales	1,544	9,000	11,000	10,252	114%
31100	Property Taxes	-	849,302	849,302	436,957	51%
40520	ACWA/JPIA RPA/Ins. Reimbursement	4,981	5,000	5,000	4,981	100%
61000	Sale of Assets	-	-	-	-	
62500/62530	Back Flow Installation	4,640	29,000	45,000	42,837	148%
63000/63030	Back Flow Inspection	12,253	125,000	125,000	112,707	90%
93220	Palermo CWC Project	-	21,400	21,400	-	
92900	Other Non-Oper Rev	2,500	2,000	10,000	8,272	414%
	Sub-Total Non-Oper Rev	25,918	1,040,702	1,066,702	616,006	59%
	TOTAL WATER DIVISION REVENUE	551,164	6,897,702	6,962,702	4,920,888	71%

South Feather Water and Power Agency						
Water Division Unaudited Monthly Financial Report						
Year-to-Date Period Ending: 9/30/2026						
October 27, 2026 Board Meeting						
		SEPTEMBER	2026	2026	YEAR-TO-DATE	% of
ACCOUNT	DESCRIPTION	ACTIVITY	BUDGET	FORECAST	ACTIVITY	BUDGET
OPERATING EXPENSES:						
Administration, 1-500						
	Salaries & Benefits	(51,035)	307,609	776,246	878,012	285%
	Supplies	2,193	25,654	25,654	10,127	39%
	Services	12,581	451,558	451,558	189,046	42%
	Utilities	5,359	57,389	57,389	45,261	79%
	Fuel, Oil, Auto	600	8,141	8,141	5,542	68%
	Training/Dues	55	55,989	49,989	25,229	45%
Administration, 1-500		(30,248)	906,340	1,368,977	1,153,216	127%
Water Source, 1-510						
	Source of Supply	-	18,000	18,000	17,595	98%
Water Source, 1-510		-	18,000	18,000	17,595	98%
Risk Management, EH&S, 1-520						
	Salaries & Benefits	11,737	77,908	124,099	95,663	123%
	Supplies	582	8,919	8,919	3,132	35%
	Services	169	172,307	172,722	131,715	76%
	Utilities	48	577	577	418	72%
	Training/Dues	1,326	100	132	1,358	1358%
Risk Management, EH&S, 1-520		13,862	259,812	306,564	232,401	89%
Water Treatment-MRTP, 1-530						
	Salaries & Benefits	166,247	1,817,467	1,826,169	1,232,469	68%
	Supplies	21,217	191,000	193,000	137,088	72%
	Services	3,661	77,500	77,622	70,203	91%
	Utilities	51,823	642,378	642,378	571,967	89%
	Fuel, Oil, Auto	1,434	15,651	15,651	12,567	80%
	Training/Dues	-	8,200	8,907	797	10%
Water Treatment-MRTP, 1-530		244,383	2,752,197	2,763,727	2,025,090	74%
Water Treatment-BTP, 1-532						
	Salaries & Benefits	6,259	76,685	76,685	31,026	40%
	Supplies	149	13,600	29,000	26,387	194%
	Services	554	5,700	9,700	9,840	173%
	Utilities	-	550	550	0	0%
Water Treatment-BTP, 1-532		6,962	96,720	116,120	67,252	70%

South Feather Water and Power Agency

Water Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of BUDGET
OPERATING EXPENSES (Cont'd)						
Transmission & Distribution, 1-540						
	Salaries & Benefits	189,833	1,945,971	1,945,971	1,454,674	75%
	Supplies	8,471	135,414	142,914	106,664	79%
	Services	386	11,685	33,249	26,191	224%
	Utilities	5,756	70,343	70,343	44,375	63%
	Fuel, Oil, Auto	4,775	43,871	50,656	39,224	89%
	Training/Dues	208	3,496	3,700	2,453	70%
Transmission & Distribution, 1-540		209,430	2,210,779	2,246,833	1,673,582	76%
Customer Accounts, 1-550						
	Salaries & Benefits	99,170	1,021,322	1,022,105	802,470	79%
	Supplies	11,179	177,966	204,344	127,222	71%
	Services	6,040	109,834	109,834	57,776	53%
	Utilities	293	2,265	2,265	1,737	77%
	Fuel, Oil, Auto	2,275	24,827	24,827	18,581	75%
	Training/Dues	-	0	1,492	1,492	
Customer Accounts, 1-550		118,958	1,336,214	1,364,867	1,009,278	76%
General Plant & Shop, 1-560						
	Salaries & Benefits	35,738	511,421	511,421	273,515	53%
	Supplies	4,898	88,140	88,140	12,828	15%
	Services	609	12,131	12,131	2,426	20%
	Utilities	4,475	41,378	41,378	30,498	74%
	Fuel, Oil, Auto	6,479	108,629	108,629	77,039	71%
General Plant & Shop, 1-560		52,198	761,700	761,700	396,307	52%
Sundry & Expense Credits, 1-570						
	Salaries & Benefits	5,982	20,000	20,000	15,775	79%
	Supplies	3,998	40,000	40,000	28,346	71%
	Services	-	7,000	7,000	2,050	29%
Sundry & Expense Credits, 1-570		9,980	67,000	67,000	46,171	69%

South Feather Water and Power Agency

Water Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of BUDGET
OPERATING EXPENSES (Cont'd):						
Information Systems, 1-580						
	Salaries & Benefits	23,016	235,547	391,000	378,650	161%
	Supplies	328	41,388	41,388	6,928	17%
	Services	11,357	207,973	207,973	138,921	67%
	Utilities	53	611	611	613	100%
	Fuel, Oil, Auto	-	0	0	(32)	
	Training/Dues	-	3,200	3,200	0	0%
Information Systems, 1-580		34,754	488,719	644,172	525,081	107%
Sly Creek Power Plant, 1-610						
	Salaries & Benefits	23,712	547,290	547,290	276,995	51%
	Supplies	1,611	74,350	74,350	6,129	8%
	Services	728	163,000	193,000	94,430	58%
	Utilities	4,499	55,000	55,000	32,540	59%
	Fuel/Oil/Auto	-	0	0	142	
	Training/Dues	-	0	0	0	
Sly Creek Power Plant, 1-610		30,549	839,640	869,640	410,236	49%
	TOTAL OPERATING EXPENSES	690,827	9,737,121	10,527,601	7,556,211	78%
	REVENUES OVER OPERATING EXPENSES	(139,663)	(2,839,419)	(3,564,899)	(2,635,323)	93%
Other Non-Operating Expenses						
	Supplies & Servces		3,600	3,600	1,500	42%
	Interest - 2016 COP's		721,475	706,161	706,161	98%
	Principal - 2016 COP's		720,000	720,000	720,000	100%
	Pension Expense		0	0	0	
Other Non-Operating Expenses		0	1,445,075	1,429,761	1,427,661	99%
CAPITAL OUTLAY:						
2026-C53a / 01.110.16700	Portable, towable generator for BTP/Shop		42,000	42,000		0%
2026-C53b / 01.110.16700	Solar field inverter replacement		145,000	175,675	105,805	73%
2026-C53c / 01.110.14020	MGT fencing (Crusader Fence Co.)		74,000	74,000		0%

South Feather Water and Power Agency

Water Division Unaudited Monthly Financial Report

Year-to-Date Period Ending: 9/30/2026

October 27, 2026 Board Meeting

ACCOUNT	DESCRIPTION	SEPTEMBER ACTIVITY	2026 BUDGET	2026 FORECAST	YEAR-TO-DATE ACTIVITY	% of BUDGET
CAPITAL OUTLAY (Cont'd):						
2026-C53d / 01.110.18300	2025 Ford Ranger for MRTP Operators		45,000	45,000	44,108	98%
2026-C54a / 01.110.17200	DOMESTIC - 450' of 2' poly at Oro-Quincy / Roble Lane		15,000	15,000	4,859	32%
2026-C54b / 01.110.17200	DOMESTIC - 2452, 2460, and 2464 Monte Vista Ave.		15,000	15,000	4,549	30%
2026-C54c / 01.110.17200	DOMESTIC - 800' of 2" poly at Oroville Lateral (Grubbs to Thompson)		20,000	20,000	6,475	32%
2026-C54d / 01.110.17200	DOMESTIC - Valve Exerciser; Truck Mounted		45,000	45,000		0%
2026-C54e / 01.110.18300	Replace T-305 crew truck with F-550 and utility bed		110,000	110,000	83,186	76%
2026-C54f / 01.110.18300	Replace T-308 Ditchtender truck with 2026 Ford Ranger		45,000	45,000	41,831	93%
2026-C54g / 01.110.18300	New 20' trailer for E-222		25,000	25,000		0%
2026-C54j / 01.110.18300	New Thumb for E-32		16,500	16,500		0%
2026-C54k / 01.110.18300	Replacement Bobcat for E-222		81,000	81,000		0%
2026-C54m / 01.110.17200	IRRIGATION - 1100' of 6" C-900 at Van Duzer (Marquez)		25,000	26,289	26,631	107%
2026-C54n / 01.110.17200	IRRIGATION - 700' of 8" C-900 at La Mirada		20,000	20,000		0%
2026-C54p / 01.110.18300	DOMESTIC - Meter Service Tech. Truck (Corning Ford)		78,000	78,000	60,484	78%
2026-C54r / 01.110.17200	DOMESTIC - Heritage / Oak Ridge Line and Meter Relocate		40,000	40,000		0%
2026-C54s / 01.110.17200	DOMESTIC - Circle Drive treated service line project		255,000	255,000		0%
2026-C54t / 01.110.17200	IRRIGATION - Penny Ditch; Repalce 480' with 8" PIP Pipe		12,000	12,000	7,822	65%
2026-C54u / 01.110.17200	IRRIGATION - Bangor Canal Siphon (Rocky Honcut) - Outside Eng. and Contra		120,000	120,000		0%
2026-C54x / 01.110.17200	IRRIGATION - Shotcrete 300' Palermo Canal (End of Plumas)		25,000	25,000		0%
2026-C54y / const. in progress	DOMESTIC - Palermo Clean Drinking Water Project - Phase II		150,000	150,000	73,544	
2026-C61a / 01.110.18000	Equipment - SPH 3 Ton and 2 Ton Hoist replacement (cannot get parts for repai		35,000	35,000		0%
2026-C61b / 01.110.18000	Equipment - SPH Generator Flow Meter		12,000	12,000		0%
	TOTAL CAPITAL OUTLAY		1,450,500	1,482,464	459,293	32%
Transfers In From Power Division:						
	Minimum Annual Payments		709,000	709,000	354,500	50%
	Potential Additional Payment		1,700,000	2,773,000	2,773,000	163%
	Overhead		800,000	1,029,248	1,029,248	129%
Net Non-Operating, Capital Outlay and Transfers			313,425	1,599,023	2,269,794	724%
	NET REVENUE OVER EXPENSES		(2,525,994)	(1,965,876)	(365,529)	14%

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
September 30, 2026

Interest Earnings Fiscal Year-to-Date		$769,494					
Cash / Money Market						$286,482	
Fixed Income Portfolio	**Rate**	**Purch Date**	**Purch Price**	**Face Value**	**Maturity**	**Market Value**	**Estimated Annual**
Synchrony Bank CD	5.05%	10/6/2023	245,000	245,000	10/6/2026	244,931	$12,373
Popular Bank New York CD	5.10%	10/25/2023	245,000	245,000	10/22/2026	246,143	$12,495
Alliant CU CD	5.60%	11/1/2023	246,000	246,000	11/20/2026	246,499	$13,776
Rockland Federal Credit UnionCD	4.60%	12/22/2023	249,000	249,000	12/22/2026	249,256	$11,454
Hughes Federal Credit Union CD	4.40%	1/29/2024	245,000	245,000	1/29/2027	245,206	$10,780
Valley National Bank CD	4.45%	2/21/2024	245,000	245,000	2/22/2027	245,235	$10,903
Univest Bank CD	4.60%	3/15/2024	249,000	249,000	3/15/2027	249,371	$11,454
Wells Fargo Bank Nat'l Assn CD	4.50%	3/19/2024	245,000	245,000	3/19/2027	245,316	$11,025
Mountain Commerce Bank CD	4.60%	4/15/2024	245,000	245,000	4/15/2027	245,341	$11,270
Medallion Bank Ut CD	4.75%	6/24/2024	249,000	249,000	6/21/2027	249,640	$11,828
First Bank Hamilton NJ CD	3.85%	7/28/2025	245,000	245,000	7/28/2027	243,748	$9,433
First Federal Savings Bank CD	4.15%	8/5/2024	249,000	249,000	7/30/2027	248,442	$10,334
DMB Community Bank CD	4.05%	8/5/2024	249,000	249,000	7/30/2027	248,268	$10,085
TCM Bank NA, Tampa CD	3.80%	8/28/2025	245,000	245,000	8/27/2027	243,675	$9,310
Ally Bk Sandy Utah CD	3.65%	10/3/2024	245,000	245,000	10/4/2027	243,023	$8,943
Method Bank CD	4.00%	10/31/2024	245,000	245,000	11/1/2027	243,474	$9,800
Merrick Bk South Jordan Utah CD	4.00%	11/20/2024	245,000	245,000	11/22/2027	243,594	$9,800
Bank of America NA CD	3.50%	1/7/2026	245,000	245,000	1/7/2028	241,673	$8,575
Toyota Financial Savings Bk CD	4.00%	1/16/2025	245,000	245,000	1/18/2028	243,185	$9,800
Triad Bank Frontenac CD	4.10%	1/28/2025	249,000	249,000	1/28/2028	247,444	$10,209
Federal Farm Credit Bank (FFCB)	4.25%	2/18/2025	250,000	250,000	1/28/2028	248,328	$10,625
Enterprise Bank CD	3.70%	3/27/2026	249,000	249,000	3/27/2028	245,574	$9,213
Promiseone Bank Duluth CD	3.90%	3/28/2025	250,000	250,000	3/31/2028	246,261	$9,750
Evolve Bank & Trust CD	4.25%	4/25/2025	245,000	245,000	4/25/2028	242,942	$10,413
Credit Human FCU, CD	3.70%	11/18/2025	249,000	249,000	5/18/2028	245,051	$9,213
Goldman Sachs Bk USA CD	3.95%	5/27/2026	245,000	245,000	5/30/2028	241,925	$9,678
First Nat'l Bk Decatur CD	4.15%	6/27/2025	249,000	249,000	6/27/2028	246,498	$10,334
JP Morgan Chase Bk CD	4.25%	6/30/2025	105,000	105,000	6/30/2028	103,816	$4,463
Optum Bank Inc. CD	4.20%	6/30/2025	240,000	240,000	6/30/2028	237,686	$10,080

SOUTH FEATHER WATER AND POWER AGENCY
SCHEDULE OF CASH AND INVESTMENTS
September 30, 2026

Morgan Stanley Private Bk CD	4.00%	7/30/2025	245,000	245,000	7/31/2028	241,565	$9,800
Sallie Mae Bk Murray Utah CD	4.20%	8/12/2026	249,000	249,000	8/14/2028	246,261	$10,458
UBS Bank USA Nat'l Assn. CD	4.25%	8/19/2026	249,000	249,000	8/21/2028	246,515	$10,583
Great America Bk Nat'l Assn CD	4.25%	8/28/2026	245,000	245,000	8/21/2028	242,467	$10,413
Civic Fed CU, Raleigh, NC CD	3.65%	9/26/2025	249,000	249,000	9/26/2028	243,360	$9,089
Citibank N A MKT	3.75%	10/15/2025	245,000	245,000	10/16/2028	239,039	$9,188
BMW Bank NA CD	3.60%	10/17/2025	245,000	245,000	10/17/2028	239,005	$8,820
Raymond James Bank CD	3.90%	4/30/2026	245,000	245,000	10/30/2028	240,325	$9,555
Customers Bank CD	3.75%	2/26/2026	245,000	245,000	12/26/2028	239,208	$9,188
Maple City Savings Bank CD	3.80%	2/26/2026	245,000	245,000	2/26/2029	238,074	$9,310
Texas Exchange Bank CD	3.55%	1/23/2026	249,000	249,000	3/21/2029	241,236	$8,840
Amerant Bank Nat'l Assn CD	3.80%	3/25/2026	140,000	140,000	3/26/2029	136,478	$5,320
Manuf & Trader Bank CD	3.95%	4/7/2026	245,000	245,000	4/9/2029	239,576	$9,678
Morgan Stanley Bank CD	4.20%	6/10/2026	245,000	245,000	6/11/2029	239,686	$10,290
Truist Bank Charlotte CD	4.30%	6/22/2026	245,000	245,000	6/22/2029	240,105	$10,535
Capital One Nat'l Assn. CD	4.35%	8/5/2026	249,000	249,000	8/6/2029	245,218	$10,832
UBS Bk Salt Lake City Utah CD	4.35%	8/31/2026	245,000	245,000	8/27/2029	241,291	$10,658
Bank Hapoalim B M New York CD	4.40%	9/11/2026	249,000	249,000	9/7/2029	245,594	$10,956
	195.15%		$11,336,000	$11,336,000		**Market Value**	**Estimated Annual**
						$10,484,442	$470,919
	4.34%	Average Percentage Rate					of Market Value

Aggregated Total Cash & Market Value of Portfolio at 9/30/2026
CD Percentage of Portfolio

I certify that all investment actions have been made in full compliance with Investment Policy #470

Submitted by: Cheri Richter, Finance Manager 9/30/2026

Investment Transactions as of: September 30, 2026

$249,000 CD purchased 9/11/2026 from Bank Hapoalim B V New York CD, 4.40%, matures 9/7/2029, w/ BNY Mellon NA CD, matured 8,

SOUTH FEATHER WATER & POWER AGENCY

TO: **Board of Directors**

FROM: **Hunter Doyle, Power Division Manager**
Kristen McKillop, Regulatory Compliance Manager
Cole Wilcox, Project Engineer

DATE: **October 22, 2026**

RE: **General Information (regarding matters not scheduled on the agenda)**
October 27, 2026 Board of Directors Meeting

OPERATIONS

WATERSHED

Attached are the Power Division Summary, Reservoir Storage, and Precipitation Reports for September 2026.

The South Fork Diversion tunnel, which supplies the Sly Creek Reservoir, conveyed 2.3 TAF. The Slate Creek Diversion tunnel, which also supplies the Sly Creek Reservoir, conveyed zero TAF. Combined storage in the Little Grass Valley and Sly Creek Reservoirs was 81.3 TAF at month's end.

Since the beginning of the 2027 Water Year, October 1, Sly Creek and Little Grass Valley Dams have received an average of 0.2".

DWR Bulletin 120 observed conditions and reports will resume with the start of the 26/27 water year on October 1.

POWERHOUSES

- Woodleaf Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled February 2027
  - Forced outage(s): None
  - Scheduled outage(s): None

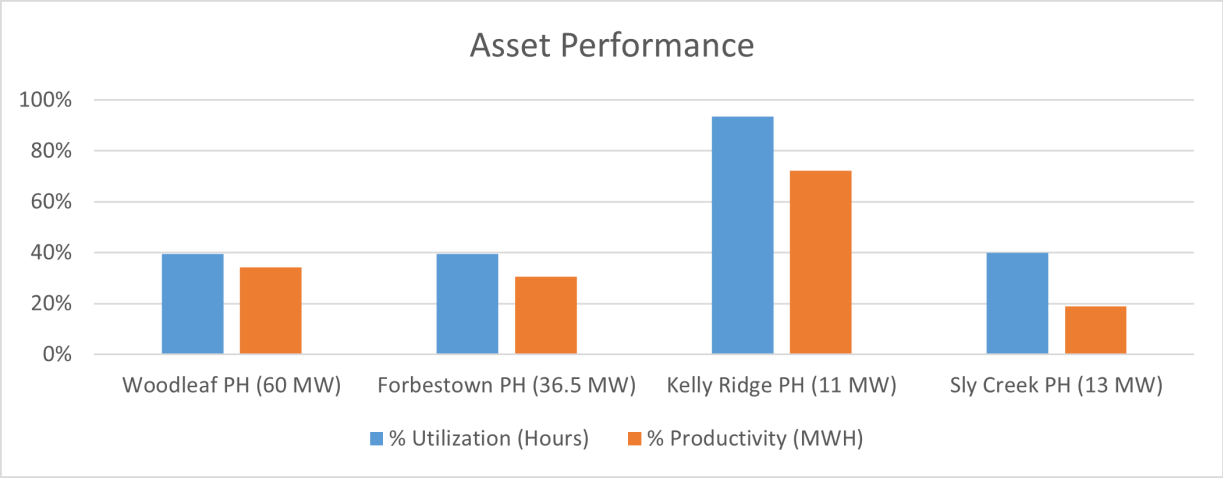
- Forbestown Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled March 2027
  - Forced outage(s): None
  - Scheduled outage(s): None

- Sly Creek Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for November 2026
  - Forced outage(s): Failure to Parallel due to decreasing head
  - Scheduled outage(s): None

- Kelly Ridge Powerhouse
  - Operational status: In service, normal dispatch schedule
  - Annual maintenance outage: Scheduled for October 2026
  - Forced outage(s): None
  - Scheduled outage(s): None

ASSET PERFORMANCE

Asset performance and availability are summarized in the following two tables:



Generation Asset Availability				
a. Powerhouse	b. Capacity MW	c. Available for Generation Hours	d. Generation Dispatched above 50% Output Hours	e. Generation Dispatch Potential Output Hours
Woodleaf	60.0	720.0	276.0	444.0
Forbestown	36.5	720.0	267.0	453.0
Kelly Ridge	11.0	720.0	528.0	192.0
Sly Creek	13.0	716.8	145.0	571.8

MAINTENANCE

PROJECT FACILITIES AND ASSETS

- Little Grass Valley Dam – Communication antenna peaking. Low-level outlet and spill gate annual maintenance performed.
- South Fork Diversion Dam – Monthly monitoring and inspections.
- Slate Creek Diversion Dam – Monthly monitoring and inspections. Debris floated and removed from the tunnel trash rack.
- Sly Creek Dam – Monthly monitoring and inspections.
- Sly Creek PH – Quarterly penstock patrol completed. Governor breakaway setting adjusted.
- Lost Creek Dam – Monthly monitoring and inspections.
- Woodleaf PH – Quarterly penstock patrol completed. Installed solar charger for penstock closure system.
- Forbestown Diversion Dam – Monthly monitoring and inspections.
- Forbestown PH – Quarterly penstock patrol completed.
- Ponderosa Dam – Low-level outlet valve operations and inspection.
- Miners Ranch Canal – Annual maintenance outage. H-Flume vertical wall crack repair and Station 4 floor shotcrete repair
- Miners Ranch Dam – Monthly monitoring and inspections.
- Kelly Ridge PH – Quarterly penstock patrol completed. Annual Maintenance Outage
- Outlying Stations – Monthly monitoring and inspections.
- PD-HQ – MaintainX maintenance management implementation continues. Upgraded the gas tank vent system and completed the annual inspection.
- Fleet Vehicles and Heavy Equipment – Took delivery of budgeted vehicle purchase. Performed budgeted vehicle upgrades. Performed routine maintenance.

PG&E TRANSMISSION AND DISTRIBUTION SYSTEM OUTAGES

- Completed Sly and Woodleaf - Challenge 1101 12kV Line, distribution outage September 30 at 0902 through September 30 at 1654
- Completed PG&E PSPS 10/14 – 10/16 which affected Sly Creek Powerhouse. The PSPS was managed with no loss of availability.

REGULATORY COMPLIANCE

You've likely seen or heard about the likelihood of strong El Niño conditions looming this winter. What is El Niño in a nutshell?[1] It is actually one phase of the three-state El Niño Southern Oscillation, which includes El Niño, La Niña, and Neutral, where ocean temperatures influence weather patterns. El Niño is a natural cycle where sea surface temperatures across the central and eastern equatorial Pacific Ocean rise and fall. Before scientists documented the phenomenon, South American fishermen noticed that coastal waters warmed every so often around Christmas. They called the warming "El Niño" (*niño* being Spanish for a boy child), linking it to the religious holiday. There is really no way to predict how this will actually impact Northern California, but we do know that flooding is one of California's most common and potentially damaging natural hazards. The West Coast has dealt with severe flooding for decades, but not every year flooding occurs is significantly influenced by El Niño.

As an Agency, we continue to monitor weather forecasts for how they may affect power generation and the infrastructure that supports it. Crews have managed this infrastructure during wet winters like 1983, when precipitation was 234% of the historical average in the watershed, or 2017, when it was 239% of the average. Flooding events have impacted infrastructure in the past, and we carry forward those lessons into current management and decision-making.

We invite customers to prepare early for any flooding-type emergency. This includes preparing your home for heavy rains and solidifying plans for power outages or evacuation. Most importantly, stay informed by making sure you have signed up to receive local emergency alerts through the Butte County Sheriff's website at https://www.buttecounty.net/2226/Emergency-Notifications

FERC- DAM SAFETY

- No new update.

FERC – SECURITY

- No new update.

[1] https://www.climate.gov/news-features/blogs/enso/what-el-nino-southern-oscillation-enso-nutshell

FERC – ENVIRONMENTAL

- The final invasive mussel habitat plate inspection of 2026 was conducted, and no mussels were detected. Shoreline inspections will continue year-round.

DSOD

- We will provide the spillway clearance certificates to DSOD on November 2nd. These certifications confirm our compliance with the gate operations outlined in our Certificate of Approval for Little Grass Valley Dam, Sly Creek Dam, and Ponderosa Diversion Dam.

FOREST SERVICE

- Staff were notified that Strawberry Campground was closed by USFS crews on October 7th, and the remaining campgrounds will be closed by the USFS on November 1.
- Staff connected with the Agency's Forest Service Recreation contact regarding Director Starr's campground utilization and projects inquiry during the September board meeting. He did not yet have utilization numbers for August or September, but July's numbers were excellent. Historically, utilization declines after Labor Day. He confirmed there is indeed one maintenance worker for all Little Grass Valley Reservoir campgrounds. Requested projects are: water system repair and upgrades, campsite cleanup, and vault toilet repair. USFS prioritization of projects reportedly happens in March.

NERC

- No new update.

WECC

- No new update.

PROJECT WORK

Slate Creek Diversion Dam

- Due to the SWRCB permit review timeline, this project is on hold until 2027.

Little Grass Valley Dam Generator and Control Building Slope Stabilization Project

- The project is in the design and engineering phase. We received 90% design plans from our consulting engineers and will submit them to FERC and DSOD for review and approval, with the goal of beginning construction in Summer 2027.

Kelly Ridge PH Station Service Switchgear Replacement

- Coordinating with the vendor, MKI, to finalize the purchase contract for review and signature.

Kelly Ridge PH GSU Transformer Bushing Gasket Replacement

- While preparing the Kelly Ridge Powerhouse GSU Transformer for maintenance testing, oil leaks were discovered coming from two low-side bushings. The company performing the maintenance testing has been contracted to replace the affected bushing gaskets on November 3 and perform the maintenance testing on November 4.

Miners Ranch Canal Station 4 Bed Repair

- Water leakage into Lake Oroville was noticed on September 10, originating somewhere near Station 4. An inspection found significant areas of spalling in the canal bed downstream of Station 4 (several sections shown in photos below). The Agency hired Escheman Construction to repair the canal bed by filling missing and low areas with shotcrete, then reinforcing the entire section with wire mesh and lining the bed with shotcrete. As of this writing, no water leakage has been observed, suggesting the repair appears successful.









PERSONNEL

Hydro Civil Engineer

- The Agency is continuing to recruit a Licensed Civil Engineer with hydropower sector experience.

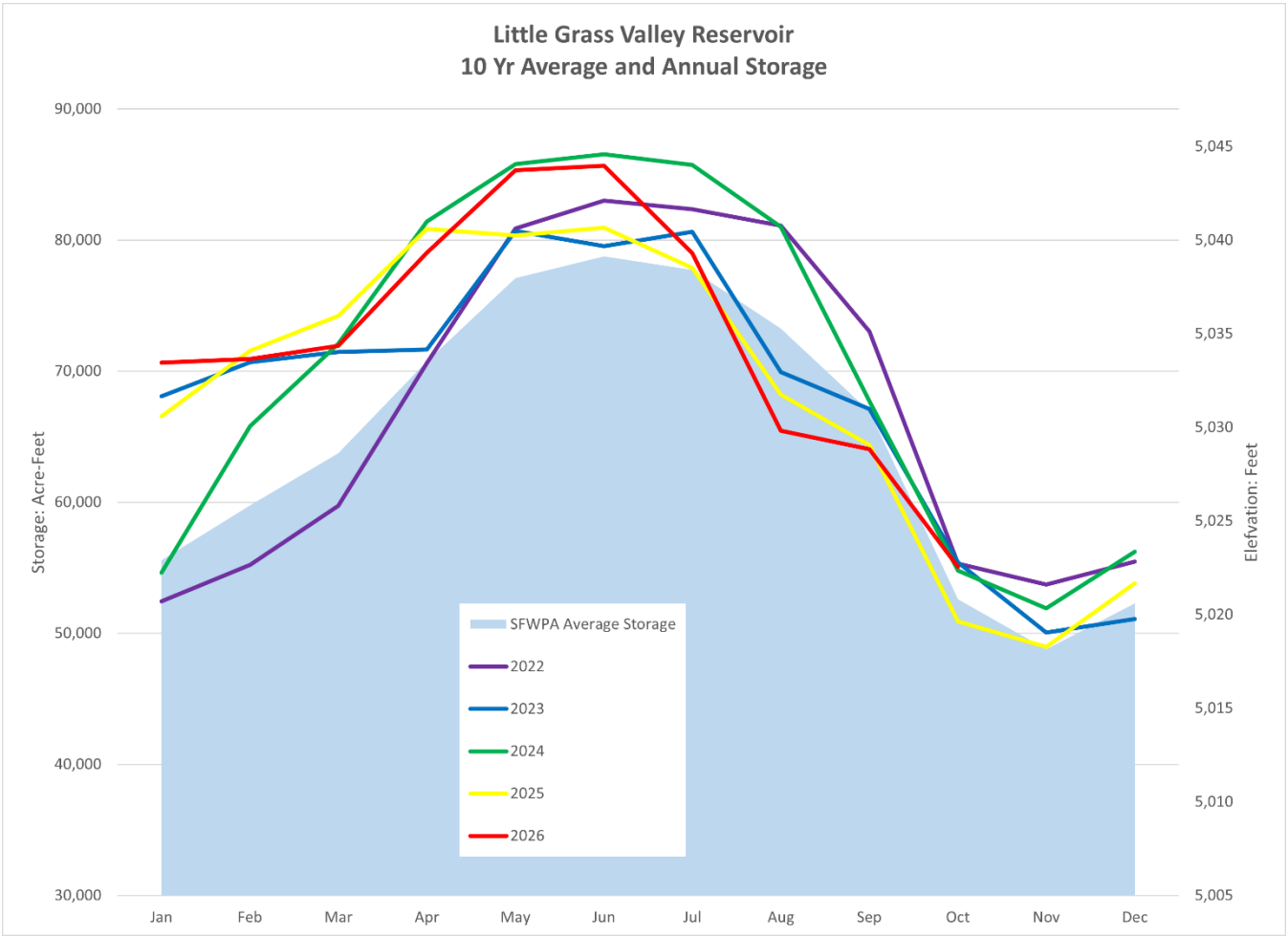
SOUTH FEATHER WATER AND POWER
SOUTH FEATHER POWER PROJECT
2026
Reservoir and Stream Operations

Table A

	RESERVOIR ELEVATIONS		MONTHLY AVERAGE STREAM RELEASES			
	Little Grass Valley	Sly Creek	Release to SFFR at LGV Dam	Release to SFFR at Forbestown Div.	Release at Lost Creek Dam	Release at Slate Creek Div.
Maximum Elevation	5,045.50 Feet	3,529.50 Feet				
End of Month Conditions						
January	5,034.31 Feet	3,484.06 Feet	179.00 cfs	164.00 cfs	192.00 cfs	448.00 cfs
February	5,035.51 Feet	3,493.13 Feet	142.00 cfs	29.00 cfs	6.90 cfs	246.00 cfs
March	5,036.29 Feet	3,510.33 Feet	134.00 cfs	179.00 cfs	21.90 cfs	262.00 cfs
April	5,043.25 Feet	3,512.72 Feet	10.10 cfs	9.50 cfs	9.11 cfs	334.00 cfs
May	5,044.54 Feet	3,505.08 Feet	13.50 cfs	13.00 cfs	8.97 cfs	97.70 cfs
June	5,043.90 Feet	3,487.94 Feet	27.20 cfs	13.00 cfs	9.16 cfs	15.40 cfs
July	5,033.11 Feet	3,488.66 Feet	291.00 cfs	13.00 cfs	9.03 cfs	13.10 cfs
August	5,029.98 Feet	3,459.66 Feet	57.80 cfs	13.00 cfs	8.86 cfs	8.22 cfs
September	5,029.59 Feet	3,428.75 Feet	38.50 cfs	13.00 cfs	9.18 cfs	10.60 cfs
October	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
November	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs
December	0.00 Feet	0.00 Feet	0.00 cfs	0.00 cfs	0.00 cfs	0.00 cfs

Powerhouse Operations

	Sly Creek	Woodleaf	Forbestown	Kelly Ridge	Energy Revenue
January	5,587.90 MWH	27,924.89 MWH	22,296.02 MWH	7,524.09 MWH	$2,927,763.65
February	1,614.08 MWH	14,940.85 MWH	11,255.49 MWH	6,436.85 MWH	$1,939,433.50
March	0.00 MWH	57.17 MWH	607.76 MWH	2,876.15 MWH	$710,560.00
April	1,688.27 MWH	14,712.62 MWH	10,769.29 MWH	5,773.09 MWH	$1,471,225.74
May	1,683.82 MWH	12,114.50 MWH	7,951.24 MWH	6,912.22 MWH	$1,743,388.43
June	2,017.41 MWH	14,314.67 MWH	8,427.13 MWH	5,787.55 MWH	$1,807,439.98
July	2,661.74 MWH	18,791.82 MWH	10,642.29 MWH	6,320.88 MWH	$2,074,861.53
August	2,772.46 MWH	19,548.84 MWH	10,931.11 MWH	6,641.41 MWH	$2,125,053.06
September	1,757.47 MWH	14,737.95 MWH	8,233.99 MWH	5,717.31 MWH	$1,804,040.77
October	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	$0.00
November	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	$0.00
December	0.00 MWH	0.00 MWH	0.00 MWH	0.00 MWH	$0.00
	19,783.16 MWH	137,143.30 MWH	91,114.31 MWH	53,989.54 MWH	$16,603,766.65


Little Grass Valley Reservoir
10 Yr Average and Annual Storage
Storage: Acre-Feet
Elefvation: Feet
90,000
80,000
70,000
60,000
50,000
40,000
30,000
5,045
5,040
5,035
5,030
5,025
5,020
5,015
5,010
5,005
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
SFWPA Average Storage
2022
2023
2024
2025
2026

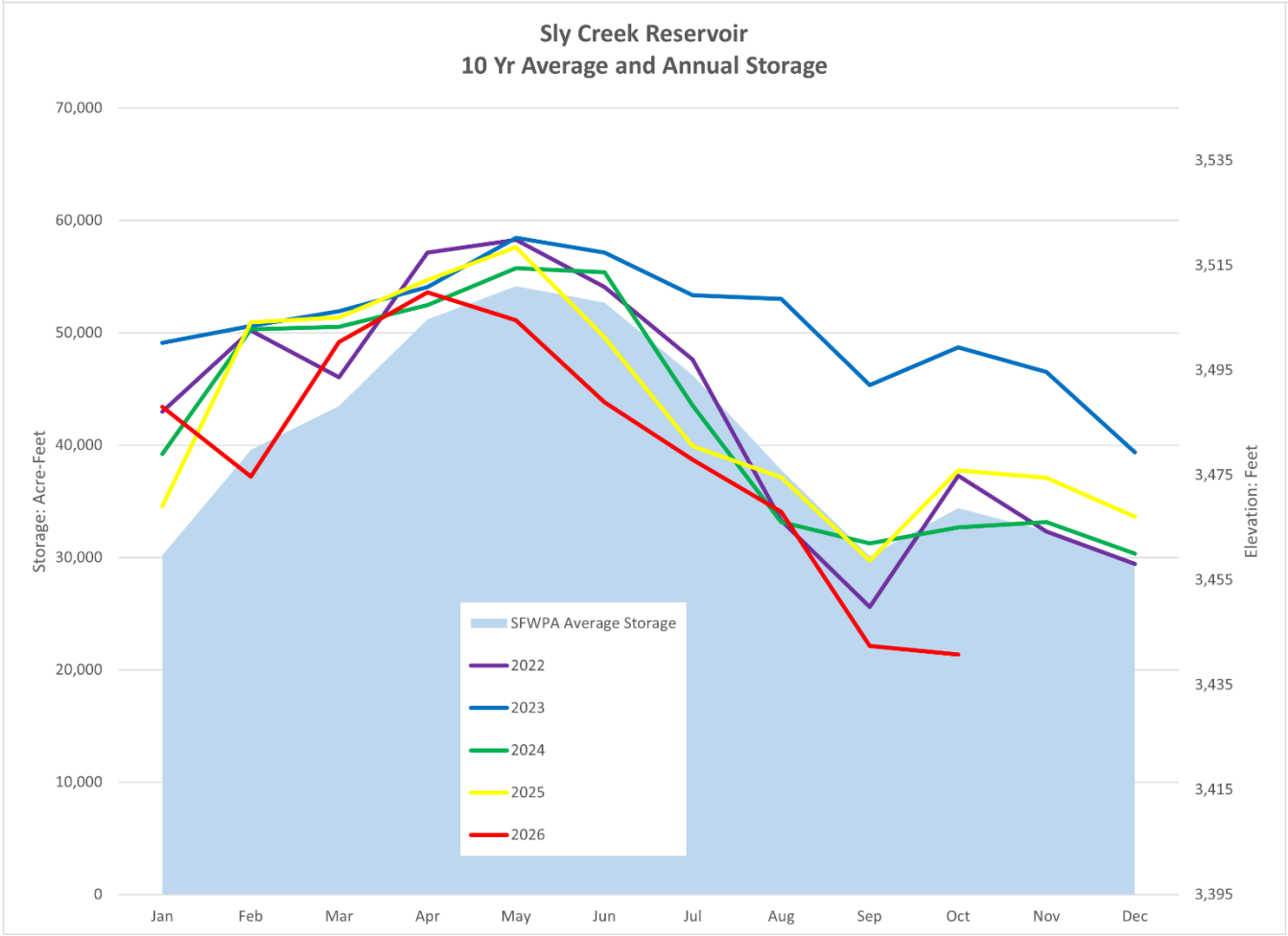
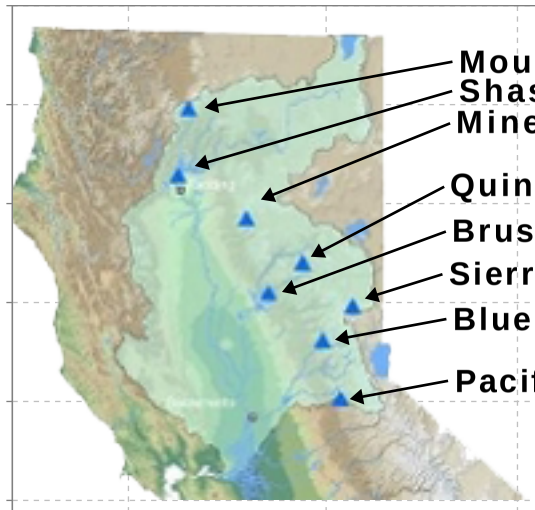

Sly Creek Reservoir
10 Yr Average and Annual Storage
Storage: Acre-Feet
Elevation: Feet
70,000
60,000
50,000
40,000
30,000
20,000
10,000
0
3,535
3,515
3,495
3,475
3,455
3,435
3,415
3,395
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
SFWPA Average Storage
2022
2023
2024
2025
2026

Table B

Northern Sierra Precipitation: 8-Station Index, October 21, 2026



Percent of Average for this Date: 1%

2016-2017 Daily Precip (wettest) 94.7

1982-1983 Daily Precip (2nd wettest) 88.5

2024 - 2025 Daily Precip 56.6

Average (1991-2020)

2025 - 2026 Daily Precip 51.6

2020-2021 Daily Precip (3rd driest) 24.0

1923-1924 (driest) 17.1

1976-1977 (2nd driest) 19.0

Current: 0.0

Cumulative Daily/Monthly Precipitation (inches)

Table C

Total Water Year Precipitation

100 95 90 85 80 75 70 65 60 55 50 45 40 35 30 25 20 15 10 5 0

Oct 1 Nov 1 Dec 1 Jan 1 Feb 1 Mar 1 Apr 1 May 1 Jun 1 Jul 1 Aug 1 Sep 1 Oct 1

Water Year (October 1 - September 30)

TO: Board of Directors

FROM: Rath Moseley, General Manager
Jaymie Clayton, Water Operations/EH&S-Risk Manager

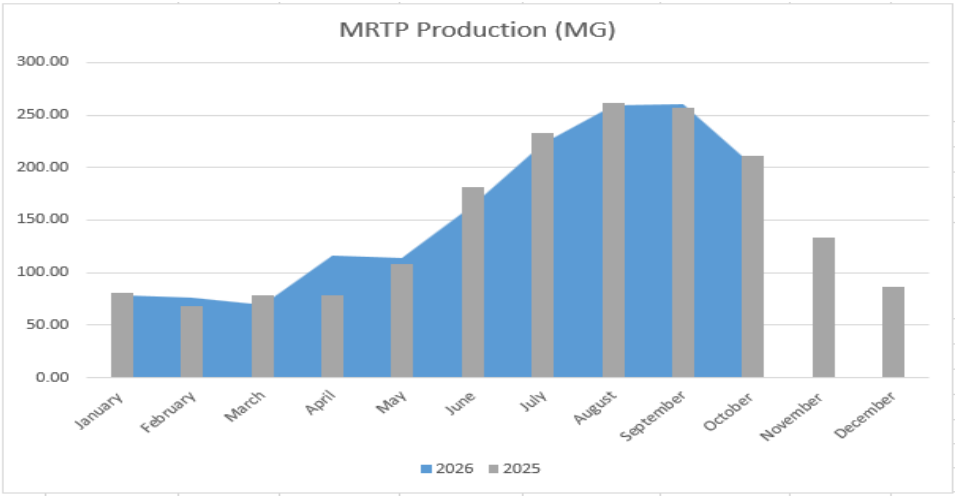
DATE: October 22, 2026

RE: General Information (regarding matters not scheduled on the agenda)
10/27/26 Board of Directors Meeting

Domestic Water Treatment Operations

Miners Ranch Treatment Plant (MRTP) treated water production = 202.43 million gallons.
Bangor Treatment Plant (BTP) treated water production = .837 million gallons
Red Hawk Ranch Pump Station raw water flow = 1.340 million gallons

Miners Ranch Treatment Plant Production	Oct-26
Total (MG)	202.43
High (MGD)	7.97
Low (MGD)	5.47
Avg. (MGD)	6.75
Bangor Treatment Plant Production	**Oct-26**
Total (MG)	0.837
High (MGD)	0.053
Low (MGD)	0.010
Avg. (MGD)	0.029

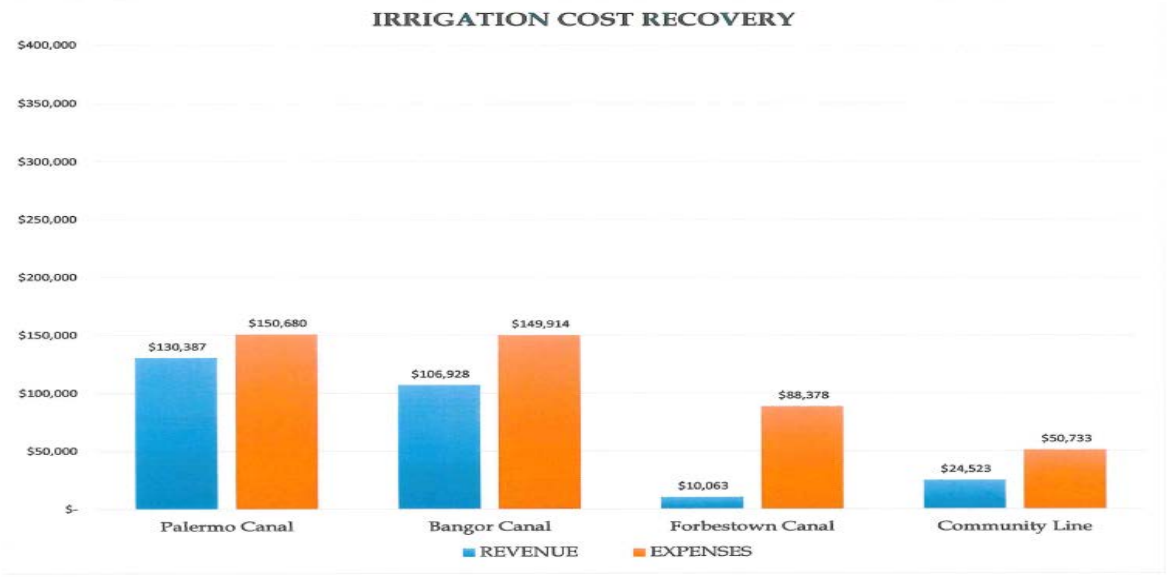


All bacteriological requirements were in compliance for the MRTP& BTP. Miners Ranch production was 98% of average over the past 5 years. Bangor's production was 95% of average over the past 5 years. Solar farm electric cost offset for the month = 40.38% and 45.22% year to date.

District Wide Water Operations

The irrigation season ended on October 19th and staff has begun canal maintenance with the first project repairing and performing shotcrete on a section of the upper Palermo canal. Flows on the Bangor Canal are ~15 cfs to support the package treatment plant and raw water pump station.

Operation costs to maintain and delver irrigation water for the 2026 season totaled $439,704 with revenue received of $271,902. The sale of hydro-electric generation subsidized the irrigation season by $167,802.



Eight leak repairs and sixteen after hour/weekend call outs since the last board meeting. Staff continues to perform hot patch paving throughout the district prior to the weather cooling down.

Oct-26	Leak Repair	Install New Service	Install Meter	Install Backflow	Replace Backflow	Install ERT	Pave	Replace Gate Valve	Haul Spoils	Ditch Maintenance
	La Mirada	Quail Hill	Old Olive	Tucker	DWR - Royal Oaks	La Porte Rd	District Wide	Oro Dam	Treatment Plant	Palermo
	Lemon Hill		Silverleaf							Wyandotte
	Northview		Enterprise Rancheria	Enterprise Rancheria						Forbestown
	Hilldale									Bangor
	Oro Quincy									Clevland Hill
	Skyline				Replace Service	Replace Angle Stop	Pour Concrete	Relocate Meter		Oro Lateral
	Pine Oaks				Plumas Dr	Greenbank	Pine Oaks	Monte Vista		Almond Ave
	Custer Ln					Palermo Rd				Tangerine Ct
	After Hours - Weekend Calls									
	Oro Bangor Hwy	*Shut off for repair*	16-Sep							
	Glen Ave	*Flooding - Cust Irrig Stuck On*	18-Sep							
	Hilldale	*Leak - Cust side*	21-Sep							
	Highlands	*Leak - Cust side*	21-Sep							
	Butte Woods	*Turn off for repairs*	21-Sep							
	Oro Dam	*Backflow leak*	21-Sep							
	La Foret	*Leak*	22-Sep							
	Acacia	*Shut off - cust leak*	22-Sep							
	Lemon Hill	*Turn off for repair*	23-Sep							
	Oro Quincy	*Turn off for repair*	29-Sep							
	Ridgeline	*Turn off for repairs*	3-Oct							
	Lower Wyandotte	*Turn off for repairs*	3-Oct							
	Debra Way	*Turn on*	5-Oct							
	Hilldale	*Leak cust side*	11-Oct							
	La Mirada	*Turn off for repairs*	15-Oct							
	Plumas Dr	*Leak*	18-Oct							

SB 998 Statistics (At time of print)

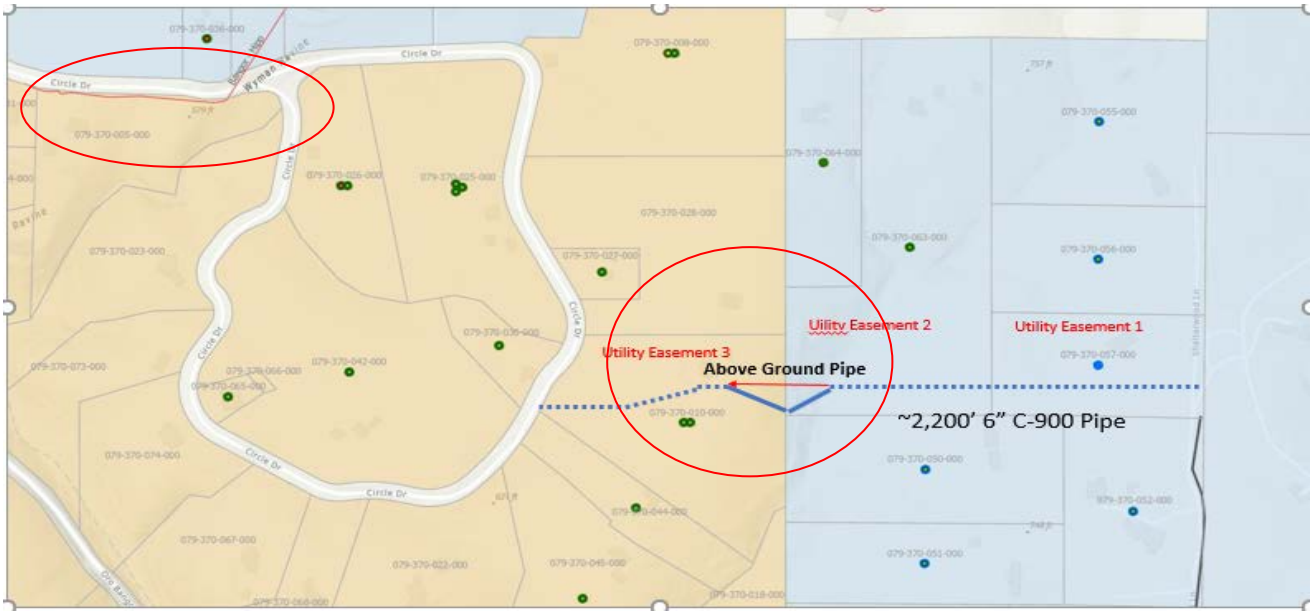
Billing cycles are based on meter reading routes

Billing Cycle	Division Impacted	Date of Service Shut-off	# of Shut-offs	Carrying Cost of Shut-offs	Remaining Services Shut-off	Carrying Cost of Remaining Accounts Shut-off
1	1,2,3,4,5	09/16/2026	23	$4,767.22	3	$415.05
2	2,3,4,5	09/16/2026	22	$4,752.96	5	$872.57

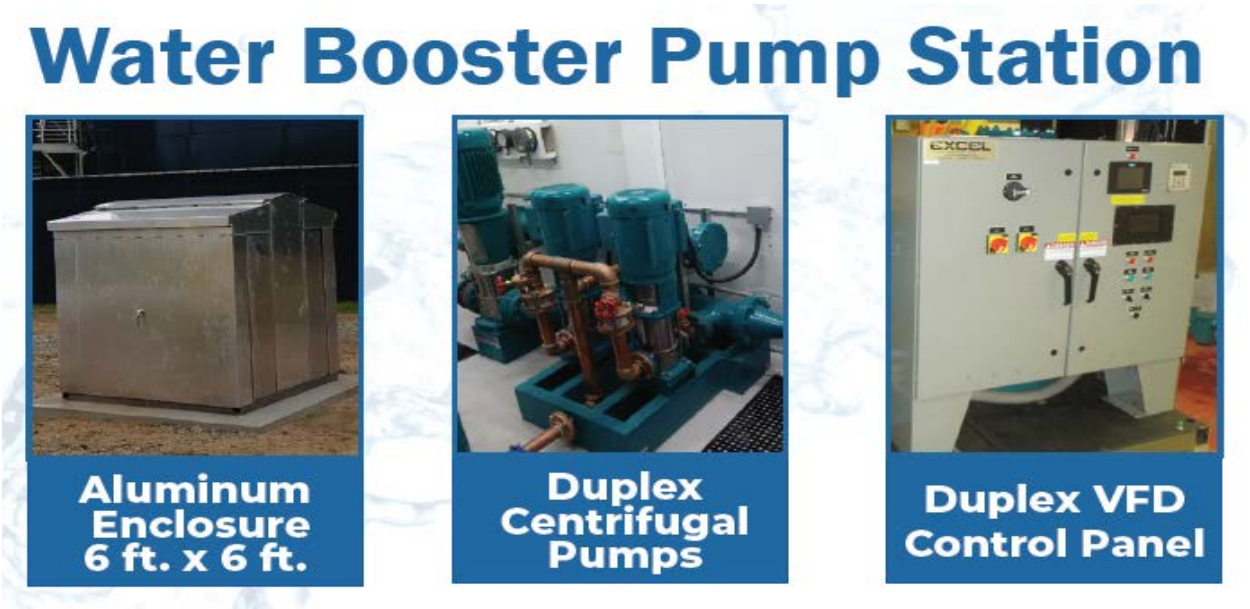
Shut-off carrying costs include the additional incurred fees of the door hanger and meter lock in addition to the delinquent balance and other fees associated with the delinquent amount

Upper Circle Drive Piped Drinking Water

Field analysis of a pipe treated water tie-in to the existing mainline off Shelterwood has exposed a design impact to the project. There is a steep ravine that would require an above ground engineering design to pipe across the ravine in order to reach the target zone (An above-ground potable water pipe over a canyon must be engineered as a structural beam, with careful attention to span limits, thermal expansion, lateral loads, and material durability, while meeting potable water standards).



The alternate option is to install a water booster pump station at the lower elevation end of the target zone to maintain adequate pressure. This would require a utility easement on an agreed property with electricity available to operate. Ongoing maintenance costs would be necessary to maintain.



Both options require engineering design and cost analysis.

Would like to coordinate an in-person meeting with the Circle Drive residents to discuss a strategy to meet with Butte County environmental health for grant funding viability in an effort to move the project forward.

Enterprise Rancheria Planned Development

Twelve homes have been constructed for the first phase of the development and SF is in the process of installing meter and backflow service to each parcel with work being completed in November.







All services include a ¾" meter and backflow device. Fees have been paid to the agency and there are no outstanding collections due.

Palermo Drinking Water Project

As discussed at previous board meetings a critical component to continuing forward with the project and funding is to comply with technical specifications 5-7 in exhibit D of the SRF loan forgiveness agreement. With agency input, counsel drafted an Agreement for Access, Water Service, and Well Abandonment or Segregation document that would be agreed to and signed by landowners connecting to SF piped treated water service.

The agreement document has been provided to the State for comment/approval. Assuming approval of said agreement the project would move forward with final construction document preparation for bid solicitation.

Staff performed an initial "intake" discussion with a public relations firm for outreach guidance and received input on suggested outreach strategies. This particular firm is not in a position to support the project so other entities will be contracted for future support efforts.

A status update meeting was held with a Butte County representative on funding sources, new subrecipient agreement, project milestones, and a streamlined permitting process for connections from meter to dwelling during the construction phase. Outside plumbing contractors would be sourced for this specific aspect of the project with a "batched" permitting process, likely by individual roadways.

Once the subrecipient agreement is drafted, it will go in front of the board for review, questions and anticipated approval.

Las Plumas High School Career Fair



On October 1st., staff from both the Water Treatment Plant and Distribution teams participated in a career fair at Las Plumas High School. The event featured more than 60 booths representing local employers, colleges, and military branches and was considered a success. Staff appreciated the opportunity to connect with students, answer questions, and discuss the various pathways to entering the water utility industry. The Water Division looks forward to participating in another career fair in the spring, which will focus more specifically on local employment opportunities.

Personnel

Water Division is reviewing resumes and interviewing for two laborer positions. Administration interviewed candidates for an open customer support position and an offer has been extended.

Planned Water Distribution System Upgrade

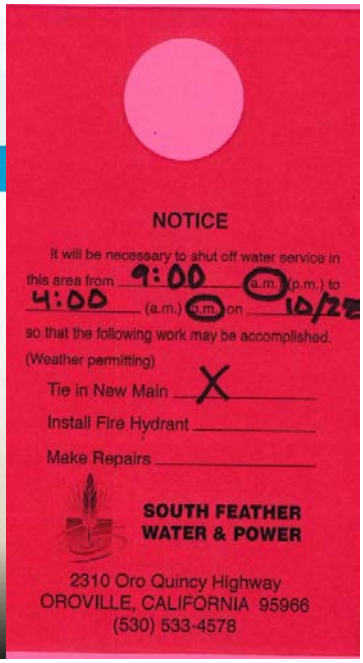
SFWPA personnel will be performing a planned upgrade to the water distribution system on October 28, 2026, from 9:00 a.m. to 4:00 p.m. Communication of planned outage has been added to the website, sent to customers affected via email and physical door hangers placed on each residence and business. The phone system will also have a recorded message added for details on the day of the disruption.

This project is included in the 2026 budget and is intended to reduce the potential impact on the broader service area in the event of an unplanned system repair in the future.

Residents and businesses in the following areas should prepare for a temporary water outage during the scheduled work period:

- Skyline Blvd
- Janice Way
- Hillock Way
- Harmony Dr
- Oropond Ln
- La Mirada Ave
- Skyline Way
- Hill Dr
- Red Rock Ln
- Wahoo Ave
- Dorax Dr
- Westview Way
- Palm Vista Ln
- Short Ave
- Orchard Hill Dr
- Richter Ridge Rd
- Kendyke Ct





SOUTH FEATHER WATER & POWER AGENCY

TO: **Public Recipients of Agenda Information**

FROM: **Rath Moseley, General Manager**

DATE: **October 15, 2026**

RE: **Real Property Negotiations, and Anticipated and Existing Litigation**
Closed Session Agenda Item for 10/27/26 Board of Directors Meeting

The information provided to directors for this agenda item is not available to the public. The purpose for this item is to give the Board an opportunity to confer with legal counsel about litigation in which the Agency is already involved or is anticipating. The Board is permitted by law (Brown Act) to confidentially discuss information that might prejudice its legal position, to have a confidential and candid discussion about meet-and-confer issues. Such discussions are exempt from the Brown Act's requirement that matters before the Board be discussed in public. Attendance during the closed-session will be limited to directors, together with such support staff and legal counsel as determined necessary by directors for each subject under discussion.